THIS FILING IS		
Item 1: ☒ An Initial (Original) Submission	OR ☐	Resubmission No. ____

Form 1 Approved
OMB No. 1902-0021
(Expires 7/31/2008)
Form 1-F Approved
OMB No. 1902-0029
(Expires 6/30/2007)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 6/30/2007)

AVU-E

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	**Year/Period of Report**
Avista Corporation	**End of** 2006/Q4

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent Avista Corporation	02 Year/Period of Report End of 2006/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 1411 East Mission Avenue, Spokane, WA, 99202	
05 Name of Contact Person M. K. Malquist	06 Title of Contact Person Executive VP and CFO
07 Address of Contact Person *(Street, City, State, Zip Code)* 1411 East Mission Avenue, Spokane, WA, 99202	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(509) 495-8000	(1) ☒ An Original (2) ☐ A Resubmission	04/18/2007

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
M. K. Malquist	M K Malquist M. K. Malquist	04/18/2007
02 Title Executive VP and CFO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Avista Corp.	This report is: [X] An Original [ ] A Resubmission	Date of Report (Mo, Da, Yr) April 18, 2007	Year Ending Dec. 31, 2006

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Substations	426-427	
68	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [X] Four copies will be submitted [ ] No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

M. K. Malquist, Executive Vice President and Chief Financial Officer
1411 E. Mission Avenue
Spokane, WA 99202

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Washington, Incorporated March 15, 1889

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric service in the states of Washington, Idaho and Montana

Natural gas service in the states of Washington, Idaho and Oregon

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Avista Capital, Inc.	Parent company to the	100	
2		Company's subsidiaries.		
3				
4	Advantage IQ, Inc. (formerly Avista Advantage)	Provider of utility bill	99.95	Subsidiary of
5		processing, payment and		Avista Capital
6		information services to multi		
7		site customers in North Amer.		
8				
9	Avista Communications, Inc.	Telecommunications	100	Inactive
10				Subsidiary of
11				Avista Capital
12				
13				
14				
15				
16	Avista Development, Inc.	Nonoperating company which	100	Subsidiary of
17		maintains an investment		Avista Ventures
18		portfolio of real estate and		
19		other investments.		
20				
21	Avista Energy, Inc.	Wholesale electricity and	99.9	Subsidiary of
22		natural gas trading,marketing		Avista Capital
23		and resource management.		
24				
25	Avista Laboratories, Inc.	Holds a cost based investment	100	
26		in a fuel cell technology		Inactive subsidiary
27		company.		of Avista Capital.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

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Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2	Avista Power, LLC	Owns non-regulated generation	100	Subsidiary of
3		assets.		Avista Capital
4				
5	Avista Turbine Power, Inc.	Receives assignments of	100	Subsidiary of
6		purchase power agreements.		Avista Power
7				
8	Avista Rathdrum, LLC	Owned 49 percent of Rathdrum	100	Subsidiary of
9		Power, LLC (sold 10/2006)		Avista Power
10				
11	Avista Ventures, Inc.	Invests in emerging business.	100	Subsidiary of
12		Parent of Avista Development		Avista Capital
13		and Pentzer Corporation		
14				
15	Pentzer Corporation	Parent company of Advanced	100	Subsidiary of
16		Manufacturing and		Avista Ventures
17		Development.		
18				
19	Advanced Manufacturing and Development, Inc.	Performs custom sheet metal	93	Subsidiary of
20		manufacturing of electronic		Pentzer Corporation
21		enclosures, parts and systems		
22		for the computer, telecom and		
23		medical industries. AM&D		
24		also has a wood products		
25		division.		
26				
27	Avista Receivables Corporation	Acquires and sells accounts	100	

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Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1		receivable of Avista Corp.		
2				
3	Avista Energy Canada, Ltd.	A wholly owned subsidiary of	100	Subsidiary of
4		Avista Energy, Inc. that		Avista Energy
5		provides natural gas service		
6		to approximately 250		
7		individual customers in		
8		British Columbia, Canada		
9				
10	Rathdrum Power, LLC	Developed and owns an	49 (sold 10/2006)	Sold in October 2006
11		electric generation asset.		
12				
13	Coyote Springs 2, LLC	Inactive.	100	
14				
15				
16				
17	Spokane Energy, LLC	Marketing of energy.	100	
18				
19				
20				
21	Avista Capital II	An affiliated business trust	100	
22		formed by the Company.		
23		Issued Pref. Trust Securities		
24				
25	AVA Capital Trust III	An affiliated business trust	100	
26		formed by the Company.		
27		Issued Pref. Trust Securities		

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

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Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2	Steam Plant Square, LLC	Commercial office and retail	90	Subsidiary of
3		leasing.		Avista Development
4				
5	Courtyard Office Center	Commercial office and retail	100	Subsidiary of
6		leasing.		Avista Development
7				
8	AVA Formation Corp.	Holding Company	100	Formed in 2006 for th
9				purpose of completing
10				proposed statutory
11				share exchange and
12				holding company
13				structure. Currently
14				a subsidiary of
15				Avista Corp.
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board and Chief Executive Officer	G.G. Ely	
2	(title change effective 05/15/06)		
3			
4	Executive Vice President and Chief Financial Officer	M. K. Malquist	
5	(title change effective 05/15/06)		
6			
7	President and Chief Operating Officer	S. L. Morris	
8	(title change effective 05/15/06)		
9	Vice President and Chief Counsel for Regulatory and	D. J. Meyer	
10	Governmental Affairs		
11			
12	Vice President, with responsibility for	R. R. Peterson	
13	Energy Resources		
14			
15	Vice President, with responsibility for	R. D. Woodworth	
16	Business Development		
17			
18	Senior Vice President and Corporate Secretary	K. S. Feltes	
19	with responsibility for Human Resources		
20			
21	Vice President and Treasurer	C. M. Burmeister - Smith	
22	(title change effective 01/03/06)		
23			
24	Vice President with responsibility for Transmission	D. F. Kopczynski	
25	and Distribution Operations		
26			
27	Vice President, with responsibility for State and	K. O. Norwood	
28	Federal Regulation		
29			
30	Senior Vice President, General Counsel and Chief	M. M. Durkin	
31	Compliance Officer		
32			
33	Vice President and Controller	A. M. Wilson	
34	(hired from Energy 01/03/06)		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	David A. Clack*** (retired 05/11/06)	325 E. Sprague Avenue, Spokane WA 99202
2		
3	Lura J. Powell	2400 Stevens Dr., Suite B, Richland, WA 99352
4		
5	R. John Taylor***	111 Main Street, Lewiston ID 83501
6		
7	John F. Kelly	4915 E. Doubletree Ranch Rd., Paradise Valley, AZ 85253
8		
9	Jack W. Gustavel ***	P. O. Box J, Coeur d' Alene, ID 83816
10		
11	Jessie J. Knight, Jr. (resigned 06/22/06)	Emerald Plaza, 402 W. Broadway, Suite 1000,
12		San Diego, CA 92101
13		
14	Erik J. Anderson	3720 Carillon Point, Kirkland, WA 98033
15		
16	Kristianne Blake***	P.O. Box 28338, Spokane, WA 99228
17		
18	Gary G. Ely**	1411 E. Mission Ave, Spokane, WA 99202
19	(Chairman & CEO)	
20		
21	Roy Lewis Eiguren	P.O. Box 2720, Boise, ID 83701
22		
23	Michael L. Noel	11960 W. Six Shooter Rd. , Prescott, AZ 86305
24		
25	Heidi B. Stanley	111 N. Wall St., Spokane, WA 99201
26		
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK

SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None.
2. None.
3. None.
4. None.
5. None.
6. Avista Receivables Corporation (ARC) is a wholly owned, bankruptcy-remote subsidiary of Avista Corp. formed for the purpose of acquiring or purchasing interests in certain accounts receivable, both billed and unbilled, of the Company. On March 20, 2006, Avista Corp., ARC and a third-party financial institution amended a Receivables Purchase Agreement. The most significant amendment was to extend the termination date from March 21, 2006 to March 20, 2007. Under the Receivables Purchase Agreement, ARC can sell without recourse, on a revolving basis, up to $85.0 million of those receivables. ARC is obligated to pay fees that approximate the purchaser's cost of issuing commercial paper equal in value to the interests in receivables sold. On a consolidated basis, the amount of such fees is included in other operating expenses of Avista Corp. At each of December 31, 2006 and 2005, $85.0 million in accounts receivables were sold under this revolving agreement.

On April 6, 2006, the Company amended its committed line of credit agreement with various banks. The committed line of credit was originally entered into on December 17, 2004. Amendments to the committed line of credit include a reduction in the total amount of the facility to $320.0 million from $350.0 million and an extension of the expiration date to April 5, 2011 from December 16, 2009. The Company chose to reduce the facility based on forecasted liquidity needs. Under the amended credit agreement, the Company can request the issuance of up to $320.0 million in letters of credit, an increase from $150.0 million prior to the amendment. As of December 31, 2006 and December 31, 2005, the Company had $4.0 million and $63.0 million, respectively, of borrowings outstanding. Total letters of credit outstanding were $77.1 million as of December 31, 2006 and $44.1 million as of December 31, 2005. The amended committed line of credit is secured by $320.0 million of non-transferable First Mortgage Bonds of the Company issued to the agent bank that would only become due and payable in the event, and then only to the extent, that the Company defaults on its obligations under the committed line of credit.

During December 2006, the Company issued $150.0 million of 5.70 percent First Mortgage Bonds due in 2037. The proceeds from the issuance were used to legally defease $150.0 million of First Mortgage Bonds that were scheduled to mature on January 1, 2007. This debt issuance was approved by the respective regulatory commissions as follows: WUTC (Docket No. UE-061688 Order No. 1); IPUC (Case No. AVU-U-06-02 Order No. 30150); and OPUC (Docket UF 4230 Order No. 06-583).

In December 2006, the Company issued 3,162,500 shares of common stock through an underwriter and received net proceeds of $77.7 million. This issuance was approved by the respective regulatory commissions as follows: WUTC (Docket UE-060537 Order 01); OPUC (Docket UF 4225 Order No. 06-358); and IPUC (Case No. AVU-U-06-1 Order No. 30036).

Also, in December 2006, the Company entered into a sales agency agreement with a sales agent, to issue up to 2 million shares of its common stock from time to time.

7. No changes in articles of incorporation or amendments to charter. On August 16, 2006, the Bylaws of Avista Corporation were amended. Specifically, section 2 of Article III of the Bylaws of Avista Corporation has been changed with respect to the number of directors of the Corporation. Section 2 of Article III, which previously stated that "the number of directors of the Corporation shall be eleven," has been amended to state "the number of directors of the Corporation shall be no more than eleven."

On November 9, 2006, the Bylaws of Avista Corporation were amended. Specifically, section 2 of Article III of the Bylaws of Avista Corporation has been changed with respect to the number of directors of the Corporation. Section 2 of Article III, which previously stated that "the number of directors of the Corporation shall be no more than eleven," has been amended to state "the number of Directors of the Corporation shall be as fixed from time to time by resolution of the Board of Directors, but shall not be more than eleven."

8. Average annual wage increases were 2.4% during 2006 for non-exempt personnel. Average annual wage increases were 3.1% for exempt employees during 2006. Average annual wage increases were 4.0% for officers during

2006. Bargaining unit employees increases were 3.0%.

9. Reference is made to Note 23 of Notes to Financial Statements, page 123 of this Report.

10. None.

11. Reserved

12. See page 123 of this Report.

13. On January 6, 2006, Avista Corp. announced the appointment of Christy Burmeister-Smith as vice president and treasurer and Ann Wilson as vice president and controller. Christy Burmeister-Smith previously was vice president and controller of the Company since June 1999. Ann Wilson previously was vice president and controller of Avista Energy, Inc., a subsidiary of the Company, since January 2000.

On May 12, 2006, the Board of Directors of Avista Corp. named Scott L. Morris as president and chief operating officer of Avista Corp. Mr. Morris previously was Avista Corp. senior vice president and president of Avista Utilities. Gary G. Ely previously president of Avista Corp., will remain as chairman of the board and chief executive officer. In addition, the board named senior vice president and chief financial officer Malyn K. Malquist to the position of executive vice president and chief financial officer for the Company.

David A. Clack did not stand for re-election and retired at the annual meeting of shareholders on May 11, 2006. Mr. Clack served on the Company's Board of Directors for 18 years and retired because he reached the mandatory retirement age for directors as provided for in the Company's bylaws.

Heidi B. Stanley was elected as a director at the annual meeting of shareholders on May 11, 2006 for a three-year term to expire at the annual meeting of shareholders in 2009. Ms. Stanley has served as Director, Vice Chair and Chief Operating Officer of Sterling Savings Bank since October 2003. In her 20-year career in banking, she has held progressively responsible positions of leadership.

On June 22, 2006, Jessie J. Knight, Jr. provided written notification to Avista Corp. of his resignation from Avista Corp.'s board of directors due to the fact that Mr. Knight has accepted a position as an executive officer of another public utility company.

James M. Kensok was named Vice President and Chief Information Officer effective January 1, 2007. Mr. Kensok joined Avista in 1996 as an internal information systems auditor. He has held positions as manager and director of information systems and chief security officer, and he has been the Chief Information Officer since February 2001.

On February 9, 2007, Gary G. Ely, Chairman of the Board and Chief Executive Officer of Avista Corp., announced to the Company's board of directors, that he will retire from the Company and the board effective December 31, 2007. Following Mr. Ely's announcement, the Company's board of directors appointed Scott L. Morris, President and Chief Operating Officer of Avista Corp., to serve as a director on the board. The Company's board of directors also elected Mr. Morris to the positions of Chairman of the Board and Chief Executive Officer of Avista Corp. effective January 1, 2008.

14. Proprietary capital is not less than 30 percent.

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Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report *(Mo, Da, Yr)* 04/18/2007	Year/Period of Report End of 2006/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	2,938,456,395	2,847,042,774
3	Construction Work in Progress (107)	200-201	89,177,799	55,887,059
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,027,634,194	2,902,929,833
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,024,356,307	971,551,338
6	Net Utility Plant (Enter Total of line 4 less 5)		2,003,277,887	1,931,378,495
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,003,277,887	1,931,378,495
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		4,670,391	4,142,727
19	(Less) Accum. Prov. for Depr. and Amort. (122)		878,680	858,924
20	Investments in Associated Companies (123)		13,903,000	13,903,000
21	Investment in Subsidiary Companies (123.1)	224-225	247,190,561	237,737,798
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		31,166,335	33,701,281
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		13,360,954	14,049,946
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		25,574,531	46,731,530
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		334,987,092	349,407,358
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		-3,021,873	-3,602,512
36	Special Deposits (132-134)		4,042,325	5,408,468
37	Working Fund (135)		684,345	726,275
38	Temporary Cash Investments (136)		667,445	513,042
39	Notes Receivable (141)		0	39,569
40	Customer Accounts Receivable (142)		89,325,500	101,478,486
41	Other Accounts Receivable (143)		9,714,601	9,041,055
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,730,352	3,227,916
43	Notes Receivable from Associated Companies (145)		7,198,865	39,321,130
44	Accounts Receivable from Assoc. Companies (146)		1,465,217	0
45	Fuel Stock (151)	227	2,121,931	3,773,050
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	14,019,070	12,006,429
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		11,905,320	12,469,887
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		1,006,819	1,006,819
57	Prepayments (165)		6,467,948	3,745,002
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		4,259	0
60	Rents Receivable (172)		327,042	361,071
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		162,032	1,449,358
63	Derivative Instrument Assets (175)		36,402,843	116,224,963
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		25,574,531	46,731,530
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		154,188,806	254,002,646
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		17,931,388	15,692,385
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	323,816,436	225,248,761
73	Prelim. Survey and Investigation Charges (Electric) (183)		8,645,616	10,988,821
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		8,046	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	31,297,127	40,675,589
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		28,622,766	32,829,288
82	Accumulated Deferred Income Taxes (190)	234	55,602,315	34,647,400
83	Unrecovered Purchased Gas Costs (191)		18,275,674	43,444,010
84	Total Deferred Debits (lines 69 through 83)		484,199,368	403,526,254
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		2,976,653,153	2,938,314,753

Name of Respondent Avista Corporation	This Report is: (1) [X] An Original (2) [ ] A Rresubmission	Date of Report *(mo, da, yr)* 04/18/2007	Year/Period of Report end of 2006/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	722,039,406	631,083,752
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	6,419,099	10,485,244
11	Retained Earnings (215, 215.1, 216)	118-119	168,082,338	132,024,036
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	51,109,032	41,804,777
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-17,965,585	-23,299,148
16	Total Proprietary Capital (lines 2 through 15)		916,846,092	771,128,173
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	685,196,931	719,082,687
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	115,203,000	115,203,000
21	Other Long-Term Debt (224)	256-257	315,600,402	391,538,636
22	Unamortized Premium on Long-Term Debt (225)		257,617	266,500
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,709,479	1,879,744
24	Total Long-Term Debt (lines 18 through 23)		1,114,548,471	1,224,211,079
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		394,921	1,983,184
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		954,409	790,259
29	Accumulated Provision for Pensions and Benefits (228.3)		83,419,511	47,353,587
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		10,174,378	88,272
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		5,144,457	9,956,479
34	Asset Retirement Obligations (230)		4,809,738	4,528,823
35	Total Other Noncurrent Liabilities (lines 26 through 34)		104,897,414	64,700,604
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		112,367,144	139,804,777
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		980,544	769,180
41	Customer Deposits (235)		6,463,634	6,264,115
42	Taxes Accrued (236)	262-263	-4,887,161	-2,112,798
43	Interest Accrued (237)		11,594,861	18,643,064
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Rresubmission	04/18/2007	end of 2006/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		2,651	2,893
48	Miscellaneous Current and Accrued Liabilities (242)		63,245,923	35,225,169
49	Obligations Under Capital Leases-Current (243)		281,894	1,050,181
50	Derivative Instrument Liabilities (244)		83,652,834	3,534,971
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		10,174,378	88,272
52	Derivative Instrument Liabilities - Hedges (245)		5,144,457	9,956,479
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		5,144,457	9,956,479
54	Total Current and Accrued Liabilities (lines 37 through 53)		263,527,946	203,093,280
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		1,087,069	820,898
57	Accumulated Deferred Investment Tax Credits (255)	266-267	472,344	521,652
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	36,280,631	36,304,164
60	Other Regulatory Liabilities (254)	278	18,246,960	116,251,545
61	Unamortized Gain on Reaquired Debt (257)		3,282,969	3,754,170
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		305,474,214	289,242,025
64	Accum. Deferred Income Taxes-Other (283)		211,989,043	228,287,163
65	Total Deferred Credits (lines 56 through 64)		576,833,230	675,181,617
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		2,976,653,153	2,938,314,753

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,319,860,703	1,237,767,426		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	957,162,716	905,198,240		
5	Maintenance Expenses (402)	320-323	41,805,328	37,138,187		
6	Depreciation Expense (403)	336-337	77,637,110	73,085,675		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,717,177	8,502,043		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	99,047	99,047		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		1,637,368	184,236		
13	(Less) Regulatory Credits (407.4)		17,989,452	16,785,763		
14	Taxes Other Than Income Taxes (408.1)	262-263	69,881,930	68,044,198		
15	Income Taxes - Federal (409.1)	262-263	39,535,123	27,778,732		
16	- Other (409.1)	262-263	1,155,970	2,017,492		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	4,330,636	1,077,269		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	11,112,169	4,425,562		
19	Investment Tax Credit Adj. - Net (411.4)	266	-49,308	-49,308		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,170,811,476	1,101,864,486		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		149,049,227	135,902,940		

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
797,555,083	794,551,229	522,305,620	443,216,197			2
						3
514,013,824	535,268,030	443,148,892	369,930,210			4
34,489,049	30,159,167	7,316,279	6,979,020			5
61,477,791	57,591,752	16,159,319	15,493,923			6
						7
5,912,961	7,285,954	804,216	1,216,089			8
99,047	99,047					9
						10
						11
337,368	184,236	1,300,000				12
17,989,452	16,785,763					13
45,176,981	46,205,269	24,704,949	21,838,929			14
28,758,428	28,567,999	10,776,695	-789,267			15
847,436	1,101,948	308,534	915,544			16
9,067,991	-1,917,531	-4,737,355	2,994,800			17
9,689,311	4,566,602	1,422,858	-141,040			18
		-49,308	-49,308			19
						20
						21
						22
						23
						24
672,502,113	683,193,506	498,309,363	418,670,980			25
125,052,970	111,357,723	23,996,257	24,545,217			26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		149,049,227	135,902,940		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)			20,984		
34	(Less) Expenses of Nonutility Operations (417.1)		8,756,573	5,052,579		
35	Nonoperating Rental Income (418)		-19,127	-5,625		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	16,839,461	-6,611,524		
37	Interest and Dividend Income (419)		11,267,952	11,041,049		
38	Allowance for Other Funds Used During Construction (419.1)		2,429,542	1,388,777		
39	Miscellaneous Nonoperating Income (421)					
40	Gain on Disposition of Property (421.1)		237,712	4,398,103		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		21,998,967	5,179,185		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		138,153	160		
44	Miscellaneous Amortization (425)	340	1,120,288	1,182,975		
45	Donations (426.1)	340	1,368,086	874,169		
46	Life Insurance (426.2)		1,972,456	1,686,972		
47	Penalties (426.3)		5,500	-15,530		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,052,120	893,627		
49	Other Deductions (426.5)		1,059,980	537,552		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,716,583	5,159,925		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	153,385	72,878		
53	Income Taxes-Federal (409.2)	262-263	584,900	3,853,876		
54	Income Taxes-Other (409.2)	262-263	-912,325	-376,668		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,874,146	2,853,172		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	3,087,684	2,761,854		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,387,578	3,641,404		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		16,669,962	-3,622,144		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		77,938,550	74,268,237		
63	Amort. of Debt Disc. and Expense (428)		1,020,316	1,509,307		
64	Amortization of Loss on Reaquired Debt (428.1)		6,729,883	6,252,219		
65	(Less) Amort. of Premium on Debt-Credit (429)		8,884			
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340	7,116,429	6,202,703		
68	Other Interest Expense (431)	340	2,724,805	569,331		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,934,769	1,689,303		
70	Net Interest Charges (Total of lines 62 thru 69)		92,586,330	87,112,494		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		73,132,859	45,168,302		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		73,132,859	45,168,302		

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		130,475,915	90,094,170
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5	ESOP and Other Adjustment			37,790
6	Tax Benefit Received from 401(k) Dividend Reinvestment Plan		415,237	
7	Dividends Received from Subsidiaries		5,989,256	15,095,863
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		6,404,493	15,133,653
10				
11				
12	Stock Options Exercised		-160,637	(788,018)
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-160,637	(788,018)
16	Balance Transferred from Income (Account 433 less Account 418.1)		56,293,398	51,779,826
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-27,924,168	(26,443,242)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-27,924,168	(26,443,242)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		1,445,216	699,526
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		166,534,217	130,475,915

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39			1,548,121	1,548,121
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		1,548,121	1,548,121
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,548,121	1,548,121
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		168,082,338	132,024,036
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		41,804,777	64,211,690
50	Equity in Earnings for Year (Credit) (Account 418.1)		16,839,461	(6,611,524)
51	(Less) Dividends Received (Debit)		5,989,256	15,095,863
52	Subsidiary Expense & Misc Subs Equity Comp		-1,545,950	(699,526)
53	Balance-End of Year (Total lines 49 thru 52)		51,109,032	41,804,777

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	73,132,859	45,168,302
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	84,354,287	79,158,362
5	Amortization of deferred power and natural gas costs	56,326,822	9,629,580
6	Amortization of debt expense	7,741,314	7,761,526
7	Amortizaton of investment in exchange power	2,450,031	2,450,031
8	Deferred Income Taxes (Net)	-16,465,046	17,594,223
9	Investment Tax Credit Adjustment (Net)	-49,308	-49,308
10	Net (Increase) Decrease in Receivables	11,519,009	-54,565,111
11	Net (Increase) Decrease in Inventory	203,045	-5,674,661
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-8,118,183	75,447,322
14	Net (Increase) Decrease in Other Regulatory Assets	-6,061,549	-8,426,825
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,175,736	-4,618,782
16	(Less) Allowance for Other Funds Used During Construction	2,429,542	3,078,080
17	(Less) Undistributed Earnings from Subsidiary Companies	16,839,461	-6,611,523
18	Other (provide details in footnote):	-2,376,700	-11,816,795
19	Gain on sale of property	-99,559	-4,398,103
20	Net change in receivables allowance	-497,564	504,630
21	Change in other noncurrent assets and liabilities	-8,672,181	3,269,258
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	172,942,538	154,967,092
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-156,952,633	-259,675,718
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-156,952,633	-259,675,718
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	657,770	17,014,769
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	36,646,304	18,785,415
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans	15,263	14,678
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Changes in other property and investments	-763,324	1,540,127
55	Proceeds from sale of utility property claim	5,483,780	
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-114,912,840	-222,320,729
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	149,778,000	149,632,500
62	Preferred Stock		
63	Common Stock	88,393,784	1,570,795
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Cash received in interest rate swap agreement		4,445,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	238,171,784	155,648,295
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-197,231,550	-56,440,903
74	Preferred Stock	-1,750,000	-1,750,000
75	Common Stock		
76	Premiums paid for the redemption of long-term debt	-425,996	-826,430
77	Long-term debt and short-term borrowing issuance costs	-5,435,618	-2,152,802
78	Net Decrease in Short-Term Debt (c)	-59,000,000	-5,000,000
79	Cash paid in interest rate swap agreement	-3,738,000	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-27,927,206	-26,443,249
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-57,336,586	63,034,911
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	693,112	-4,318,726
87			
88	Cash and Cash Equivalents at Beginning of Period	-2,363,195	1,955,531
89			
90	Cash and Cash Equivalents at End of period	-1,670,083	-2,363,195

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

NOTES TO FINANCIAL STATEMENTS

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Nature of Business

Avista Corporation (Avista Corp. or the Company) is an energy company engaged in the generation, transmission and distribution of energy as well as other energy-related businesses. Avista Corp. generates, transmits and distributes electricity in parts of eastern Washington and northern Idaho. In addition, Avista Corp. has electric generating facilities in western Montana and northern Oregon. Avista Corp. also provides natural gas distribution service in parts of eastern Washington and northern Idaho, as well as parts of northeast and southwest Oregon. Avista Capital, Inc. (Avista Capital), a wholly owned subsidiary of Avista Corp., is the parent company of all of the subsidiary companies in the non-utility business segments.

The Company's operations are exposed to risks including, but not limited to:

- price and supply of purchased power, fuel and natural gas,
- regulatory recovery of power and natural gas costs and capital investments,
- streamflow and weather conditions,
- effects of changes in legislative and governmental regulations,
- changes in regulatory requirements,
- availability of generation facilities,
- competition,
- technology, and
- availability of funding.

Also, like other utilities, the Company's facilities and operations are exposed to terrorism risks or other malicious acts. In addition, the energy business exposes the Company to the financial, liquidity, credit and price risks associated with wholesale purchases and sales of energy commodities.

Basis of Reporting

The financial statements include the assets, liabilities, revenues and expenses of the Company. As required by the Federal Energy Regulatory Commission (FERC), the Company accounts for its investment in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues, and expenses of these subsidiaries, as required by accounting principles generally accepted in the United States of America. The accompanying financial statements include the Company's proportionate share of utility plant and related operations resulting from its interests in jointly owned plants. In addition, under the requirements of the FERC, there are differences from accounting principles generally accepted in the United States of America in the presentation of (1) current portions of long-term debt, short-term borrowings, and preferred stock, (2) assets and liabilities for cost of removal of assets, (3) assets held for sale, (4) regulatory assets and liabilities, and (5) comprehensive income.

Use of Estimates

The preparation of the financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect amounts reported in the financial statements. Significant estimates include:

- determining the market value of energy commodity assets and liabilities,
- pension and other postretirement benefit plan obligations,
- contingent liabilities,
- recoverability of regulatory assets,
- stock-based compensation, and
- unbilled revenues.

Changes in these estimates and assumptions are considered reasonably possible and may have a material effect on the financial statements and thus actual results could differ from the amounts reported and disclosed herein.

System of Accounts

The accounting records of the Company's utility operations are maintained in accordance with the uniform system of accounts prescribed by the Federal Energy Regulatory Commission (FERC) and adopted by the appropriate state regulatory commissions.

Regulation
The Company is subject to state regulation in Washington, Idaho, Montana and Oregon. The Company is also subject to federal regulation by the FERC.

Operating Revenues
Revenues related to the sale of energy are generally recorded when service is rendered or energy is delivered to customers. The determination of the energy sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each calendar month, the amount of energy delivered to customers since the date of the last meter reading is estimated and the corresponding unbilled revenue is estimated and recorded. Accounts receivable includes unbilled energy revenues of $21.7 million (net of $51.6 million of unbilled receivables sold) as of December 31, 2006 and $13.1 million (net of $57.1 million of unbilled receivables sold) as of December 31, 2005. See Note 3 for information related to the sale of accounts receivable.

Advertising Expenses
The Company expenses advertising costs as incurred. Advertising expenses were not a material portion of the Company's operating expenses in 2006, 2005 and 2004.

Taxes Other Than Income Taxes
Taxes other than income taxes include state excise taxes, city occupational and franchise taxes, real and personal property taxes and certain other taxes not based on net income. These taxes are generally based on revenues or the value of property. Utility related taxes collected from customers (primarily state excise taxes and city utility taxes) are recorded as operating revenue and expense and totaled $48.3 million in 2006, $43.1 million in 2005 and $35.0 million in 2004.

Income Taxes
The Company and its eligible subsidiaries file consolidated federal income tax returns. Subsidiaries are charged or credited with the tax effects of their operations on a stand-alone basis. The Internal Revenue Service (IRS) has examined the Company's 2001, 2002 and 2003 federal income tax returns. Despite those tax years still remaining open, all issues have been resolved with the exception of certain indirect overhead costs (see Note 10).

The Company accounts for income taxes under SFAS No. 109, "Accounting for Income Taxes." Under SFAS No. 109, a deferred tax asset or liability is determined based on the enacted tax rates that will be in effect when the differences between the financial statement carrying amounts and tax basis of existing assets and liabilities are expected to be reported in the Company's consolidated income tax returns. The deferred tax expense for the period is equal to the net change in the deferred tax asset and liability accounts from the beginning to the end of the period. The effect on deferred taxes of a change in tax rates is recognized in income in the period that includes the enactment date. Deferred tax liabilities and regulatory assets have been established for tax benefits flowed through to customers as prescribed by the respective regulatory commissions.

Stock-Based Compensation
Prior to January 1, 2006, the Company followed the disclosure only provisions of SFAS No. 123, "Accounting for Stock-Based Compensation." Accordingly, employee stock options were accounted for under Accounting Principle Board Opinion (APB) No. 25, "Accounting for Stock Issued to Employees." Stock options are granted at exercise prices not less than the fair value of common stock on the date of grant. Avista Corp. has not granted any stock options since 2003. Under APB No. 25, no compensation expense was recognized pursuant to the Company's stock option plans. However, the Company recognized compensation expense related to performance-based share awards. The Company adopted SFAS No. 123R, "Share-Based Payment," on January 1, 2006, which has resulted in changes to stock compensation expense recognition. See Note 2 and Note 22 for further information. The Company adopted SFAS No. 123R using the modified prospective method and, accordingly, financial statement amounts for prior periods presented have not been restated to reflect the fair value method of recognizing compensation expense relating to share-based payments.

If compensation expense for the Company's stock-based employee compensation plans were determined consistent with SFAS No. 123, net income and earnings per common share would have been the following pro forma amounts for the years ended December 31 (prior to the adoption of SFAS No. 123R):

	2005	2004
Net income (dollars in thousands):		
As reported	$45,168	$35,154
Add: Total stock-based employee compensation expense included in net income, net of tax	2,211	-
Deduct: Total stock-based employee compensation expense determined under the fair value method for all awards, net of tax	(2,911)	(2,033)
Pro forma	$44,468	$33,121
Basic and diluted earnings per common share:		
Basic as reported	$0.93	$0.73
Diluted as reported	$0.92	$0.72
Basic pro forma	$0.92	$0.68
Diluted pro forma	$0.91	$0.68

Earnings Per Common Share

Basic earnings per common share is computed by dividing income available for common stock by the weighted average number of common shares outstanding for the period. Diluted earnings per common share is calculated by dividing income available for common stock by diluted weighted average common shares outstanding during the period, including common stock equivalent shares outstanding using the treasury stock method, unless such shares are anti-dilutive. Common stock equivalent shares include shares issuable upon exercise of stock options and contingent stock awards. See Note 21 for earnings per common share calculations.

Cash and Cash Equivalents

For the purposes of the Statements of Cash Flows, the Company considers all temporary investments with a maturity of three months or less when purchased to be cash equivalents. Cash and cash equivalents include cash deposits from counterparties. See Note 6 for further information related to cash deposits from counterparties.

Allowance for Doubtful Accounts

The Company maintains an allowance for doubtful accounts to provide for estimated and potential losses on accounts receivable. The Company determines the allowance for utility and other customer accounts receivable based on historical write-offs as compared to accounts receivable and operating revenues. Additionally, the Company establishes specific allowances for certain individual accounts. The following table presents the activity in the allowance for doubtful accounts during the years ended December 31 (dollars in thousands):

	2006	2005	2004
Allowance as of the beginning of the year	$3,228	$2,810	$2,281
Additions expensed during the year	2,888	2,752	3,195
Net deductions	(3,386)	(2,334)	(2,666)
Allowance as of the end of the year	$2,730	$3,228	$2,810

Materials and Supplies, Fuel Stock and Natural Gas Stored

Inventories of materials and supplies, fuel stock and natural gas stored are recorded at the lower of cost or market, primarily using the average cost method.

Utility Plant in Service

The cost of additions to utility plant in service, including an allowance for funds used during construction and replacements of units of property and improvements, is capitalized. Costs of depreciable units of property retired plus costs of removal less salvage are charged to accumulated depreciation.

Allowance for Funds Used During Construction

The Allowance for Funds Used During Construction (AFUDC) represents the cost of both the debt and equity funds used to finance utility plant additions during the construction period. In accordance with the uniform system of accounts prescribed by regulatory authorities, AFUDC is capitalized as a part of the cost of utility plant and the debt related portion is credited currently as a non-cash item in the Statements of Income. The Company generally is permitted, under established regulatory rate practices, to recover the capitalized AFUDC, and a fair return thereon, through its inclusion in rate base and the provision for depreciation after the related utility plant is placed in service. Cash inflow related to AFUDC generally does not occur until the related utility plant is placed in service and included in rate base. The effective AFUDC rate was 9.11 percent in 2006 and 9.72 percent for 2005 and 2004. The Company's AFUDC rates do not exceed the maximum allowable rates as determined in accordance with the requirements of regulatory authorities.

Depreciation

For utility operations, depreciation expense is estimated by a method of depreciation accounting utilizing unit rates for generation plants and composite rates for other utility plant. Such rates are designed to provide for retirements of properties at the expiration of their service lives. The rates for hydroelectric plants include annuity and interest components, in which the interest component is 9 percent. For utility operations, the ratio of depreciation provisions to average depreciable property was 2.89 percent in 2006, 2.93 percent in 2005 and 2.92 percent in 2004.

The average service lives for the following broad categories of utility property are:

- electric thermal production - 28 years,
- hydroelectric production - 77 years,
- electric transmission - 42 years,
- electric distribution - 47 years, and
- natural gas distribution property - 36 years.

The Company recovers certain asset retirement costs through rates charged to customers as a portion of its depreciation expense for which the Company has not recorded asset retirement obligations (see Note 8). These costs do not represent legal or contractual obligations.

Regulatory Deferred Charges and Credits

The Company prepares its financial statements in accordance with the provisions of SFAS No. 71, "Accounting for the Effects of Certain Types of Regulation." The Company prepares its financial statements in accordance with SFAS No. 71 because:

- rates for regulated services are established by or subject to approval by an independent third-party regulator,
- the regulated rates are designed to recover the cost of providing the regulated services, and
- in view of demand for the regulated services and the level of competition, it is reasonable to assume that rates can be charged to and collected from customers at levels that will recover costs.

SFAS No. 71 requires the Company to reflect the impact of regulatory decisions in its financial statements. SFAS No. 71 requires that certain costs and/or obligations (such as incurred power and natural gas costs not currently recovered through rates, but expected to be recovered in the future) are reflected as deferred charges or credits on the Balance Sheets. These costs and/or obligations are not reflected in the statement of income until the period during which matching revenues are recognized.

If at some point in the future the Company determines that it no longer meets the criteria for continued application of SFAS No. 71 for all or a portion of its regulated operations, the Company could be:

- required to write off its regulatory assets, and
- precluded from the future deferral of costs not recovered through rates at the time such costs are incurred, even if the Company expected to recover such costs in the future.

The Company's primary regulatory assets include:

- power and natural gas deferrals,
- investment in exchange power,
- regulatory asset for deferred income taxes,
- unamortized debt expense,
- demand side management programs,
- conservation programs, and
- unfunded pensions and other postretirement benefits.

Regulatory liabilities include utility plant retirement costs, liabilities created when the Centralia Power Plant was sold, liabilities offsetting net utility energy commodity derivative assets (see Note 4 for further information), and the gain on the general office building sale/leaseback.

Investment in Exchange Power-Net

The investment in exchange power represents the Company's previous investment in Washington Public Power Supply System Project 3 (WNP-3), a nuclear project that was terminated prior to completion. Under a settlement agreement with the Bonneville Power Administration in 1985, Avista Corp. began receiving power in 1987, for a 32.5-year period, related to its investment in WNP-3. Through a settlement agreement with the Washington Utilities and Transportation Commission (WUTC) in the Washington jurisdiction, Avista Corp. is amortizing the recoverable portion of its investment in WNP-3 (recorded as investment in exchange power) over a 32.5 year period beginning in 1987. For the Idaho jurisdiction, Avista Corp. has fully amortized the recoverable portion of its investment in exchange power.

Unamortized Debt Expense and Unamortized Loss on Reacquired Debt

Unamortized debt expense includes debt issuance costs that are amortized over the life of the related debt, as well as premiums paid to repurchase debt, which are amortized over the average remaining maturity of outstanding debt in accordance with regulatory accounting practices under SFAS No. 71. These costs are recovered through retail rates as a component of interest expense.

Power Cost Deferrals and Recovery Mechanisms

Deferred power supply costs are recorded as a deferred charge on the Balance Sheets for future review and the opportunity for recovery through retail rates. The power supply costs deferred include certain differences between actual power supply costs incurred by Avista Corp. and the costs included in base retail rates. This difference in power supply costs primarily results from changes in:

- short-term wholesale market prices,
- the level of hydroelectric generation, and
- the level of thermal generation (including changes in fuel prices).

In Washington, the Energy Recovery Mechanism (ERM) allows Avista Corp. to increase or decrease electric rates periodically with WUTC approval to reflect changes in power supply costs. The ERM is an accounting method used to track certain differences between actual power supply costs and the amount included in base retail rates for Washington customers. The initial amount of power supply costs in excess or below the level in retail rates, which the Company either incurs the cost of, or receives the benefit from, is referred to as the deadband. Avista Corp. accrues interest on deferred power costs in the Washington jurisdiction at a rate, which is adjusted semi-annually, of 8.25 percent as of December 31, 2006. Total deferred power costs for Washington customers were $70.2 million as of December 31, 2006 and $96.2 million as of December 31, 2005.

In June 2006, the WUTC approved a settlement agreement between the Company, the staff of the WUTC, the Industrial Customers of Northwest Utilities and the office of Public Counsel Section of the Washington Attorney General's Office, representing all parties in the Company's ERM proceeding. The settlement agreement provides for the continuation of the ERM with certain agreed-upon modifications and is effective as of January 1, 2006. The settling parties have agreed to review the ERM after five years.

The settlement agreement modified the ERM such that the Company's annual deadband was reduced from $9.0 million to $4.0 million and the Company will incur the cost of, or receive the benefit from, 100 percent of this initial power supply cost variance. Annual power supply cost variances between $4.0 million and $10.0 million are shared equally between the Company and its customers. As such, 50 percent of the annual power supply cost variance in this range is deferred for future surcharge or rebate to the Company's customers and the remaining 50 percent is an expense of, or benefit to, the Company. Once the annual power supply cost variance from the amount included in base rates exceeds $10.0 million, 90 percent of the cost variance is deferred for future surcharge or rebate. The remaining 10 percent of the variance beyond $10.0 million is an expense of, or benefit to, the Company without affecting current or future customer rates. The following table summarizes the historical (prior to January 1, 2006) and modified ERM (effective January 1, 2006):

Annual Power Supply Cost Variability	Deferred for Future Surcharge or Rebate to Customers	Expense or Benefit to the Company
Historical ERM:		
+/- $0 - $9 million	0%	100%
+/- excess over $9 million	90%	10%
Modified ERM:		
+/- $0 - $4 million	0%	100%
+/- between $4 million - $10 million	50%	50%
+/- excess over $10 million	90%	10%

Under the ERM, Avista Corp. makes an annual filing to provide the opportunity for the WUTC and other interested parties to review the prudence of and audit the ERM deferred power cost transactions for the prior calendar year. The ERM provides for a 90-day review period for the filing; however, the period may be extended by agreement of the parties or by WUTC order. In June 2006, the WUTC issued an order, which approved the recovery of the $4.1 million of deferred power costs incurred for 2005.

Avista Corp. has a power cost adjustment (PCA) mechanism in Idaho that allows it to modify electric rates periodically with Idaho Public Utilities Commission (IPUC) approval. Under the PCA mechanism, Avista Corp. defers 90 percent of the difference between certain actual net power supply expenses and the amount included in base retail rates for Idaho customers. Avista Corp. accrues interest on deferred power costs in the Idaho jurisdiction at a rate, which is adjusted annually, of 3.0 percent on current year deferrals and 5.0 percent on carryover balances as of December 31, 2006. Total deferred power costs for Idaho customers were $9.4 million as of December 31, 2006 and $8.0 million as of December 31, 2005.

Natural Gas Cost Deferrals and Recovery Mechanisms
Natural gas commodity costs in excess of, or which fall below, the amount recovered in current retail rates are deferred and recovered or refunded as a pass-through to customers in future periods, subject to applicable regulatory review and approval, through adjustments to rates. Currently, purchased gas adjustments provide for the deferral and future recovery or refund of 100 percent of the difference between actual commodity costs and the amount recovered in current retail rates in Washington and Idaho. In Oregon, Avista Corp. receives recovery of 100 percent of the cost of natural gas for which the price is fixed through hedge transactions, and included in retail rates through the annual purchased gas cost adjustment filing. With respect to the unhedged portion of customer loads in Oregon, Avista Corp. defers 90 percent of the difference between actual prices and the amount recovered in current retail rates. Total deferred natural gas costs were $18.3 million as of December 31, 2006 and $43.4 million as of December 31, 2005.

Reclassifications
Certain prior period amounts were reclassified to conform to current statement format. These reclassifications were made for comparative purposes and have not affected previously reported total net income or stockholders' equity.

NOTE 2. NEW ACCOUNTING STANDARDS

In December 2004, the FASB issued SFAS No. 123R, "Share-Based Payment," which supersedes APB No. 25 and SFAS No. 123 and their related implementation guidance. This statement establishes revised standards for the accounting for transactions in which the Company exchanges its equity instruments for goods or services with a primary focus on transactions in which the Company obtains employee services in share-based payment transactions. The statement requires that the compensation cost relating to share-based payment transactions be recognized in financial statements based on the fair value of the equity or liability instruments issued. The Company implemented the provisions of this statement effective January 1, 2006 using the modified prospective method and, accordingly, financial statement amounts for prior periods presented have not been restated to reflect the fair value method of recognizing compensation expense relating to share-based payments. Under the modified prospective approach, SFAS 123R applies to all of the Company's unvested stock-based payment awards beginning January 1, 2006 and all prospective awards. For 2006, the Company recorded $4.0 million (pre-tax) of stock-based compensation expense. As a result of implementing SFAS No. 123R, the Company's income before income taxes increased $1.5 million and net income increased $1.0 million as compared to the amounts that the Company would have recorded for stock-based compensation expense under prior accounting rules. The impact on basic and diluted earnings per share was an increase of $0.02 per share. In addition, SFAS No. 123R requires the Company to classify tax benefits resulting from tax deductions in excess of stock-based compensation expense recognized as a financing activity. This amount was not significant to cash flows and is included in the line item proceeds from issuance of common stock on the Statement of Cash

Flows. See Note 22 for further information related to stock compensation plans.

In June 2006, the FASB issued Interpretation No. 48, "Accounting for Uncertainty in Income Taxes-an Interpretation of FASB Statement No. 109," (FIN 48) which provides guidance for the recognition and measurement of a tax position taken or expected to be taken in a tax return. FIN 48 requires the evaluation of a tax position as a two-step process. First, the Company will be required to determine whether it is more likely than not that a tax position will be sustained upon examination, including resolution of any related appeals or litigation processes, based on the technical merits of the position. If the tax position meets the "more likely than not" recognition threshold, it is then measured and recorded at the largest amount of benefit that is greater than 50 percent likely of being realized upon ultimate settlement. The Company will be required to adopt FIN 48 in the first quarter of 2007. The Company does not expect the adoption of FIN 48 to have a material effect on its financial condition and results of operations.

In September 2006, the FASB issued SFAS No. 157, "Fair Value Measurements," which provides enhanced guidance for using fair value to measure assets and liabilities. This statement also expands disclosures about fair value measurements. This statement applies under other accounting pronouncements that require or permit fair value measurements. However, the statement does not require any new fair value measurements. This statement emphasizes that fair value is a market-based measurement and not an entity-specific measurement. Therefore a fair value measurement should be determined based on the assumptions that market participants would use in pricing an asset or liability. The statement establishes a fair value hierarchy that prioritizes the information used to develop those assumptions. The fair value hierarchy gives the highest priority to quoted prices in active markets and the lowest priority to unobservable data. The Company will be required to adopt SFAS No. 157 in 2008. The Company is evaluating the impact SFAS No. 157 will have on its financial condition and results of operations.

In September 2006, the FASB issued SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans – an amendment of FASB Statements No. 87, 88, 106, and 132 (R)." SFAS No. 158 required the Company to recognize the overfunded or underfunded status of defined benefit postretirement plans in the Company's Balance Sheet measured as the difference between the fair value of plan assets and the benefit obligation as of December 31, 2006. For a pension plan, the benefit obligation is the projected benefit obligation; for any other postretirement benefit plans, the benefit obligation is the accumulated postretirement benefit obligation. Previously, the Company only recognized the underfunded status of defined benefit pension plans as the difference between the fair value of plan assets and the accumulated benefit obligation. As the Company has historically recovered and currently recovers its pension and other postretirement benefit costs related to its regulated operations in retail rates, the Company has recorded a regulatory asset for that portion of its pension and other postretirement benefit funding deficiency. As such, the underfunded status of the Company's pension and other postretirement benefit plans under SFAS No. 158 has resulted in the recognition as of December 31, 2006 of:

- a liability of $60.1 million (associated deferred taxes of $21.0 million) for pensions and other postretirement benefits,
- a regulatory asset of $54.2 million (associated deferred taxes of $19.0 million) for pensions and other postretirement benefits,
- an increase to accumulated other comprehensive loss of $3.8 million (net of taxes of $2.1 million), and
- the removal of the intangible pension asset of $3.7 million (was included in other deferred charges).

As such, the total effect on the deferred income tax liability for the adoption of SFAS No. 158 was a net decrease of $2.1 million. The adoption of this statement did not have any effect on the Company's net income.

In September 2006, the Securities and Exchange Commission (SEC) issued Staff Accounting Bulletin (SAB) No. 108, "Considering the Effects of Prior Year Misstatements when Quantifying Misstatements in Current Year Financial Statements." SAB No. 108 addresses how the effects of prior year uncorrected misstatements should be considered when quantifying misstatements in current year financial statements. SAB No. 108 requires companies to quantify misstatements using a balance sheet and income statement approach and to evaluate whether either approach results in quantifying an error that is material in light of relevant quantitative and qualitative factors. The adoption of SAB No. 108 in the fourth quarter of 2006 did not have any effect on the Company's results of operations or financial condition.

In February 2007, the FASB issued SFAS No. 159, "The Fair Value Option for Financial Assets and Financial Liabilities." This statement permits entities to choose to measure many financial assets and financial liabilities at fair value. Unrealized gains and losses on items for which the fair value option has been elected would be reported in net income. The Company will be required to adopt SFAS No. 159 in 2008. The Company is evaluating the impact SFAS No. 159 will have on its financial condition and results of operations.

NOTE 3. ACCOUNTS RECEIVABLE SALE

Avista Receivables Corporation (ARC) is a wholly owned, bankruptcy-remote subsidiary of Avista Corp. formed for the purpose of acquiring or purchasing interests in certain accounts receivable, both billed and unbilled, of the Company. On March 20, 2006, Avista Corp., ARC and a third-party financial institution amended a Receivables Purchase Agreement. The most significant amendment was to extend the termination date from March 21, 2006 to March 20, 2007. Under the Receivables Purchase Agreement, ARC can sell without recourse, on a revolving basis, up to $85.0 million of those receivables. ARC is obligated to pay fees that approximate the purchaser's cost of issuing commercial paper equal in value to the interests in receivables sold. The amount of such fees is included in other operating expenses of Avista Corp. The Receivables Purchase Agreement has financial covenants, which are substantially the same as those of Avista Corp.'s $320.0 million committed line of credit (see Note 12). At each of December 31, 2006 and 2005, $85.0 million in accounts receivables were sold under this revolving agreement.

NOTE 4. ENERGY COMMODITY DERIVATIVE ASSETS AND LIABILITIES

SFAS No. 133, as amended, establishes accounting and reporting standards for derivative instruments, including certain derivative instruments embedded in other contracts, and for hedging activities. It requires the recording of all derivatives as either assets or liabilities on the balance sheet measured at estimated fair value and the recognition of the unrealized gains and losses. In certain defined conditions, a derivative may be specifically designated as a hedge for a particular exposure. The accounting for derivatives depends on the intended use of the derivatives and the resulting designation.

Avista Corp. enters into forward contracts to purchase or sell electricity and natural gas. Under these forward contracts, Avista Corp. commits to purchase or sell a specified amount of energy at a specified time, or during a specified period, in the future. Certain of these forward contracts are considered derivative instruments. Avista Corp. also records derivative commodity assets and liabilities for over-the-counter and exchange-traded derivative instruments as well as certain long-term contracts. These contracts are entered into as part of Avista Corp.'s management of its loads and resources as discussed in Note 5. In conjunction with the issuance of SFAS No. 133, the WUTC and the IPUC issued accounting orders authorizing Avista Corp. to offset any derivative assets or liabilities with a regulatory asset or liability. This accounting treatment is intended to defer the recognition of mark-to-market gains and losses on energy commodity transactions until the period of settlement. The orders provide for Avista Corp. to not recognize the unrealized gain or loss on utility derivative commodity instruments in the Statements of Income. Realized gains or losses are recognized in the period of settlement, subject to approval for recovery through retail rates. Realized gains and losses, subject to regulatory approval, result in adjustments to retail rates through purchased gas cost adjustments, the ERM and the PCA mechanism.

Substantially all forward contracts to purchase or sell power and natural gas are recorded as assets or liabilities at market value with an offsetting regulatory asset or liability. Contracts that are not considered derivatives under SFAS No. 133 are generally accounted for at cost until they are settled or realized, unless there is a decline in the fair value of the contract that is determined to be other than temporary.

NOTE 5. ENERGY COMMODITY TRADING

The Company is exposed to risks relating to, but not limited to:

- changes in certain commodity prices,
- interest rates,
- foreign currency, and
- counterparty performance.

Avista Corp. utilizes derivative instruments, such as forwards, futures, swaps and options in order to manage the various risks relating to these exposures. Avista Corp. uses a variety of techniques to manage risks for their energy resources and wholesale energy market activities. The Company has risk management policies and procedures to manage these risks, both qualitative and quantitative. The Company's Risk Management Committee establishes the Company's risk management policies and procedures and monitors compliance. The Risk Management Committee is comprised of certain Company officers and other individuals and is overseen by the Audit Committee of the Company's Board of Directors.

Avista Corp. engages in an ongoing process of resource optimization, which involves the economic selection from available resources to serve Avista Corp.'s load obligations and uses its existing resources to capture available economic value. Avista Corp. sells and purchases wholesale electric capacity and energy and fuel as part of the process of acquiring resources to serve its load obligations. These transactions range from terms of one hour up to multiple years. Avista Corp. makes continuing projections of:

- loads at various points in time (ranging from one hour to multiple years) based on, among other things, estimates of factors such as customer usage and weather, as well as historical data and contract terms, and
- resource availability at these points in time based on, among other things, estimates of streamflows, availability of generating units, historic and forward market information and experience.

On the basis of these projections, Avista Corp. makes purchases and sales of energy to match expected resources to expected electric load requirements. Resource optimization involves generating plant dispatch and scheduling available resources and also includes transactions such as:

- purchasing fuel for generation,
- when economic, selling fuel and substituting wholesale purchases for the operation of Avista Corp.'s resources, and
- other wholesale transactions to capture the value of generation and transmission resources.

Avista Corp.'s optimization process includes entering into hedging transactions to manage risks.

As part of its resource optimization process described above, Avista Corp. manages the impact of fluctuations in electric energy prices by measuring and controlling the volume of energy imbalance between projected loads and resources and through the use of derivative commodity instruments for hedging purposes. Load/resource imbalances within a rolling 18-month planning horizon are compared against established volumetric guidelines and management determines the timing and specific actions to manage the imbalances. Management also assesses available resource decisions and actions that are appropriate for longer-term planning periods. Prior to April 1, 2005, Avista Energy was responsible for the daily management of natural gas supplies to meet the requirements of Avista Corp.'s customers in the states of Washington, Idaho and Oregon. Effective April 1, 2005, the management of natural gas procurement functions was moved from Avista Energy back to Avista Corp. This was required for Washington customers by WUTC orders issued in February 2004, and Avista Corp.'s resulting transition plan was approved by the WUTC in April 2004. The Company also elected to move these functions back to Avista Corp. for Idaho and Oregon natural gas customers. The natural gas procurement process includes entering into financial and physical hedging transactions as a means of managing risks. Avista Corp. always managed natural gas procurement for its California operations, which the Company sold in April 2005 (see Note 26).

Market Risk
Market risk is, in general, the risk of fluctuation in the market price of the commodity being traded and is influenced primarily by supply and demand. Market risk includes the fluctuation in the market price of associated derivative commodity instruments. Market risk is influenced to the extent that the performance or nonperformance by market participants of their contractual obligations and commitments affect the supply of, or demand for, the commodity. Avista Corp. manages the market risks inherent in its activities according to risk policies established by the Risk Management Committee.

Credit Risk
Credit risk relates to the risk of loss that Avista Corp. would incur as a result of non-performance by counterparties of their contractual obligations to deliver energy or make financial settlements. Avista Corp. often extends credit to counterparties and customers and is exposed to the risk that it may not be able to collect amounts owed to them. Changes in market prices may dramatically alter the size of credit risk with counterparties, even when conservative credit limits have been established. Credit risk includes the risk that a counterparty may default due to circumstances:

- relating directly to it,
- caused by market price changes, and
- relating to other market participants that have a direct or indirect relationship with such counterparty.

Should a counterparty, customer or supplier fail to perform, Avista Corp. may be required to replace existing contracts with contracts at then-current market prices or to honor the underlying commitment.

Avista Corp. seeks to mitigate credit risk by:

- applying specific eligibility criteria to existing and prospective counterparties, and
- actively monitoring current credit exposures.

These policies include an evaluation of the financial condition and credit ratings of counterparties, collateral requirements or other credit enhancements, such as letters of credit or parent company guarantees. Avista Corp. also uses standardized agreements that allow for the netting or offsetting of positive and negative exposures associated with a single counterparty.

The Company has concentrations of suppliers and customers in the electric and natural gas industries including:

- electric utilities,
- natural gas distribution companies, and
- energy marketing and trading companies.

In addition, the Company has concentrations of credit risk related to geographic location as it operates in the western United States and western Canada. These concentrations of counterparties and concentrations of geographic location may impact the Company's overall exposure to credit risk, either positively or negatively, because the counterparties may be similarly affected by changes in conditions.

Credit risk also involves the exposure that counterparties perceive related to the ability of Corp. to perform deliveries and settlement under physical and financial energy contracts. These counterparties may seek assurances of performance in the form of:

- letters of credit,
- prepayments, and
- cash deposits

In periods of price volatility, the level of exposure can change significantly. As a result, sudden and significant demands may be made against the Company's credit facilities and cash. Avista Corp. actively monitors the exposure to possible collateral calls and take steps to minimize capital requirements.

Other Operational and Event Risks

In addition to market and credit risk, the Company is subject to operational and event risks including, among others:

- increases or decreases in load demand,
- blackouts or disruptions to transmission or transportation systems,
- fuel quality and availability,
- forced outages at generating plants,
- disruptions to information systems and other administrative tools required for normal operations, and
- weather conditions and natural disasters that can cause physical damage to property, requiring repairs to restore utility service.

Terrorism threats, both domestic and foreign, are a risk to the entire utility industry. Potential disruptions to operations or destruction of facilities from terrorism or other malicious acts are not readily determinable. The Company has taken various steps to mitigate terrorism risks and prepare contingency plans in the event that its facilities are targeted.

NOTE 6. CASH DEPOSITS FROM COUNTERPARTIES

Cash deposits from counterparties totaled $39.4 million as of December 31, 2006 and $9.0 million as of December 31, 2005. These funds are held by Avista Corp. to mitigate the potential impact of counterparty default risk. These amounts are subject to return if conditions warrant because of continuing portfolio value fluctuations with those parties or substitution of non-cash collateral.

As is common industry practice, Avista Corp. maintains margin agreements with certain counterparties. Margin calls are triggered when exposures exceed predetermined contractual limits or when there are changes in a counterparty's creditworthiness. Price movements in electricity and natural gas can generate exposure levels in excess of these contractual limits. From time to time, margin calls are made and/or received by Avista Corp. Negotiating for collateral in the form of cash or letters of credit is a common industry practice.

NOTE 7. JOINTLY OWNED ELECTRIC FACILITIES

The Company has a 15 percent ownership interest in a twin-unit coal-fired generating facility, the Colstrip Generating Project (Colstrip) located in southeastern Montana, and provides financing for its ownership interest in the project. The Company's share of related fuel costs as well as operating expenses for plant in service are included in the corresponding accounts in the Statements of Income. The Company's share of utility plant in service for Colstrip was $329.0 million and accumulated depreciation was $192.5 million as of December 31, 2006.

NOTE 8. ASSET RETIREMENT OBLIGATIONS

The Company follows SFAS No. 143, "Accounting for Asset Retirement Obligations," which requires the recording of the fair value of a liability for an asset retirement obligation in the period in which it is incurred. When the liability is initially recorded, the associated costs of the asset retirement obligation are capitalized as part of the carrying amount of the related long-lived asset. The liability is accreted to its present value each period and the related capitalized costs are depreciated over the useful life of the related asset. Upon retirement of the asset, the Company either settles the retirement obligation for its recorded amount or incurs a gain or loss. As asset retirement costs are recovered through rates charged to customers, the Company records regulatory assets and liabilities for the difference between asset retirement costs currently recovered in rates and asset retirement obligations recorded under SFAS 143. The regulatory assets do not earn a return.

The Company adopted FIN 47, "Accounting for Conditional Asset Retirement Obligations, an interpretation of FASB Statement No. 143," as of December 31, 2005, which resulted in the recording of additional asset retirement obligations under SFAS No. 143. Specifically, the Company recorded liabilities for future asset retirement obligations to:

- restore ponds at Colstrip,
- remove plant and restore the land at the Coyote Springs 2 site at the termination of the land lease,
- remove asbestos at the corporate office building, and
- dispose of PCBs in certain transformers.

Due to an inability to estimate a range of settlement dates, the Company cannot estimate a liability for the:

- removal and disposal of certain transmission and distribution assets, and
- abandonment and decommissioning of certain hydroelectric generation and natural gas storage facilities.

The following table documents the changes in the Company's asset retirement obligation during the years ended December 31 (dollars in thousands):

	2006	2005
Asset retirement obligation at beginning of year	$4,529	$1,191
New liability recognized	-	3,243
Liability settled	(51)	(28)
Accretion expense	332	123
Asset retirement obligation at end of year	$4,810	$4,529

The pro forma asset retirement obligation liability balance as if FIN 47 had been adopted on January 1, 2005 (rather than December 31, 2005) is as follows (dollars in thousands):

Pro forma asset retirement obligation as of January 1, 2005	$4,246

NOTE 9. PENSION PLANS AND OTHER POSTRETIREMENT BENEFIT PLANS

The Company has a defined benefit pension plan covering substantially all regular full-time employees at Avista Corp. and Avista Energy. Individual benefits under this plan are based upon the employee's years of service and average compensation as specified in the plan. The Company's funding policy is to contribute at least the minimum amounts that are required to be funded under the Employee Retirement Income Security Act, but not more than the maximum amounts that are currently deductible for income tax purposes. The Company made $15 million in cash contributions to the pension plan in each of 2006, 2005 and 2004. The Company expects to contribute $15 million to the pension plan in 2007.

The Company also has a Supplemental Executive Retirement Plan (SERP) that provides additional pension benefits to executive officers of the Company. The SERP is intended to provide benefits to executive officers whose benefits under the pension plan are reduced due to the application of Section 415 of the Internal Revenue Code of 1986 and the deferral of salary under deferred compensation plans.

The Company expects that benefit payments under the pension plan and the SERP will total $14.0 million in 2007, $14.2 million in 2008, $14.5 million in 2009, $15.8 million in 2010 and $16.4 million in 2011. For the ensuing five years (2012 through 2017), the Company expects that benefit payments under the pension plan and the SERP will total $102.6 million.

The Finance Committee of the Company's Board of Directors:

- establishes investment policies, objectives and strategies that seek an appropriate return for the pension plan, and
- reviews and approves changes to the investment and funding policies.

The Company has contracted with an investment consultant who is responsible for managing/monitoring the individual investment managers. The investment managers' performance and related individual fund performance is periodically reviewed by the Finance Committee to ensure compliance with investment policy objectives and strategies. Pension plan assets are invested primarily in marketable debt and equity securities. Pension plan assets may also be invested in real estate, absolute return, venture capital/private equity and commodity funds. In seeking to obtain the desired return to fund the pension plan, the Finance Committee has established investment allocation percentages by asset classes as indicated in the table in this Note.

The expected long-term rate of return on plan assets is based on past performance and economic forecasts for the types of investments held by the plan. The market-related value of pension plan assets invested in debt and equity securities was based primarily on fair value (market prices).

The market-related value of pension plan assets invested in real estate was determined based on three basic approaches:

- current cost of reproducing a property less deterioration and functional economic obsolescence,
- capitalization of the property's net earnings power, and
- value indicated by recent sales of comparable properties in the market.

The market-related value of plan assets was determined as of December 31, 2006 and 2005.

In 2006, the form of payment election assumption was analyzed based upon historical trends and future projections. The Company revised the form of payment election to assume that 5 percent of retirees and 50 percent of vested terminated participants will elect a lump sum payment, based upon the analysis. The form of payment election assumption previously assumed that 50 percent of retirees and vested terminated participants would elect a lump sum payment. The change resulted in an increase of $13.2 million to the pension benefit obligation as of December 31, 2006. The change will also increase future years' pension costs.

As of December 31, 2006 and 2005, the pension and other postretirement benefit plans had assets with a market-related value that was less than the present value of the benefit obligation under the plans. In 2006, the Company adopted SFAS No. 158, which resulted in the recording of adjustments to the Balance Sheet as disclosed in Note 2.

The Company provides certain health care and life insurance benefits for substantially all of its retired employees. The Company accrues the estimated cost of postretirement benefit obligations during the years that employees provide services. The Company elected to amortize the transition obligation of $34.5 million over a period of twenty years, beginning in 1993. The Company expects that benefit payments under the postretirement benefit plan will be $2.9 million in 2007, $2.8 million in 2008, $2.7 million in 2009, $2.5 million in 2010 and $2.5 million 2011. For the ensuing five years (2012 through 2016), the Company expects that benefit payments under the postretirement benefit plan will total $10.9 million. The Company expects to contribute $2.9 million to the postretirement benefit plan in 2007, representing expected benefit payments to be paid during the year.

The Company established a Health Reimbursement Arrangement to provide employees with tax-advantaged funds to pay for allowable medical expenses upon retirement. The amount earned by the employee is fixed on the retirement date based on employees' years of service and the ending salary. The liability and expense of this plan are included as postretirement benefits.
The Company uses a December 31 measurement date for its pension and postretirement plans. The following table sets forth the pension and other postretirement plan disclosures as of December 31, 2006 and 2005 and the components of net periodic benefit costs for the years ended December 31, 2006, 2005 and 2004 (dollars in thousands):

	Pension Benefits 2006	Pension Benefits 2005	Other Postretirement Benefits 2006	Other Postretirement Benefits 2005
Change in benefit obligation:				
Benefit obligation as of beginning of year	$301,746	$285,738	$28,963	$31,868
Service cost	9,963	9,480	544	566
Interest cost	17,158	16,228	1,755	1,652
Plan amendment	-	-	-	-
Actuarial loss (gain)	2,524	5,352	2,386	(1,800)
Benefits paid	(15,521)	(14,932)	(3,557)	(3,293)
Expenses paid	(179)	(120)	(30)	(30)
Benefit obligation as of end of year	$315,691	$301,746	$30,061	$28,963
Change in plan assets:				
Fair value of plan assets as of beginning of year	$199,163	$186,579	$18,378	$16,862
Actual return on plan assets	25,737	11,763	2,530	1,236
Employer contributions	15,000	15,000	-	1,183
Benefits paid	(14,642)	(14,059)	-	(873)
Expenses paid	(179)	(120)	(30)	(30)
Fair value of plan assets as of end of year	$225,079	$199,163	$20,878	$18,378
Funded status	$(90,612)	$(102,583)	$(9,183)	$(10,585)
Unrecognized net actuarial loss	69,679	79,667	2,318	973
Unrecognized prior service cost	3,751	4,405	-	-
Unrecognized net transition obligation/(asset)	-	-	3,031	3,536
Accrued benefit cost	(17,182)	(18,511)	(3,834)	(6,076)
Additional liability	(73,430)	(34,595)	(5,349)	-
Accrued benefit liability	$(90,612)	$(53,106)	$(9,183)	$(6,076)
Accumulated pension benefit obligation	$264,647	$252,269	-	-
Accumulated postretirement benefit obligation:				
For retirees			$18,548	$14,662
For fully eligible employees			$5,401	$5,980
For other participants			$6,112	$8,321
Weighted-average asset allocations as of December 31:				
Equity securities	53%	63%	64%	62%
Debt securities	28%	27%	33%	36%
Real estate	5%	5%	-	-
Other	14%	5%	3%	2%
Target asset allocations as of December 31:				
Equity securities	39-61%	54-68%	52-72%	52-72%
Debt securities	27-33%	22-28%	28-48%	28-48%
Real estate	3-7%	3-7%	-	-
Other	10-22%	5-13%	-	-
Weighted average assumptions as of December 31:				
Discount rate for benefit obligation	6.15%	5.75%	6.15%	5.75%
Discount rate for annual expense	5.75%	5.75%	5.75%	5.75%
Expected long-term return on plan assets	8.50%	8.50%	8.50%	8.50%
Rate of compensation increase	4.84%	4.84%		
Medical cost trend pre-age 65 – initial			9.00%	9.00%
Medical cost trend pre-age 65 – ultimate			5.00%	5.00%
Ultimate medical cost trend year pre-age 65			2011	2010
Medical cost trend post-age 65 – initial			9.00%	9.00%
Medical cost trend post-age 65 – ultimate			6.00%	6.00%
Ultimate medical cost trend year post-age 65			2010	2009

	2006	2005	2004	2006	2005	2004
Components of net periodic benefit cost:						
Service cost	$9,963	$ 9,480	$ 8,914	$ 544	$ 566	$ 480
Interest cost	17,158	16,228	16,406	1,755	1,652	2,019
Expected return on plan assets	(16,997)	(15,917)	(13,436)	(1,562)	(1,368)	(1,106)
Transition (asset)/obligation recognition	-	(499)	(1,086)	505	505	505
Amortization of prior service cost	653	654	654	-	-	-
Net loss recognition	3,772	3,442	3,447	90	-	245
Net periodic benefit cost	$14,549	$13,388	$14,899	$1,332	$1,355	$2,143

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. A one-percentage-point increase in the assumed health care cost trend rate for each year would increase the accumulated postretirement benefit obligation as of December 31, 2006 by $1.4 million and the service and interest cost by $0.1 million. A one-percentage-point decrease in the assumed health care cost trend rate for each year would decrease the accumulated postretirement benefit obligation as of December 31, 2006 by $1.2 million and the service and interest cost by $0.1 million.

The Company has a salary deferral 401(k) plans that is a defined contribution plan covers substantially all employees. Employees can make contributions to their respective accounts in the plans on a pre-tax basis up to the maximum amount permitted by law. The Company matches a portion of the salary deferred by each participant according to the schedule in the plan. Employer matching contributions were $4.4 million in 2006, $4.1 million in 2005 and $3.9 million in 2004.

The Company has an Executive Deferral Plan. This plan allows executive officers and other key employees the opportunity to defer until the earlier of their retirement, termination, disability or death, up to 75 percent of their base salary and/or up to 100 percent of their incentive payments. Deferred compensation funds are held by the Company in a Rabbi Trust. At December 31, 2006 and 2005, there were deferred compensation assets of $12.6 million and $11.3 million included in other special funds and corresponding deferred compensation liabilities of $12.6 million and $11.3 million included in other deferred credits on the Balance Sheets.

NOTE 10. ACCOUNTING FOR INCOME TAXES

Deferred income taxes reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes and tax credit carryforwards.

The realization of deferred tax assets is dependent upon the ability to generate taxable income in future periods. The Company evaluated available evidence supporting the realization of its deferred tax assets and determined it is more likely than not that deferred tax assets will be realized.

In August 2005, the IRS and Treasury Department issued a revenue ruling, and related regulations that affect the tax treatment by Avista Corp. of certain indirect overhead expenses. Avista Corp. had previously made a tax election to deduct certain indirect overhead costs, starting with the 2002 tax return, that were capitalized for financial accounting purposes. This election allowed Avista Corp. to accelerate tax deductions resulting in a reduction of approximately $40 million in current tax liabilities. The current tax benefit was deferred on the balance sheet in accordance with provisions of SFAS No. 109 and did not have an effect on net income.

Due to the revenue rulings and related regulations, the IRS has disallowed the accelerated tax deductions during their recent exam. The Company believes that the tax deductions claimed on tax returns were appropriate based on the applicable statutes and regulations in effect at the time. Avista Corp. has appealed the proposed IRS adjustment on April 19, 2006. The Company's appeal has been received, but has not yet been scheduled for review by the IRS Appeals Division. The Company repaid a portion of the accelerated tax deduction through tax payments in 2005 and 2006. There can be no assurance that the Company's position will prevail. However, it is not expected to have a significant effect on the Company's net income.

The Company had net regulatory assets of $105.9 million as of December 31, 2006 and $114.1 million as of December 31, 2005 related to the probable recovery of certain deferred tax liabilities from customers through future rates.

NOTE 11. ENERGY PURCHASE CONTRACTS

Avista Corp. has contracts for the purchase of fuel for thermal generation, natural gas and various agreements for the purchase, sale or exchange of electric energy with other entities. The termination dates of the contracts range from one month to the year 2055. Total expenses for power purchased, natural gas purchased, fuel for generation and other fuel costs, which are included in operation expenses in the Statements of Income, were $682.5 million in 2006, $652.2 million in 2005 and $482.2 million in 2004. The following table details Avista Corp.'s future contractual commitments for power resources (including transmission contracts) and natural gas resources (including transportation contracts) (dollars in thousands):

	2007	2008	2009	2010	2011	Thereafter	Total
Power resources	$109,915	$103,526	$102,898	$103,003	$ 74,785	$ 463,737	$ 957,864
Natural gas resources	215,668	96,054	83,625	57,901	56,563	719,503	1,229,314
Total	$325,583	$199,580	$186,523	$160,904	$131,348	$1,183,240	$2,187,178

All of the energy purchase contracts were entered into as part of Avista Corp.'s obligation to serve its retail natural gas and electric customers' energy requirements. As a result, these costs are generally recovered either through base retail rates or adjustments to retail rates as part of the power and natural gas cost deferral and recovery mechanisms.

In addition, Avista Corp. has operational agreements, settlements and other contractual obligations for its generation, transmission and distribution facilities. The expenses associated with these agreements are reflected as operation expenses and maintenance expenses in the Statements of Income.

The following table details future contractual commitments for these agreements (dollars in thousands):

	2007	2008	2009	2010	2011	Thereafter	Total
Contractual obligations	$15,438	$15,463	$15,611	$15,637	$15,666	$196,863	$274,678

Avista Corp. has fixed contracts with certain Public Utility Districts (PUD) to purchase portions of the output of certain generating facilities. Although Avista Corp. has no investment in the PUD generating facilities, the fixed contracts obligate Avista Corp. to pay certain minimum amounts (based in part on the debt service requirements of the PUD) whether or not the facilities are operating. The cost of power obtained under the contracts, including payments made when a facility is not operating, is included in operation expenses in the Statements of Income. Expenses under these PUD contracts were $13.1 million in 2006, $9.0 million in 2005 and $7.3 million in 2004.

Information as of December 31, 2006 pertaining to these PUD contracts is summarized in the following table (dollars in thousands):

	Company's Current Share of					
	Output	Kilowatt Capability	Annual Costs (1)	Debt Service Costs (1)	Bonds Outstanding	Expiration Date
Chelan County PUD:						
Rocky Reach Project	2.9%	37,000	$ 2,031	$ 984	$ 2,179	2011
Douglas County PUD:						
Wells Project	3.5%	30,000	1,218	809	4,724	2018
Grant County PUD:						
Priest Rapids Project	2.9%	55,000	6,898	561	7,876	2055
Wanapum Project	8.2%	75,000	2,932	1,870	12,938	2055
Totals		197,000	$13,079	$4,224	$27,717	

(1) The annual costs will change in proportion to the percentage of output allocated to Avista Corp. in a particular year. Amounts represent the operating costs for the year 2006. Debt service costs are included in annual costs.

The estimated aggregate amounts of required minimum payments (Avista Corp.'s share of existing debt service costs) under these PUD contracts are as follows (dollars in thousands):

	2007	2008	2009	2010	2011	Thereafter	Total
Minimum payments	$3,519	$3,594	$3,620	$2,738	$2,683	$27,962	$44,116

In addition, Avista Corp. will be required to pay its proportionate share of the variable operating expenses of these projects.

NOTE 12. COMMITTED LINE OF CREDIT

On April 6, 2006, the Company amended its committed line of credit agreement with various banks. The committed line of credit was originally entered into on December 17, 2004. Amendments to the committed line of credit include a reduction in the total amount of the facility to $320.0 million from $350.0 million and an extension of the expiration date to April 5, 2011 from December 16, 2009. The Company chose to reduce the facility based on forecasted liquidity needs. Under the amended credit agreement, the Company can request the issuance of up to $320.0 million in letters of credit, an increase from $150.0 million prior to the amendment. Total letters of credit outstanding were $77.1 million as of December 31, 2006 and $44.1 million as of December 31, 2005. The amended committed line of credit is secured by $320.0 million of non-transferable First Mortgage Bonds of the Company issued to the agent bank that would only become due and payable in the event, and then only to the extent, that the Company defaults on its obligations under the committed line of credit.

The amended committed line of credit agreement contains customary covenants and default provisions, including a covenant requiring the ratio of "earnings before interest, taxes, depreciation and amortization" to "interest expense" of Avista Corp. for the preceding twelve-month period at the end of any fiscal quarter to be greater than 1.6 to 1. As of December 31, 2006, the Company was in compliance with this covenant with a ratio of 2.56 to 1. The committed line of credit agreement also has a covenant which does not permit the ratio of "consolidated total debt" to "consolidated total capitalization" of Avista Corp. to be greater than 70 percent at the end of any fiscal quarter. Under the amendment, this ratio limitation will be increased to 75 percent during the period between the completion of the proposed change in the Company's corporate organization (see Note 24) and December 31, 2007. As of December 31, 2006, the Company was in compliance with this covenant with a ratio of 53.7 percent. If the proposed change in organization becomes effective, the committed line of credit agreement will remain at Avista Corp.

Balances outstanding and interest rates of borrowings (excluding letters of credit) under the Company's revolving committed lines of credit were as follows as of and for the years ended December 31 (dollars in thousands):

	2006	2005	2004
Balance outstanding at end of period	$4,000	$63,000	$68,000
Maximum balance outstanding during the period	77,000	167,000	170,000
Average balance outstanding during the period	16,740	61,181	54,858
Average interest rate during the period	6.07%	4.45%	3.14%
Average interest rate at end of period	8.25%	5.48%	3.52%

NOTE 13. BONDS AND OTHER LONG-TERM DEBT

The following details the interest rate and maturity dates of bonds and other long-term debt outstanding as of December 31 (dollars in thousands):

Maturity Year	Description	Interest Rate	2006	2005
2006	Secured Medium-Term Notes	7.89%-7.90%	$ -	$ 30,000
2007	First Mortgage Bonds (1)	7.75%	-	150,000
2007	Secured Medium-Term Notes	5.99%	13,850	13,850
2008	Secured Medium-Term Notes	6.06%-6.95%	45,000	45,000
2010	Secured Medium-Term Notes	6.67%-8.02%	35,000	35,000
2012	Secured Medium-Term Notes	7.37%	7,000	7,000
2013	First Mortgage Bonds	6.13%	45,000	45,000
2018	Secured Medium-Term Notes	7.39%-7.45%	22,500	22,500
2019	First Mortgage Bonds	5.45%	90,000	90,000
2023	Secured Medium-Term Notes	7.18%-7.54%	13,500	13,500
2028	Secured Medium-Term Notes	6.37%	25,000	25,000
2032	Pollution Control Bonds	5.00%	66,700	66,700
2034	Pollution Control Bonds	5.13%	17,000	17,000
2035	First Mortgage Bonds	6.25%	150,000	150,000
2037	First Mortgage Bonds (1)	5.70%	150,000	-
	Total secured long-term debt		680,550	710,550
2006	Unsecured Medium-Term Notes	8.14%	-	8,000
2007	Unsecured Medium-Term Notes	7.90%-7.94%	12,000	12,000
2008	Unsecured Senior Notes	9.75%	272,860	279,735
2023	Pollution Control Bonds	6.00%	4,100	4,100
	Total unsecured long-term debt		288,960	303,835
	Interest rate swaps		1,037	5,236
	Committed line of credit		4,000	63,000
	Preferred stock		26,250	28,000
	Total long-term debt		$1,000,797	$1,110,621

(1) During December 2006, the Company issued $150.0 million of 5.70 percent First Mortgage Bonds due in 2037. The proceeds from the issuance were used to legally defease $150.0 million of First Mortgage Bonds that were scheduled to mature on January 1, 2007.

The following table details future long-term debt maturities, not including interest rate swaps, the committed line of credit or preferred stock (dollars in thousands):

Year	2007	2008	2009	2010	2011	Thereafter	Total
Debt maturities	$25,850	$317,860	$ -	$35,000	$ -	$590,800	$969,510

Substantially all utility properties owned by the Company are subject to the lien of the Company's various mortgage indentures. The Mortgage and Deed of Trust securing the Company's First Mortgage Bonds (including Secured Medium-Term Notes) contains limitations on the amount of First Mortgage Bonds, which may be issued based on, among other things, a 70 percent debt-to-collateral ratio, and/or retired First Mortgage Bonds, and a 2 to 1 net earnings to First Mortgage Bond interest ratio. As of December 31, 2006, the Company could issue $429.5 million of additional First Mortgage Bonds under the Mortgage and Deed of Trust. See Note 12 for information regarding First Mortgage Bonds issued to secure the Company's obligations under its $320.0 million committed line of credit.

NOTE 14. ADVANCES FROM ASSOCIATED COMPANIES

In 2004, the Company issued Junior Subordinated Debt Securities, with a principal amount of $61.9 million to AVA Capital Trust III, an affiliated business trust formed by the Company. Concurrently, AVA Capital Trust III issued $60.0 million of Preferred Trust Securities to third parties and $1.9 million of Common Trust Securities to the Company. All of these securities have a fixed interest rate of 6.50 percent for five years (through March 31, 2009). Subsequent to the initial five-year fixed rate period, the securities will either have a new fixed rate or an adjustable rate. These debt securities may be redeemed by the Company on or after March 31, 2009 and will mature on April 1, 2034.

In 1997, the Company issued Floating Rate Junior Subordinated Deferrable Interest Debentures, Series B, with a principal amount of $51.5 million to Avista Capital II, an affiliated business trust formed by the Company. Avista Capital II issued $50.0 million of Preferred Trust Securities with a floating distribution rate of LIBOR plus 0.875 percent, calculated and reset quarterly. The annual distribution rate paid during 2006 ranged from 5.285 percent to 6.275 percent. As of December 31, 2006, the annual distribution rate was 6.244 percent. Concurrent with the issuance of the Preferred Trust Securities, Avista Capital II issued $1.5 million of Common Trust Securities to the Company. These debt securities may be redeemed at the option of Avista Capital II on or after June 1, 2007 and mature on June 1, 2037; however, this is limited by an agreement under the Company's 9.75 percent Senior Notes that mature in 2008. In December 2000, the Company purchased $10.0 million of these Preferred Trust Securities.

The Company has guaranteed the payment of distributions on, and redemption price and liquidation amount with respect to, the Preferred Trust Securities to the extent that AVA Capital Trust III and Avista Capital II have funds available for such payments from the respective debt securities. Upon maturity or prior redemption of such debt securities, the Preferred Trust Securities will be mandatorily redeemed.

NOTE 15. INTEREST RATE SWAP AGREEMENTS

In 2004, Avista Corp. entered into three forward-starting interest rate swap agreements, totaling $200.0 million, to manage the risk associated with changes in interest rates and the impact on future interest payments. These interest rate swap agreements relate to the interest payments for the anticipated issuances of debt to fund debt that matures in 2007 and 2008. In 2005, the Company cash settled an interest rate swap and received $4.4 million. In December 2006, Avista Corp. cash settled an interest rate swap agreement (totaling $75.0 million) and paid $3.7 million. These settlements have been deferred as regulatory items (part of long-term debt) and will be amortized over the remaining terms of the interest rate swap agreements (forecasted interest payments) in accordance with regulatory accounting practices.

Under the terms of the two remaining agreements (totaling $125.0 million), the value of the interest rate swaps is determined based upon Avista Corp. paying a fixed rate and receiving a variable rate based on LIBOR for a term of ten years beginning in 2008.

These interest rate swap agreements are considered hedges against fluctuations in future cash flows associated with changes in interest rates in accordance with SFAS No. 133. As of December 31, 2006, Avista Corp. had a long-term derivative liability of $5.1 million and a net unrealized loss of $3.3 million recorded as accumulated other comprehensive loss on the Balance Sheets. The interest rate swap agreements provide for mandatory cash settlement of these contracts in 2009. The amount included in accumulated other comprehensive income or loss at the cash settlement date will be reclassified to a regulatory asset or liability (part of long-term debt) in accordance with regulatory accounting practices under SFAS No. 71. This regulatory asset or liability will be amortized as a component of interest expense over the life of the forecasted interest payments.

NOTE 16. LEASES

The Company has multiple lease arrangements involving various assets, with minimum terms ranging from one to forty-five years. Rental expense under operating leases was $2.5 million in 2006, $8.0 million in 2005 and $12.0 million in 2004.

Future minimum lease payments required under operating leases having initial or remaining noncancelable lease terms in excess of one year as of December 31, 2006 were as follows (dollars in thousands):

Year ending December 31:	2007	2008	2009	2010	2011	Thereafter	Total
Minimum payments required	$1,491	$1,380	$1,237	$286	$201	$2,915	$7,510

NOTE 17. GUARANTEES

The Company has guaranteed the payment of distributions on, and redemption price and liquidation amount with respect to, the Preferred Trust Securities issued by its affiliates, AVA Capital Trust III and Avista Capital II, to the extent that these entities have funds available for such payments from the respective debt securities.

Avista Power LLC (Avista Power), through its equity investment in Rathdrum Power, LLC (RP LLC), was a 49 percent owner of the Lancaster Project, which commenced commercial operation in September 2001. In October 2006, Avista Power completed the sale of its investment in RP LLC for close to book value. Commencing with commercial operations, all of the output from the Lancaster Project is contracted to Avista Energy through 2026 under a power purchase agreement. Avista Corp. has guaranteed the power purchase agreement for the performance of Avista Energy.

NOTE 18. PREFERRED STOCK-CUMULATIVE (SUBJECT TO MANDATORY REDEMPTION)

In September 2006, 2005 and 2004, the Company made mandatory redemptions of 17,500 shares of preferred stock for $1.75 million. The 262,500 remaining shares must be redeemed on September 15, 2007 for $26.25 million. Upon involuntary liquidation, all preferred stock will be entitled to $100 per share plus accrued dividends.

NOTE 19. FAIR VALUE OF FINANCIAL INSTRUMENTS

The carrying values of cash, special deposits, working funds, temporary cash investments, accounts and notes receivable, accounts payable and the committed line of credit are reasonable estimates of their fair values. Energy commodity derivative assets and liabilities, as well as derivatives related to interest rate swap agreements, are reported at estimated fair value on the Balance Sheets. The following table sets forth the estimated fair value and carrying value of the Company's bonds and other long-term debt, long-term debt to affiliated trusts (included in advances from associated companies and excluding $3.4 million of debt that is considered common equity by the affiliated trusts) and preferred stock subject to mandatory redemption as of December 31, 2006 and 2005 (dollars in thousands):

	2006		2005	
	Carrying Value	Estimated Fair Value	Carrying Value	Estimated Fair Value
Bonds and other long-term debt	$969,510	$976,548	$1,014,385	$1,063,018
Long-term debt to affiliated trusts	110,000	106,744	110,000	104,595
Preferred stock	26,250	26,622	28,000	28,636

These estimates of fair value were primarily based on available market information.

NOTE 20. COMMON STOCK

In November 1999, the Company adopted a shareholder rights plan pursuant to which holders of common stock outstanding on February 15, 1999, or issued thereafter, were granted one preferred share purchase right (Right) on each outstanding share of common stock. Each Right, initially evidenced by and traded with the shares of common stock, entitles the registered holder to purchase one one-hundredth of a share of preferred stock of the Company, without par value, at a purchase price of $70, subject to certain adjustments, regulatory approval and other specified conditions. The Rights will be exercisable only if a person or group acquires 10 percent or more of the outstanding shares of common stock or commences a tender or exchange offer, the consummation of which would result in the beneficial ownership by a person or group of 10 percent or more of the outstanding shares of common stock. Upon any such acquisition, each Right will entitle its holder to purchase, at the purchase price, that number of shares of common stock or preferred stock of the Company (or, in the case of a merger of the Company into another person or group, common stock of the acquiring person or group) that has a market value at that time equal to twice the purchase price. In no event will the Rights be exercisable by a person that has acquired 10 percent or more of the Company's common stock. The Rights may be redeemed, at a redemption price of $0.01 per Right, by the Board of Directors of the Company at any time until any person or group has acquired 10 percent or more of the common stock. In connection with the proposed statutory share exchange (see Note 24), the shareholder rights plan was amended to provide that the Rights will expire upon the earlier of the effective time of the statutory share exchange or March 31, 2009 (the originally scheduled expiration date).

The Company has a Dividend Reinvestment and Stock Purchase Plan under which the Company's shareholders may automatically reinvest their dividends and make optional cash payments for the purchase of the Company's common stock at current market value.

The payment of dividends on common stock is restricted by provisions of certain covenants applicable to preferred stock and long-term debt contained in the Company's Articles of Incorporation and various mortgage indentures. Covenants under the Company's 9.75 percent Senior Notes that mature in 2008 limit the Company's ability to increase its common stock cash dividend to no more than 5 percent over the previous quarter, unless certain conditions are met related to restricted payments. As of December 31, 2006, the Company is meeting the conditions that would allow it to increase the common stock cash dividend in excess of 5 percent over the previous quarter.

In December 2006, the Company issued 3,162,500 shares of common stock through an underwriter and received net proceeds of $77.7 million. Also, in December 2006, the Company entered into a sales agency agreement with a sales agent, to issue up to 2 million shares of its common stock from time to time.

NOTE 21. EARNINGS PER COMMON SHARE

The following table presents the computation of basic and diluted earnings per common share for the years ended December 31 (in thousands, except per share amounts):

	2006	2005	2004
Numerator:			
Net income before cumulative effect of accounting change	$73,133	$45,168	$35,614
Cumulative effect of accounting change	-	-	(460)
Net income	$73,133	$45,168	$35,154
Denominator:			
Weighted-average number of common shares outstanding-basic	49,162	48,523	48,400
Effect of dilutive securities:			
Contingent stock awards	371	198	209
Stock options	364	258	277
Weighted-average number of common shares outstanding-diluted	49,897	48,979	48,886
Earnings per common share, basic:			
Earnings before cumulative effect of accounting change	$1.49	$0.93	$0.74
Loss from cumulative effect of accounting change	-	-	(0.01)
Total earnings per common share, basic	$1.49	$0.93	$0.73
Earnings per common share, diluted:			
Earnings before cumulative effect of accounting change	$1.47	$0.92	$0.73
Loss from cumulative effect of accounting change	-	-	(0.01)
Total earnings per common share, diluted	$1.47	$0.92	$0.72

Total stock options outstanding that were not included in the calculation of diluted earnings per common share were 26,200 for 2006, 695,500 for 2005 and 730,100 for 2004. These stock options were excluded from the calculation because they were antidilutive based on the fact that the exercise price of the stock options was higher than the average market price of Avista Corp. common stock during the respective period. In addition, contingent stock awards of 318,900 were outstanding as of December 31, 2005, which were not included in basic or diluted shares because the performance conditions were not satisfied.

NOTE 22. STOCK COMPENSATION PLANS

1998 Plan
In 1998, the Company adopted, and shareholders approved, the Long-Term Incentive Plan (1998 Plan). Under the 1998 Plan, certain key employees, officers and non-employee directors of the Company and its subsidiaries may be granted stock options, stock appreciation rights, stock awards (including restricted stock) and other stock-based awards and dividend equivalent rights. The Company has available a maximum of 3.5 million shares of its common stock for grant under the 1998 Plan. As of December 31, 2006, 0.9 million shares were remaining for grant under this plan.

2000 Plan
In 2000, the Company adopted a Non-Officer Employee Long-Term Incentive Plan (2000 Plan), which was not required to be approved by shareholders. The provisions of the 2000 Plan are essentially the same as those under the 1998 Plan, except for the exclusion of non-employee directors and executive officers of the Company. The Company has available a maximum of 2.5 million shares of its common stock for grant under the 2000 Plan. However, the Company currently does not plan to issue any further options or securities under the 2000 Plan. As of December 31, 2006, 1.7 million shares were remaining for grant under this plan.

Stock Compensation

Prior to January 1, 2006, the Company accounted for stock based compensation using APB No. 25, which required the recognition of compensation expense on the excess, if any, of the market price of the stock at the date of grant over the exercise price of the option. As the exercise price for options granted under the 1998 and 2000 Plans was equal to the market price at the date of grant, there was no compensation expense recorded by the Company. However, the Company recognized compensation expense related to performance-based share awards. For periods presented prior to January 1, 2006, the Company is required to disclose pro forma net income and earnings per common share as if the Company had adopted the fair value method of accounting for stock-based compensation.

On January 1, 2006, the Company adopted SFAS No. 123R, which supersedes APB No. 25 and SFAS No. 123 and their related implementation guidance. The statement requires that the compensation cost relating to share-based payment transactions be recognized in financial statements based on the fair value of the equity or liability instruments issued. The Company adopted SFAS No. 123R using the modified prospective method and, accordingly, financial statement amounts for prior periods presented have not been restated to reflect the fair value method of recognizing compensation expense relating to share-based payments. For 2006, the Company recorded $4.0 million (pre-tax) of stock-based compensation expense.

Stock Options

The fair value of stock option awards was calculated using the Black Scholes option pricing model. This model requires the use of subjective assumptions, including stock price volatility, dividend yield, risk-free interest rate and expected time to exercise. See Note 1 for disclosure of pro forma net income and earnings per common share for 2005 and 2004. Avista Corp. has not granted any stock options since 2003. The following summarizes stock options activity under the 1998 Plan and the 2000 Plan for the years ended December 31:

	2006	2005	2004
Number of shares under stock options:			
Options outstanding at beginning of year	2,095,211	2,332,198	2,481,886
Options granted	-	-	-
Options exercised	(504,452)	(192,377)	(99,138)
Options canceled	(49,714)	(44,610)	(50,550)
Options outstanding at end of year	1,541,045	2,095,211	2,332,198
Options exercisable at end of year	1,541,045	1,968,629	1,896,648
Weighted average exercise price:			
Options granted	$ -	$ -	$ -
Options exercised	$16.12	$13.50	$13.79
Options canceled	$20.77	$20.42	$18.46
Options outstanding at end of year	$15.41	$15.68	$15.58
Options exercisable at end of year	$15.41	$16.03	$16.62

Information for options outstanding and exercisable as of December 31, 2006 was as follows:

Range of Exercise Prices	Number of Shares	Weighted Average Exercise Price	Weighted Average Remaining Life (in years)
$10.17-$11.68	388,695	$10.28	5.8
$11.69-$14.61	398,375	11.82	4.9
$14.62-$17.53	274,900	17.07	3.2
$17.54-$20.45	155,625	18.75	2.1
$20.46-$26.29	297,250	22.56	3.8
$26.30-$28.47	26,200	27.39	2.6
Total	1,541,045	$15.41	4.3

The aggregate intrinsic value of options outstanding and exercisable was $15.3 million as of December 31, 2006. The aggregate intrinsic value represents the difference between Avista Corp.'s closing price on the last trading day of the period and the exercise price, multiplied by the number of in-the-money options. This is the value that would have been received by the option holders had all options holders exercised their options on December 31, 2006. The intrinsic value of options exercised during 2006 was $3.5 million and total cash received from the exercise of stock options was $9.9 million. At December 31, 2005, the Company had approximately 125,000 unvested stock options outstanding with a weighted average grant date fair value of $3.28 per share. As of December 31, 2006, the Company's stock options were fully vested and expensed.

Restricted Shares

Restricted shares vest in equal thirds each year over a three-year period and are payable in Avista Corp. common stock at the end of each year if the service condition is met. In addition to the service condition, the Company must meet a return on equity target in order for the CEO's restricted shares to vest. During the vesting period, employees are entitled to dividend equivalents which are paid when dividends on the Company's common stock are declared. Restricted stock is valued at the average of the high and low market of the Company's common stock on the grant date. As of December 31, 2006, the restricted shares had unrecognized compensation expense of $0.4 million and an intrinsic value of $0.9 million. The intrinsic value represents the total market value of restricted shares as of December 31, 2006. The following table summarizes restricted stock activity:

Unvested Shares at December 31, 2005	-
Shares granted	36,260
Shares cancelled	(80)
Shares vested	-
Unvested Shares at December 31, 2006	36,180
Weighted average fair value at grant date	$21.32

12,073 of restricted shares vested on January 3, 2007 that were granted in 2006.

Performance Shares

Performance share grants have vesting periods of three years. Performance awards entitle the recipients to dividend equivalent rights, are subject to forfeiture under certain circumstances, and subject to meeting specific performance conditions. Based on the attainment of the performance condition, the amount of cash paid or common stock issued will range from 0 to 150 percent of the performance shares granted depending on the change in the value of the Company's common stock relative to an external benchmark. Dividend equivalent rights are accumulated and paid out only on shares that eventually vest.

Performance share awards entitle the grantee to shares of common stock or cash payable once the service condition is satisfied. Based on attainment of the performance condition, grantees may receive 0 to 150 percent of the original shares granted. The performance condition used benchmarks the Company's Total Shareholder Return (TSR) performance over a three-year period against other utilities; under SFAS 123R this is considered a market based condition. Performance shares may be settled in common stock or cash at the discretion of the Company. Historically, the company has settled these awards through issuance of stock and intends to continue this practice. These awards vest at the end of the three-year period. Under Statement SFAS 123R, performance shares are equity awards with a market based condition, which results in the compensation cost for these awards being recognized over the requisite service period, provided that the requisite service period is rendered, regardless of when, if ever, the market condition is satisfied.

The Company measured (at the grant date) the estimated fair value of performance shares granted in 2006, 2005 and 2004 in accordance with the provisions of SFAS No. 123R. The fair value of each performance share award was estimated on the date of grant using a Monte Carlo valuation model. Expected volatility was based on the historical volatility of Avista Corp. common stock over a three-year period. The expected term of the performance shares is three years based on the performance cycle. The risk-free interest rate was based on the U.S. Treasury yield at the time of grant. The compensation expense on these awards will only be adjusted for changes in forfeitures. The following summarizes the weighted average assumptions used to determine the fair value of performance shares and related compensation costs:

	2006	2005	2004
Risk-free interest rate	4.6%	3.4%	2.4%
Expected life, in years	3	3	3
Expected volatility	21.9%	34.1%	38.8%
Dividend yield	2.9%	3.0%	3.4%

The fair value of performance shares granted was estimated to be the following in the year ended December 31:

	2006	2005	2004
Weighted average grant date fair value (per share)	$18.08	$16.70	$17.16

The fair value includes both performance shares and dividend equivalent rights.

During 2006, the Company granted 138,340 performance shares of which 138,042 were outstanding and unvested as of December 31, 2006, to certain officers and other key employees. In 2005, the Company granted 163,600 performance shares to certain officers and other key employees, of which 162,364 awards were outstanding and unvested as of December 31, 2006.

The Company granted 156,800 performance shares in 2004. Based on the Company's TSR as compared to the benchmark during the 3-year performance cycle, the Company issued 189,382 shares of common stock in January 2007 related to the performance shares granted in 2004. The Company issued 183,497 shares of common stock in the first quarter of 2006 related to the performance shares granted in 2003.

Unrecognized compensation expense for performance share awards was $2.4 million as of December 31, 2006, of which $1.6 million and $0.8 million is expected to be expensed during 2007 and 2008. The aggregate intrinsic value of all performance share awards outstanding as of December 31, 2006 was $11.5 million, which represents the total market value of all performance shares outstanding. This is the value that would have been received by the share recipients had all performance shares been vested and paid out at 100 percent on December 31, 2006.

Awards outstanding under the performance share grants include a dividend component that is paid in cash. This component of the performance share grants is accounted for as a liability award under the guidance of SFAS No. 123R. These liability awards are revalued on a quarterly basis taking into account the number of awards outstanding, historical dividend rate, and the change in the value of the Company's common stock relative to an external benchmark. Over the life of these awards, the cumulative amount of compensation expense recognized will match the actual cash paid. As of December 31, 2006, the Company had recognized compensation expense and a liability of $0.7 million related to the dividend component of performance share grants.

NOTE 23. COMMITMENTS AND CONTINGENCIES

In the course of its business, the Company becomes involved in various claims, controversies, disputes and other contingent matters, including the items described in this Note. Some of these claims, controversies, disputes and other contingent matters involve litigation or other contested proceedings. With respect to these proceedings, the Company intends to vigorously protect and defend its interests and pursue its rights. However, no assurance can be given as to the ultimate outcome of any particular matter because litigation and other contested proceedings are inherently subject to numerous uncertainties. With respect to matters that affect Avista Corp.'s operations, the Company intends to seek, to the extent appropriate, recovery of incurred costs through the rate making process.

Federal Energy Regulatory Commission Inquiry

On April 19, 2004, the FERC issued an order approving the contested Agreement in Resolution of Section 206 Proceeding (Agreement in Resolution) reached by Avista Corp., Avista Energy and the FERC's Trial Staff with respect to an investigation into the activities of Avista Corp. and Avista Energy in western energy markets during 2000 and 2001. In the Agreement in Resolution, the FERC Trial Staff stated that its investigation found: (1) no evidence that any executives or employees of Avista Corp. or Avista Energy knowingly engaged in or facilitated any improper trading strategy; (2) no evidence that Avista Corp. or Avista Energy engaged in any efforts to manipulate the western energy markets during 2000 and 2001; and (3) that Avista Corp. and Avista Energy did not withhold relevant information from the FERC's inquiry into the western energy markets for 2000 and 2001. In April 2005 and June 2005, the California Parties and the City of Tacoma, respectively, filed petitions for review of the FERC's decisions approving the Agreement in Resolution with the United States Court of Appeals for the Ninth Circuit. Based on the FERC's order approving the Agreement in Resolution and the FERC's denial of rehearing requests, the Company does not expect that this proceeding will have any material adverse effect on its financial condition, results of operations or cash flows.

Class Action Securities Litigation

On November 10, 2005, an amended class action complaint was filed in the United States District Court for the Eastern District of Washington against Avista Corp., Thomas M. Matthews, the former Chairman of the Board, President and Chief Executive Officer of

Avista Corp., Gary G. Ely, the current Chairman of the Board and Chief Executive Officer of Avista Corp., and Jon E. Eliassen, the former Senior Vice President and Chief Financial Officer of Avista Corp. Several class action complaints were originally filed in September through November 2002 in the same court against the same parties. In February 2003, the court issued an order, which consolidated the complaints and in August 2003, the plaintiffs filed a consolidated amended class action complaint. On June 13, 2005, the Company filed a motion for reconsideration of its earlier motion to dismiss this complaint, based, in part, on a recent United States Supreme Court decision with respect to the pleading requirements surrounding a sufficient showing of loss causation. On October 19, 2005, the Court granted the Company's motion to dismiss this complaint. The order to dismiss was issued without prejudice, which allowed the plaintiffs to amend their complaint. The amended complaint filed on November 10, 2005 alleges damages due to the decrease in the total market value of the Company's common stock during the class period, alleged to be approximately $2.6 billion. These alleged losses stemmed from alleged violations of federal securities laws through alleged misstatements and omissions of material facts with respect to the Company's energy trading practices in western power markets. The plaintiffs assert that alleged misstatements and omissions regarding these matters were made in the Company's filings with the Securities and Exchange Commission and other information made publicly available by the Company, including press releases. The class action complaint asserts claims on behalf of all persons who purchased, converted, exchanged or otherwise acquired the Company's common stock during the period between November 23, 1999 and August 13, 2002. On January 6, 2006, the Company filed a motion to dismiss the November 10, 2005 complaint, asserting deficiencies in the amended complaint, including that the plaintiffs failed to adequately allege loss causation. On June 2, 2006, the U.S. District Court entered an order denying the Company's motion to dismiss the complaint. The U.S. District Court's order denying the Company's motion to dismiss is not a decision on the merits of the lawsuit. On September 16, 2006, the plaintiffs filed a motion for class certification. On February 13, 2007, the plaintiffs' motion for class certification was heard before the court. Also, pending before the court is defendants' motion for summary judgment seeking to dismiss plaintiffs' claims on the ground that they are barred by the applicable statute of limitations. The matter is expected to proceed in the normal course of litigation and a trial date is currently scheduled for November 13, 2007. Because the resolution of this lawsuit remains uncertain, legal counsel cannot express an opinion on the extent, if any, of the Company's liability. However, based on information currently known to the Company's management, the Company does not expect that this lawsuit will have a material adverse effect on its financial condition, results of operations or cash flows.

California Refund Proceeding

In July 2001, the FERC ordered an evidentiary hearing to determine the amount of refunds due to California energy buyers for purchases made in the spot markets operated by the California Independent System Operator (CalISO) and the California Power Exchange (CalPX) during the period from October 2, 2000 to June 20, 2001 (Refund Period) in the California spot power market. The findings of the FERC administrative law judge were largely adopted in March 2003 by the FERC. The refunds ordered are based on the development of a mitigated market clearing price methodology. If the refunds required by the formula would cause a seller to recover less than its actual costs for the refund period, the FERC has held that the seller would be allowed to document these costs and limit its refund liability commensurately. In September 2005, Avista Energy submitted its cost filing claim pursuant to the FERC's August 2005 order and demonstrated an overall revenue shortfall for sales into the California spot markets during the Refund Period after the mitigated market clearing price methodology is applied to its transactions. That filing was accepted in orders issued by the FERC in January 2006 and November 2006. In February 2007, the CalISO filed a status report at the FERC stating that it will take approximately 10 weeks to complete the financial adjustment phase related to transactions in its markets during the Refund Period. The report also stated that the CalISO intends to process Avista Energy's cost claim. The CalISO states that its efforts related to cost filing offsets will require five business weeks to complete. In January 2007, Avista Energy joined in a settlement filed at the FERC by participants in markets operated by the Automated Power Exchange (APX). The settlement, if approved by the FERC, provides for a comprehensive resolution of all disputes and other matters with respect to the APX related claims.

In 2001, Pacific Gas & Electric (PG&E) and Southern California Edison (SCE) defaulted on payment obligations to the CalPX and the CalISO. As a result, the CalPX and the CalISO failed to pay various energy sellers, including Avista Energy. Both PG&E and the CalPX declared bankruptcy in 2001. In March 2002, SCE paid its defaulted obligations to the CalPX. In April 2004, PG&E paid its defaulted obligations into an escrow fund in accordance with its bankruptcy reorganization. Funds held by the CalPX and in the PG&E escrow fund are not subject to release until the FERC issues an order directing such release in the California refund proceeding. As of December 31, 2006, Avista Energy's accounts receivable outstanding related to defaulting parties in California were fully offset by reserves for uncollected amounts and funds collected from defaulting parties.

In addition, in June 2003, the FERC issued an order to review bids above $250 per MW made by participants in the short-term energy markets operated by the CalISO and the CalPX from May 1, 2000 to October 2, 2000. Market participants with bids above $250 per MW during the period described above have been required to demonstrate why their bidding behavior and practices did not violate applicable market rules. If violations were found to exist, the FERC would require the refund of any unjust profits and could also enforce other non-monetary penalties, such as the revocation of market-based rate authority. Avista Energy was subject to this review. In May 2004, the FERC provided notice that Avista Energy was no longer subject to this investigation. In March and April 2005, the California Parties and PG&E, respectively, petitioned for review of the FERC's decision by the United States Court of Appeals for the Ninth Circuit. In addition, many of the other orders that the FERC has issued in the California refund proceedings are now on appeal before the Ninth Circuit. Some of those issues have been consolidated as a result of a case management conference conducted in September 2004. In October 2004, the Ninth Circuit ordered that briefing proceed in two rounds. The first round is limited to three issues: (1) which parties are subject to the FERC's refund jurisdiction in light of the exemption for government-owned utilities in section 201(f) of the Federal Power Act (FPA); (2) the temporal scope of refunds under section 206 of the FPA; and (3) which categories of transactions are subject to refunds. In September 2005, the Ninth Circuit held that the FERC did not have the authority to order refunds for sales made by municipal utilities in the California Refund Case. In August 2006, the Ninth Circuit upheld October 2, 2000 as the refund effective date for the FPA section 206 Refund Proceeding, but remanded to the FERC its decision not to consider a FPA section 309 remedy for tariff violations prior to October 2, 2000. The Ninth Circuit also granted California's petition for review challenging the FERC's exclusion of the energy exchange transactions as well as the FERC's exclusion of forward market transactions from the California refund proceedings. The Ninth Circuit has extended until April 29, 2007, the time for filing petitions for rehearing. It is unclear at this time what impact, if any, the Court's remand might have on Avista Energy. The second round of issues and their corresponding briefing schedules have not yet been set by the Ninth Circuit Court of Appeals.

Because the resolution of the California refund proceeding remains uncertain, legal counsel cannot express an opinion on the extent, if any, of the Company's liability. However, based on information currently known to the Company's management, the Company does not expect that the California refund proceeding will have a material adverse effect on its financial condition, results of operations or cash flows. This is primarily due to the fact that FERC orders have stated that any refunds will be netted against unpaid amounts owed to the respective parties and the Company does not believe that refunds would exceed unpaid amounts owed to the Company.

Pacific Northwest Refund Proceeding
In July 2001, the FERC initiated a preliminary evidentiary hearing to develop a factual record as to whether prices for spot market sales in the Pacific Northwest between December 25, 2000 and June 20, 2001 were just and reasonable. During the hearing, Avista Corp. and Avista Energy vigorously opposed claims that rates for spot market sales were unjust and unreasonable and that the imposition of refunds would be appropriate. In June 2003, the FERC terminated the Pacific Northwest refund proceedings, after finding that the equities do not justify the imposition of refunds. Seven petitions for review, including one filed by Puget Sound Energy, Inc. (Puget), are now pending before the United States Court of Appeals for the Ninth Circuit. Opening briefs were filed in January 2005. Petitioners other than Puget challenged the merits of the FERC's decision not to order refunds. Puget's brief is directed to the procedural flaws in the underlying docket. Puget argues that because its complaint was withdrawn as a matter of law in July 2001, the FERC erred in relying on it to serve as the basis to initiate the preliminary investigation into whether refunds for individually negotiated bilateral transactions in the Pacific Northwest were appropriate. In February 2005, intervening parties, including Avista Energy and Avista Corp., filed in support of Puget and also filed in opposition to the other six petitioners. Briefing was completed in May 2005 and oral arguments were heard on January 8, 2007. Because the resolution of the Pacific Northwest refund proceeding remains uncertain, legal counsel cannot express an opinion on the extent, if any, of the Company's liability. However, based on information currently known to the Company's management, the Company does not expect that the Pacific Northwest refund proceeding will have a material adverse effect on its financial condition, results of operations or cash flows.

California Attorney General Complaint
In May 2002, the FERC conditionally dismissed a complaint filed in March 2002 by the Attorney General of the State of California (California AG) that alleged violations of the Federal Power Act by the FERC and all sellers (including Avista Corp. and its subsidiaries) of electric power and energy into California. The complaint alleged that the FERC's adoption and implementation of market-based rate authority was flawed and, as a result, individual sellers should refund the difference between the rate charged and a just and reasonable rate. In May 2002, the FERC issued an order dismissing the complaint but directing sellers to re-file certain transaction summaries. It was not clear that Avista Corp. and its subsidiaries were subject to this directive but the Company took the conservative approach and re-filed certain transaction summaries in June and July of 2002. In July 2002, the California AG requested a rehearing on the FERC order, which request was denied in September 2002. Subsequently, the California AG filed a Petition for Review of the FERC's decision with the United States Court of Appeals for the Ninth Circuit. In September 2004, the United States Court of Appeals for the Ninth Circuit upheld the FERC's market-based rate authority, but found the requirement that all sales at market-based rates be contained in quarterly reports filed with the FERC to be integral to a market-based rate tariff. The California AG has interpreted the decision as providing authority to the FERC to order refunds in the California refund proceeding for an

expanded refund period. The Court's decision leaves to the FERC the determination as to whether refunds are appropriate. In October 2004, Avista Energy joined with others in seeking rehearing of the Court's decision to remand the case back to the FERC for further proceedings. The Court denied the request without explanation on July 31, 2006. Based on its current schedule, the Ninth Circuit will issue the mandate on this decision on April 29, 2007, which will return the case to the FERC for further proceedings. On December 28, 2006 certain parties filed a petition for a writ of certiorari at the Supreme Court, which is currently pending. Based on information currently known to the Company's management, the Company does not expect that this matter will have a material adverse effect on its financial condition, results of operations or cash flows.

Wah Chang Complaint
In May 2004, Wah Chang, a division of TDY Industries, Inc. (a subsidiary of Allegheny Technologies, Inc.), filed a complaint in the United States District Court for the District of Oregon against numerous companies, including Avista Corp., Avista Energy and Avista Power. This complaint is similar to the Port of Seattle complaint (which has been dismissed by the United States District Court and the United States Court of Appeals for the Ninth Circuit) and seeks compensatory and treble damages for alleged violations of the Sherman Act, the Racketeer Influenced and Corrupt Organization Act, as well as violations of Oregon state law. According to the complaint, from September 1997 to September 2002, the plaintiff purchased electricity from PacifiCorp pursuant to a contract that was indexed to the spot wholesale market price of electricity. The plaintiff alleges that the defendants, acting in concert among themselves and/or with Enron Corporation and certain affiliates thereof (collectively, Enron) and others, engaged in a scheme to defraud electricity customers by transmitting false market information in interstate commerce in order to artificially increase the price of electricity provided by them, to receive payment for services not provided by them and to otherwise manipulate the market price of electricity, and by executing wash trades and other forms of market manipulation techniques and sham transactions. The plaintiff also alleges that the defendants, acting in concert among themselves and/or with Enron and others, engaged in numerous practices involving the generation, purchase, sale, exchange, scheduling and/or transmission of electricity with the purpose and effect of causing a shortage (or the appearance of a shortage) in the generation of electricity and congestion (or the appearance of congestion) in the transmission of electricity, with the ultimate purpose and effect of artificially and illegally fixing and raising the price of electricity in California and throughout the Pacific Northwest. As a result of the defendants' alleged conduct, the plaintiff allegedly suffered damages of not less than $30 million through the payment of higher electricity prices. In September 2004, this case was transferred to the United States District Court for the Southern District of California for consolidation with other pending actions. In February 2005, the Court granted the defendants' motion to dismiss the complaint because it determined that it was without jurisdiction to hear the plaintiff's complaint, based on, among other things, the exclusive jurisdiction of the FERC and the filed-rate doctrine. In March 2005, Wah Chang filed an appeal with the United States Court of Appeals for the Ninth Circuit. The appeal of Wah Chang is still pending before the Ninth Circuit and oral argument is set for April 10, 2007. Because the resolution of this lawsuit remains uncertain, legal counsel cannot express an opinion on the extent, if any, of the Company's liability. However, based on information currently known to the Company's management, the Company does not expect that this lawsuit will have a material adverse effect on its financial condition, results of operations or cash flows.

City of Tacoma Complaint
In June 2004, the City of Tacoma, Department of Public Utilities, Light Division, a Washington municipal corporation (Tacoma Power), filed a complaint in the United States District Court for the Western District of Washington against over fifty companies, including Avista Corp., Avista Energy and Avista Power. According to the complaint, Tacoma Power distributes electricity to customers in Tacoma, and Pierce County, Washington, generates electricity at several facilities in western Washington and purchases power under supply contracts and in the Northwest spot market. Tacoma Power's complaint is similar to the Port of Seattle complaint (which has been dismissed by the United States District Court and the United States Court of Appeals for the Ninth Circuit) and seeks compensatory and treble damages from alleged violations of the Sherman Act. Tacoma Power alleges that the defendants, acting in concert, engaged in a pattern of activities that had the purpose and effect of creating the impressions that the demand for power was higher, the supply of power was lower, or both, than was in fact the case. This allegedly resulted in an artificial increase of the prices paid for power sold in California and elsewhere in the western United States during the period from May 2000 through the end of 2001. Due to the alleged unlawful conduct of the defendants, Tacoma Power allegedly paid an amount estimated to be $175.0 million in excess of what it would have paid in the absence of such alleged conduct. In September 2004, this case was transferred to the United States District Court for the Southern District of California for consolidation with other pending actions. In February 2005, the Court granted the defendants' motion to dismiss this complaint for similar reasons to those expressed by the Court in the Wah Chang complaint described above. In March 2005, Tacoma Power filed an appeal with the United States Court of Appeals for the Ninth Circuit. The appeal of Tacoma Power is still pending before the Ninth Circuit and oral argument is set for April 10, 2007. Because the resolution of this lawsuit remains uncertain, legal counsel cannot express an opinion on the extent, if any, of the Company's liability. However, based on information currently known to the Company's management, the Company does not expect that this

lawsuit will have a material adverse effect on its financial condition, results of operations or cash flows.

State of Montana Proceedings

In June 2003, the Attorney General of the State of Montana (Montana AG) filed a complaint in the Montana District Court on behalf of the people of Montana and the Flathead Electric Cooperative, Inc. against numerous companies, including Avista Corp. The complaint alleges that the companies illegally manipulated western electric and natural gas markets in 2000 and 2001. This case was subsequently moved to the United States District Court for the District of Montana; however, it has since been remanded back to the Montana District Court.

The Montana AG also petitioned the Montana Public Service Commission (MPSC) to fine public utilities $1,000 a day for each day it finds they engaged in alleged "deceptive, fraudulent, anticompetitive or abusive practices" and order refunds when consumers were forced to pay more than just and reasonable rates. In February 2004, the MPSC issued an order initiating investigation of the Montana retail electricity market for the purpose of determining whether there is evidence of unlawful manipulation of that market. The Montana AG has requested specific information from Avista Energy and Avista Corp. regarding their transactions within the State of Montana during the period from January 1, 2000 through December 31, 2001.

Because the resolution of these proceedings remains uncertain, legal counsel cannot express an opinion on the extent, if any, of the Company's liability. However, based on information currently known to the Company's management, the Company does not expect that these proceedings will have a material adverse effect on its financial condition, results of operations or cash flows.

Montana Public School Trust Fund Lawsuit

In October 2003, a lawsuit was originally filed by two residents of the State of Montana in the United States District Court for the District of Montana against all private owners of hydroelectric dams in Montana, including Avista Corp. The lawsuit alleged that the hydroelectric facilities are located on state-owned riverbeds and the owners of the dams have never paid compensation to the state's public school trust fund. The lawsuit requests lease payments dating back to the construction of the respective dams and also requests damages for trespassing and unjust enrichment. In February 2004, the Company filed its motion to dismiss this lawsuit; PacifiCorp and PPL Montana, the other named defendants, also filed a motion to dismiss, or joined therein. In May 2004, the Montana AG filed a complaint on behalf of the state in the District Court to join in this lawsuit to allegedly protect and preserve state lands/school trust lands from use without compensation. In July 2004, the defendants (including Avista Corp.) filed a motion to dismiss the Montana AG's complaint. In September 2004, the motion to dismiss the Montana AG's complaint was denied, rejecting the defendants' argument, among other things, that the FERC has exclusive jurisdiction over this matter. In September 2005, the U.S. District Court issued an order vacating its prior decision based on lack of jurisdiction.

In November 2004, the defendants (including Avista Corp.) filed a petition for declaratory relief in Montana State Court requesting the resolution of the controversy that the plaintiffs raised in federal court, as discussed above, and the Montana AG filed an answer, counterclaim and motion for summary judgment. In June 2005, Avista Corp. moved for leave to amend its complaint to, inter alia, add two causes of action relating to breach of contract and negligent misrepresentation arising out of its Clark Fork Settlement Agreement that was entered into in 1999 with the State of Montana relating to the relicensing of Avista Corp.'s Noxon Rapids Hydroelectric Generating Project. On April 14, 2006, the Montana State Court granted the Montana AG's motion for summary judgment and denied Avista Corp.'s motion to amend its complaint to add its breach of contract and negligent misrepresentation claims. However, the Montana State Court granted Avista Corp.'s motion to amend its complaint to contend that the Clark Fork River is not navigable. The Company contends that if the Clark Fork River was not navigable at the time of statehood in 1889, the State of Montana never acquired ownership of the riverbeds under the equal footing doctrine. The Court determined that the Montana AG's claims for compensation were not preempted by the Federal Power Act because it was not, on its face, in conflict with Montana law, nor were they preempted by a federal navigational right for purposes of interstate commerce. The Court also rejected defenses based on estoppel, waiver, and the statute of limitations. The Court did not relieve the Montana AG, however, of its obligation to prove that the State of Montana actually owns the riverbeds or that the land is part of a school trust under the Montana Constitution. In addition, the question of whether there is federal preemption under the Federal Power Act, not on its face, but as actually applied in these circumstances, and the question of compensation, still remain open issues in the case. On May 16, 2006, the State of Montana filed a motion for summary judgment on the question of liability. On October 6, 2006, the Company filed several motions, which addressed, among other things, the question of navigability of the Clark Fork River arguing that since the Clark Fork River was not navigable at the time of statehood, the State of Montana never acquired ownership of the riverbeds under the equal footing doctrine. Oral arguments on the Company's motions were heard in December 2006. The Company expects this matter to proceed in the normal course of litigation and a trial date is currently scheduled for October 2007. Because the resolution of this lawsuit remains uncertain, legal counsel cannot express an opinion on the extent, if any, of the Company's liability. However, the Company intends to seek recovery, through the rate making process, of any amounts paid.

Colstrip Generating Project Complaint
In May 2003, various parties (all of which are residents or businesses of Colstrip, Montana) filed a consolidated complaint against the owners of the Colstrip Generating Project (Colstrip) in Montana District Court. Avista Corp. owns a 15 percent interest in Units 3 & 4 of Colstrip. The plaintiffs allege damages to buildings as a result of rising ground water, as well as damages from contaminated waters leaking from the lakes and ponds of Colstrip. The plaintiffs are seeking punitive damages, an order by the court to remove the lakes and ponds and the forfeiture of all profits earned from the generation of Colstrip. The owners of Colstrip have undertaken certain groundwater investigation and remediation measures to address groundwater contamination. These measures include improvements to the lakes and ponds of Colstrip. The Company intends to continue to work with the other owners of Colstrip in defense of this complaint. Because the resolution of this lawsuit remains uncertain, legal counsel cannot express an opinion on the extent, if any, of the Company's liability. However, based on information currently known to the Company's management, the Company does not expect that this lawsuit will have a material adverse effect on its financial condition, results of operations or cash flows.

Environmental Protection Agency Administrative Compliance Order
In December 2003, PPL Montana, LLC, as operator of Colstrip, received an Administrative Compliance Order (ACO) from the Environmental Protection Agency (EPA) pursuant to the Clean Air Act (CAA). In January 2006, the EPA issued a draft settlement agreement related to the ACO. The ACO alleges that Colstrip Units 3 & 4 have been in violation of the CAA permit at Colstrip since the units came on-line in the 1980s. The permit required the Colstrip project operator to submit for review and approval by the EPA an analysis and proposal for reducing emissions of nitrogen oxides to address visibility concerns if, and when, EPA promulgates Best Available Retrofit Technology requirements for nitrogen oxide emissions. The EPA is asserting that regulations it promulgated in 1980 triggered this requirement. Avista Corp. and the other owners of Colstrip believe that the ACO is unfounded. The owners of Colstrip are discussing the proposed settlement agreement with the EPA, the Department of Environmental Quality (Montana DEQ) and the Northern Cheyenne Tribe. The draft settlement agreement would resolve the potential liability related to this issue and would result in the installation of additional nitrogen oxide emissions control equipment at Colstrip. Because the resolution of this issue remains uncertain, legal counsel cannot express an opinion on the extent, if any, of the Company's liability. However, the Company intends to seek recovery, through the rate making process, of any amounts paid (including capitalized costs).

Colstrip Royalty Claim
Western Energy Company (WECO) supplies coal to the owners of Colstrip Units 3 & 4 under a Coal Supply Agreement and a Transportation Agreement. Avista Corp. owns a 15 percent interest in Colstrip Units 3 & 4. The Minerals Management Service (MMS) of the United States Department of the Interior issued an order to WECO to pay additional royalties concerning coal delivered to Colstrip Units 3 & 4 via the conveyor belt (4.46 miles long). The owners of Colstrip Units 3 & 4 take delivery of the coal at the western end (beginning) of the conveyor belt. The order asserts that additional royalties are owed MMS as a result of WECO not paying royalties in connection with revenue received by WECO from the owners of Colstrip Units 3 & 4 under the Transportation Agreement during the period October 1, 1991 through December 31, 2001. WECO's appeal to the MMS was substantially denied in March 2005; WECO has now appealed the order to the Board of Land Appeals of the U.S. Department of the Interior. The entire appeal process could take several years to resolve. The owners of Colstrip Units 3 & 4 are monitoring the appeal process between WECO and MMS. WECO has indicated to the owners of Colstrip Units 3 & 4 that if WECO is unsuccessful in the appeal process, WECO will seek reimbursement of any royalty payments by passing these costs through the Coal Supply Agreement. The owners of Colstrip Units 3 & 4 advised WECO that their position would be that these claims are not allowable costs per the Coal Supply Agreement nor the Transportation Agreement in the event the owners of Colstrip Units 3 & 4 were invoiced for these claims. Presumably, royalty and tax demands for periods of time after the years in dispute and future years will be determined by the outcome of the pending proceedings. Because the resolution of this issue remains uncertain, legal counsel cannot express an opinion on the extent, if any, of the Company's liability. Based on information currently known to the Company's management, the Company does not expect that this issue will have a material adverse effect on its financial condition, results of operations or cash flows. However, the Company would most likely seek recovery, through the rate making process, of any amounts paid.

Northeast Combustion Turbine Site
In August 2005, a diesel fuel spill occurred at the Company's Northeast Combustion Turbine generating facility (Northeast CT) located in Spokane, Washington. The Northeast CT site had fuel storage facilities that were leased to Co-op Supply, Inc., an affiliate of Cenex Cooperative (Co-op). The fuel spill occurred when Co-op made a delivery of diesel to a tank that was already nearly full causing excess fuel to overflow into a containment area. It is estimated that approximately 26,000 gallons of fuel escaped the

containment area and leaked into the soil below it. An investigation, supervised by the DOE, determined the fuel was, for the most part, uniformly present in the soil to a depth of 30-35 feet. Groundwater below the site is at a depth of 170 feet. The Company immediately commenced remediation efforts, including the removal of contaminated soil and the related fuel storage facilities. Options to dispose of the contaminated soil are currently being evaluated. The Company accrued the estimated cleanup costs during 2005, which was not material to the Company's financial condition or results of operations. During the fourth quarter of 2005, the Company filed a complaint against Co-op and an engineering firm to recover a substantial portion of the cleanup costs. Through mediation the Company recovered a substantial portion of the cleanup costs from Co-op and the engineering firm in the fourth quarter of 2006. Because of uncertainties related to the disposal of the contaminated soil, the Company's estimate of its liability could change in future periods. Based on information currently known to the Company's management, the Company does not believe that such a change would be material to its financial condition, results of operations or cash flows.

Harbor Oil Inc. Site
Avista Corp. used Harbor Oil Inc. (Harbor Oil) for the recycling of waste oil and non-PCB transformer oil in the late 1980s and early 1990s. In June 2005, EPA Region 10 provided notification to Avista Corp., as a customer of Harbor Oil, that the EPA had determined that hazardous substances were released at the Harbor Oil site in Portland, Oregon and that Avista Corp. may be liable for investigation and cleanup of the site under the Comprehensive Environmental Response, Compensation, and Liability Act, commonly referred to as the federal "Superfund" law. Harbor Oil's primary business was the collection and blending of used oil for sale as fuel to ships at sea. The initial indication from the EPA is that the site may be contaminated with PCBs, petroleum hydrocarbons, chlorinated solvents and heavy metals. Thirteen other companies received a similar notice, including current and former owners of the site, the Bonneville Power Administration, Portland General Electric Company, Northwestern Energy and Unocal Oil. Several meetings have been held with the EPA and certain of the Potentially Responsible Parties (PRPs) to ask questions of the EPA regarding the Harbor Oil site, as well as drafting an administrative compliance order related to conducting a remedial investigation and feasibility study for the site. Based on the review of its records related to Harbor Oil, the Company does not believe it is a major contributor to this potential environmental contamination based on the relative volume of waste oil delivered to the Harbor Oil site. However, there is currently not enough information to allow the Company to assess the probability or amount of a liability, if any, being incurred. As such, it is not possible to make an estimate of any liability at this time.

Lake Coeur d'Alene
In July 1998, the United States District Court for the District of Idaho issued its finding that the Coeur d'Alene Tribe of Idaho (Tribe) owns, among other things, portions of the bed and banks of Lake Coeur d'Alene (Lake) lying within the current boundaries of the Coeur d'Alene Reservation. This action had been brought by the United States on behalf of the Tribe against the state of Idaho. The Company was not a party to this action. The United States District Court decision was affirmed by the United States Court of Appeals for the Ninth Circuit. The United States Supreme Court affirmed this decision in June 2001. This ownership decision will result in, among other things, the Company being liable to the Tribe for compensation for the use of reservation lands under Section 10(e) of the Federal Power Act.

The Company's Post Falls Hydroelectric Generating Station (Post Falls), a facility constructed in 1906 with annual generation of 10 aMW, utilizes a dam on the Spokane River downstream of the Lake which controls the water level in the Lake for portions of the year (including portions of the lakebed owned by the Tribe). The Company has other hydroelectric facilities on the Spokane River downstream of Post Falls, but these facilities do not affect the water level in the Lake. The Company and the Tribe are engaged in discussions related to past and future compensation (which may include interest) for use of the portions of the bed and banks of the Lake, which are owned by the Tribe. If the parties cannot agree on the amount of compensation, the matter could result in litigation. The Company cannot predict the amount of compensation that it will ultimately pay or the terms of such payment. The Company intends to seek recovery, through the rate making process, of any amounts paid.

Spokane River Relicensing
The Company owns and operates six hydroelectric plants on the Spokane River, and five of these (Long Lake, Nine Mile, Upper Falls, Monroe Street and Post Falls, which have a total present capability of 155.7 MW) are under one FERC license and are referred to as the Spokane River Project. The sixth, Little Falls, is operated under separate Congressional authority and is not licensed by the FERC. The license for the Spokane River Project expires on August 1, 2007; the Company filed a Notice of Intent to Relicense in July 2002. The formal consultation process involving planning and information gathering with stakeholder groups has been underway since that time. The Company filed its new license applications with the FERC in July 2005. The Company has requested the FERC to consider a license for Post Falls, which has a present capability of 18 MW, that is separate from the other four hydroelectric plants because Post Falls presents more complex issues that may take longer to resolve than those dealing with the rest of the Spokane River Project. If

granted, new licenses would have a term of 30 to 50 years. In the license applications, the Company proposed a number of measures intended to address the impact of the Spokane River Project and enhance resources associated with the Spokane River.

Since the Company's July 2005 filing of applications to relicense the Spokane River Project, the FERC has continued various stages of processing the applications. In May 2006, the FERC issued a notice calling for terms and conditions regarding the two license applications. In response to that notice, a number of parties (including the Coeur d'Alene Tribe, the state of Idaho, Washington State agencies, and the United States Department of Interior (DOI)) filed either recommended terms and conditions, pursuant to Sections 10(a) and 10(j) of the Federal Power Act (FPA), or mandatory conditions related to the Post Falls application, pursuant to Section 4(e) of the FPA. The Company's initial estimate of the potential cost of the conditions proposed for Post Falls total between $400 million and $500 million over a 50-year period. This assumes all conditions, both mandatory and recommended, as well as the Company's proposed conditions, would be included in a final license issued by the FERC, which the Company believes to be unlikely. For the rest of the Spokane River Project, which is located in Washington, the Company's initial estimate of the cost of meeting the recommended conditions, should they be included in a final license, totals between $175 million and $225 million over a 50-year period. These cost estimates are based on the preliminary conditions and recommendations and will be updated based on the outcome of the FERC proceedings.

The Company requested a trial-type hearing on facts in front of a (ALJ) related to the DOI's mandatory conditions for Post Falls. In January 2007, the ALJ issued his ruling regarding the Company's challenge of the facts. The Company believes that the ALJ's factual findings support, in several key areas, its analysis of the facts at hand. The ALJ's factual findings also support the DOI's analysis in certain areas as well.

The Bureau of Indian Affairs, which is part of the DOI and is charged with protecting project-related resources on the Coeur d'Alene Indian Reservation and has authority to set conditions for the Company's license, is now expected to use the ALJ's findings to formulate final mandatory conditions for the operation of Post Falls.

The broader relicensing process continues under the jurisdiction of the FERC. The FERC issued a draft environmental impact statement (DEIS) in December 2006 that is open for public review and comment until March 6, 2007. This document includes the FERC's initial analysis of the applications, along with analysis of proposed recommended and mandatory terms and conditions. While the FERC's analysis leads the Company to believe the ultimate cost of relicensing may be less than its earlier projections as disclosed above, the Company is unable to base specific new cost estimates on it.

The relicensing process also triggers review under the Endangered Species Act. The Company prepared a draft Biological Assessment in 2005. In the DEIS, the FERC analyzed potential project impacts on listed and threatened endangered species, and has determined that the proposed action and continued operation of the Post Falls and Spokane River projects, is not likely to adversely effect any threatened or endangered species. The FERC has issued a Biological Assessment and formally requested concurrence from the United States Department of Fish and Wildlife Service (USFWS). The USFWS may either concur or request formal consultation. Should they request formal consultation, additional evaluation will be required.

Following the comment period, the FERC will request final terms and conditions from agencies, the Coeur d'Alene Tribe and others. After that time, the FERC would issue a final environmental impact statement and, ultimately, license orders on Post Falls and the Spokane River Project. In addition, the Company must receive Clean Water Act Certifications from the states of Idaho and Washington for the Projects. Applications for such certification were filed last July with each state; the FERC is precluded from issuing a license order until such certification has been issued, or waived, by the states. The Company cannot predict the schedule for these final phases of relicensing.

If the FERC is unable to issue new license orders prior to the August 1, 2007 expiration of the current license, an annual license will be issued, in effect extending the current license and its conditions. The Company has no reason to believe that Spokane River Project operations would be interrupted in any manner relative to the timing of the FERC's actions.

The total annual operating and capitalized costs associated with the relicensing of the Spokane River Project will become better known and estimable as the process continues. The Company intends to seek recovery, through the rate making process, of all such operating and capitalized costs.

Clark Fork Settlement Agreement

Dissolved atmospheric gas levels exceed state of Idaho and federal water quality standards downstream of the Cabinet Gorge

Hydroelectric Generating Project (Cabinet Gorge) during periods when excess river flows must be diverted over the spillway. Under the terms of the Clark Fork Settlement Agreement, the Company developed an abatement and mitigation strategy with the other signatories to the agreement and completed the Gas Supersaturation Control Program (GSCP). The Idaho Department of Environmental Quality and the U.S. Fish and Wildlife Service approved the GSCP in February 2004 and the FERC issued an order approving the GSCP in January 2005.

The GSCP provides for the opening and modification of one and, potentially, both of the two existing diversion tunnels built when Cabinet Gorge was originally constructed. When river flows exceed the capacity of the powerhouse turbines, the excess flows would be diverted to the tunnels rather than released over the spillway. The Company has undertaken physical and computer modeling studies to confirm the feasibility and likely effectiveness of its tunnel solution. The Company has completed its preliminary design development efforts (which include additional computer model studies, some site investigation, and preliminary engineering design) and the cost estimates have been updated. An analysis of the predicted total dissolved gas (TDG) performance indicates that it would not meet the standards anticipated in the GSCP. The costs of modifying the first tunnel are now estimated to be $58 million (using 2006 dollars with inflation projected at 5 percent) with the majority of these costs to be incurred in 2008 through 2011, an increase from prior estimates of $38 million and an extension of the schedule of at least one year. The calculated updated cost estimates to modify the second tunnel are $39 million, an increase from prior estimates of $26 million. The second tunnel would be modified only after evaluation of the performance of the first tunnel and such modifications would commence no later than 10 years following the completion of the first tunnel. The increases in costs are mainly due to inflation and large increases in materials costs, such as concrete and steel. As a result of the predicted TDG performance, the new cost estimates and extension of the schedule, the Company is meeting with stakeholders to explore possible alternatives to the construction of the tunnels. The Company intends to seek recovery, through the rate making process, of the costs to address the dissolved atmospheric gas levels, including the mitigation payments.

The U.S Fish and Wildlife Service has listed bull trout as threatened under the Endangered Species Act. The Clark Fork Settlement Agreement describes programs intended to restore bull trout populations in the project area. Using the concept of adaptive management and working closely with the U.S. Fish and Wildlife Service, the Company is evaluating the feasibility of fish passage at Cabinet Gorge and Noxon Rapids. The results of these studies will help the Company and other parties determine the best use of funds toward continuing fish passage efforts or other bull trout population enhancement measures.

Air Quality

The Company must be in compliance with requirements under the Clean Air Act and Clean Air Act Amendments for its thermal generating plants. The Company continues to monitor legislative developments at both the state and national level for the potential of further restrictions on sulfur dioxide, nitrogen oxide, carbon dioxide (including cap and trade emission reduction programs), as well as other greenhouse gas and mercury emissions. In particular, the EPA has finalized mercury emission regulations that will affect coal-fired generation plants, including Colstrip. The new EPA regulations establish an emission trading program to take effect beginning in January 2010, with a second phase to take effect in 2018. In addition, in 2006, the Montana DEQ adopted final rules for the control of mercury emissions from coal-fired plants that are more restrictive than EPA regulations. The new rules set strict mercury emission limits by 2010, and put in place a recurring 10-year review process to ensure facilities are keeping pace with advancing technology in mercury emission control. The rules also provide for temporary alternate emission limits provided certain provisions are met, and they allocate mercury emission credits in a manner that rewards the cleanest facilities. Avista Corp. owns a 15 percent interest in Colstrip Units 3 & 4, located in Montana. Compliance with these new and proposed requirements and possible additional legislation or regulations will result in increases to capital expenditures and operating expenses for expanded emission controls at the Company's thermal generating facilities. The Company, along with the other owners of Colstrip, are in the process of computing estimates for the amount of these costs and the impact the restrictions will have on the operation of the facilities. The Company will continue to seek recovery, through the rate making process, of the costs to comply with various air quality requirements.

Other Contingencies

In the normal course of business, the Company has various other legal claims and contingent matters outstanding. The Company believes that any ultimate liability arising from these actions will not have a material adverse impact on its financial condition, results of operations or cash flows. It is possible that a change could occur in the Company's estimates of the probability or amount of a liability being incurred. Such a change, should it occur, could be significant.

The Company routinely assesses, based on in-depth studies, expert analyses and legal reviews, its contingencies, obligations and commitments for remediation of contaminated sites, including assessments of ranges and probabilities of recoveries from other responsible parties who have and have not agreed to a settlement and recoveries from insurance carriers. The Company's policy is to accrue and charge to current expense identified exposures related to environmental remediation sites based on estimates of investigation, cleanup and monitoring costs to be incurred.

The Company has potential liabilities under the Federal Endangered Species Act for species of fish that have either already been added to the endangered species list, been listed as "threatened" or been petitioned for listing. Thus far, measures adopted and implemented have had minimal impact on the Company.

Under the federal licenses for its hydroelectric projects, the Company is obligated to protect its property rights, including water rights. The State of Montana is examining the status of all water right claims within state boundaries. Claims within the Clark Fork River basin could potentially adversely affect the energy production of the Company's Cabinet Gorge and Noxon Rapids hydroelectric facilities. The Company is participating in this extensive adjudication process, which is unlikely to be concluded in the foreseeable future.

As of December 31, 2006, the Company's collective bargaining agreement with the International Brotherhood of Electrical Workers represented approximately 50 percent of all of Avista Corp.'s employees. The agreement with the local union in Washington and Idaho representing the majority (approximately 90 percent) of the bargaining unit employees expires in March 2009. Two local agreements in Oregon, which cover approximately 50 employees, expire in April 2010. Another local agreement in Oregon is up for negotiations in 2007.

NOTE 24: POTENTIAL HOLDING COMPANY FORMATION

At the 2006 Annual Meeting of Shareholders on May 11, 2006, the shareholders of Avista Corp. approved a proposal to proceed with a statutory share exchange, which would change the Company's organization to a holding company structure. The holding company, currently named AVA Formation Corp. (AVA), would become the parent of Avista Corp. After the contemplated dividend to AVA of the capital stock of Avista Capital now held by Avista Corp. (Avista Capital Dividend), AVA would then also be the parent of Avista Capital. The Avista Capital Dividend would effect the structural separation of Avista Corp.'s non-utility businesses from its regulated utility business. Since the company's 9.75 percent Senior Notes due June 1, 2008 contain a restriction that would prohibit the Avista Capital Dividend (but not the holding company structure), the dividend would not be distributed until the Senior Notes are retired.

Avista Corp. received approval from the FERC in April 2006 (conditioned on approval by the state regulatory agencies) and from the IPUC in June 2006. Avista Corp. also has filed for approval from the utility regulators in Washington, Oregon and Montana. The statutory share exchange is subject to the receipt of the remaining regulatory approvals and the satisfaction of other conditions. If the statutory share exchange and the implementation of the holding company structure are approved by regulators on terms acceptable to the Company, it may be completed sometime after mid-2007.

The IPUC accepted a stipulation entered into between Avista Corp. and the IPUC Staff that sets forth a variety of conditions, which would serve to segregate the Company's utility operations from the other businesses conducted by the holding company. The stipulation would require Avista Corp. to maintain certain common equity levels as part of its capital structure. Avista Corp. has committed to increase its actual utility common equity component to 35 percent by the end of 2007 and 38 percent by the end of 2008, which is consistent with provisions of the Company's Washington general rate case implemented on January 1, 2006. The calculation of the utility equity component is essentially the ratio of Avista Corp.'s total common equity to total capitalization excluding, in each case, Avista Corp.'s investment in Avista Capital. In addition, IPUC approval would be required for any dividend from Avista Corp. to the holding company that would reduce utility common equity below 25 percent of total capitalization which, for this purpose, includes long and short-term debt, capitalized lease obligations and preferred and common equity.

In January 2007, Avista Corp. entered into a similar stipulation with the WUTC staff. As of February 26, 2007, the stipulation is subject to approval by the WUTC. The stipulation would require Avista Corp. to increase its actual utility common equity component to 40 percent by June 30, 2008. In addition, WUTC approval would be required for any dividend from Avista Corp. to the holding company that would reduce utility common equity below 30 percent of total capitalization.

Pursuant to the Plan of Share Exchange, a statutory share exchange would be effected whereby each outstanding share of Avista Corp. common stock would be exchanged for one share of AVA common stock, no par value, so that holders of Avista Corp. common stock would become holders of AVA common stock and Avista Corp. would become a subsidiary of AVA. The other outstanding securities of Avista Corp. would not be affected by the statutory share exchange, with limited exceptions for stock options and other securities outstanding under equity compensation and employee benefit plans.

NOTE 25. INFORMATION SERVICES CONTRACTS

The Company has information services contracts that expire between 2007 and 2012. Total payments under these contracts were $12.5 million in 2006, $12.8 million in 2005 and $12.8 million in 2004. The majority of these costs are included in operation expenses in the Statements of Income. Minimum contractual obligations under the Company's information services contracts are $12.2 million in 2007, $12.6 million in 2008, $13.0 million in 2009, $13.4 million in 2010, $13.8 million in 2011 and $14.2 million in 2012. The most significant of these contracts provides for increases due to changes in the cost of living index and further provides flexibility in the annual obligation from year-to-year subject to a three-year true-up cycle.

NOTE 26. DISPOSITION OF SOUTH LAKE TAHOE PROPERTIES

In April 2005, Avista Corp. completed the sale of its South Lake Tahoe, California natural gas properties to Southwest Gas Corporation as part of Avista Corp.'s strategy to focus on its business in the northwestern United States. This was the Company's only regulated utility operation in California. The cash proceeds received during 2005 were approximately $16.6 million. The total pre-tax gain for 2005 was $4.1 million related to the Company's disposition of its South Lake Tahoe natural gas properties. Total revenues for 2004 from the South Lake Tahoe region were approximately $20.3 million (or 6 percent of total natural gas revenues) and approximately 22.1 million therms (or 4 percent of total therms) were delivered to South Lake Tahoe customers.

NOTE 27. SUPPLEMENTAL CASH FLOW INFORMATION

	2006	2005
Cash paid for interest	$94,827,987	$81,029,276
Cash paid for income taxes	$63,361,034	$26,405,411
Other Cash Flows from Operating Activities:		
Power and natural gas deferrals	$(6,497,199)	$(7,451,146)
Change in special deposits	$1,366,143	$(3,235,855)
Change in other current assets	$(1,405,850)	$(1,167,585)
Non-cash stock compensation	$3,744,610	$ -
ESOP Dividends	$415,596	$37,791

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(16,944,388)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	(63,702)	(2,681,415)		1,407,305
4	Total (lines 2 and 3)	(63,702)	(2,681,415)		1,407,305
5	Balance of Account 219 at End of Preceding Quarter/Year	(63,702)	(19,625,803)		1,407,305
6	Balance of Account 219 at Beginning of Current Year	(63,702)	(19,625,803)		1,407,305
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	80,309			
8	Current Quarter/Year to Date Changes in Fair Value	(16,607)	3,644,702		(38,746)
9	Total (lines 7 and 8)	63,702	3,644,702		(38,746)
10	Balance of Account 219 at End of Current Quarter/Year		(15,981,101)		1,368,559

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Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges Energy Commodity Derivatives (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(4,213,530)		(21,157,918)		
2	(2,889,250)	(1,667,900)	(4,557,150)		
3	517,227	3,236,505	2,415,920		
4	(2,372,023)	1,568,605	(2,141,230)	45,168,302	43,027,072
5	(6,585,553)	1,568,605	(23,299,148)		
6	(6,585,553)	1,568,605	(23,299,148)		
7	2,429,700	(546,000)	1,964,009		
8	809,492	(1,029,287)	3,369,554		
9	3,239,192	(1,575,287)	5,333,563	73,132,859	78,466,422
10	(3,346,361)	(6,682)	(17,965,585)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,910,719,671	2,282,217,637
4	Property Under Capital Leases	5,525,291	
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	2,916,244,962	2,282,217,637
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	89,177,799	76,081,096
12	Acquisition Adjustments	22,211,433	
13	Total Utility Plant (8 thru 12)	3,027,634,194	2,358,298,733
14	Accum Prov for Depr, Amort, & Depl	1,024,356,307	778,218,995
15	Net Utility Plant (13 less 14)	2,003,277,887	1,580,079,738
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	995,281,671	771,231,596
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	11,916,076	6,987,399
22	Total In Service (18 thru 21)	1,007,197,747	778,218,995
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	17,158,560	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,024,356,307	778,218,995

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Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
539,273,194				89,228,840	3
1,619,845				3,905,446	4
					5
					6
					7
540,893,039				93,134,286	8
					9
					10
6,476,151				6,620,552	11
22,211,433					12
569,580,623				99,754,838	13
222,788,960				23,348,352	14
346,791,663				76,406,486	15
					16
					17
205,066,505				18,983,570	18
					19
					20
563,895				4,364,782	21
205,630,400				23,348,352	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
17,158,560					32
222,788,960				23,348,352	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	15,259,132	
4	(303) Miscellaneous Intangible Plant	11,855,939	484,212
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	27,115,071	484,212
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	2,240,599	
9	(311) Structures and Improvements	124,502,424	11,127
10	(312) Boiler Plant Equipment	160,467,185	1,745,044
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	45,206,481	1,973,990
13	(315) Accessory Electric Equipment	24,686,829	1,574,903
14	(316) Misc. Power Plant Equipment	15,081,529	149,791
15	(317) Asset Retirement Costs for Steam Production	1,248,795	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	373,433,842	5,454,855
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	54,547,780	961,084
28	(331) Structures and Improvements	37,112,827	921,156
29	(332) Reservoirs, Dams, and Waterways	107,711,308	256,762
30	(333) Water Wheels, Turbines, and Generators	101,738,539	213,756
31	(334) Accessory Electric Equipment	27,425,119	2,049,712
32	(335) Misc. Power PLant Equipment	6,187,084	186,843
33	(336) Roads, Railroads, and Bridges	1,999,562	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	336,722,219	4,589,313
36	D. Other Production Plant		
37	(340) Land and Land Rights	877,556	
38	(341) Structures and Improvements	15,839,243	-376,031
39	(342) Fuel Holders, Products, and Accessories	21,676,364	-611,571
40	(343) Prime Movers	21,876,780	
41	(344) Generators	201,148,786	-3,520,307
42	(345) Accessory Electric Equipment	15,331,960	-358,070
43	(346) Misc. Power Plant Equipment	1,279,851	-21,903
44	(347) Asset Retirement Costs for Other Production	351,682	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	278,382,222	-4,887,882
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	988,538,283	5,156,286

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			15,259,132		3
7,919,882			4,420,269		4
7,919,882			19,679,401		5
					6
					7
2,388			2,238,211		8
1,608			124,511,943		9
164,154			162,048,075		10
					11
95,446			47,085,025		12
			26,261,732		13
			15,231,320		14
			1,248,795		15
263,596			378,625,101		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
			55,508,864		27
10,732			38,023,251		28
			107,968,070		29
82,498			101,869,797		30
737,322			28,737,509		31
			6,373,927		32
			1,999,562		33
					34
830,552			340,480,980		35
					36
-25,562			903,118		37
			15,463,212		38
362			21,064,431		39
			21,876,780		40
819,944			196,808,535		41
11,528			14,962,362		42
			1,257,948		43
			351,682		44
806,272			272,688,068		45
1,900,420			991,794,149		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	12,637,995	358,910
49	(352) Structures and Improvements	13,024,748	763,409
50	(353) Station Equipment	151,745,191	9,234,161
51	(354) Towers and Fixtures	17,069,239	
52	(355) Poles and Fixtures	98,674,962	3,477,396
53	(356) Overhead Conductors and Devices	72,709,107	2,229,365
54	(357) Underground Conduit	561,148	
55	(358) Underground Conductors and Devices	1,317,910	
56	(359) Roads and Trails	1,826,844	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	369,567,144	16,063,241
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	3,733,870	
61	(361) Structures and Improvements	10,293,760	145,702
62	(362) Station Equipment	75,678,724	4,112,655
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	168,158,120	7,727,798
65	(365) Overhead Conductors and Devices	111,618,142	4,362,079
66	(366) Underground Conduit	57,575,675	4,399,604
67	(367) Underground Conductors and Devices	91,482,128	7,491,583
68	(368) Line Transformers	130,800,987	10,084,786
69	(369) Services	94,378,905	5,554,971
70	(370) Meters	23,563,129	2,066,724
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	23,217,022	1,599,687
74	(374) Asset Retirement Costs for Distribution Plant	129,707	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	790,630,169	47,545,589
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	124,681	
87	(390) Structures and Improvements	1,973,263	72,293
88	(391) Office Furniture and Equipment	144,700	7,284
89	(392) Transportation Equipment	7,246,105	1,149,503
90	(393) Stores Equipment	100,196	20,365
91	(394) Tools, Shop and Garage Equipment	2,763,698	363,914
92	(395) Laboratory Equipment	3,047,737	
93	(396) Power Operated Equipment	18,356,584	1,317,763
94	(397) Communication Equipment	26,660,654	1,724,258
95	(398) Miscellaneous Equipment	1,702	2,299
96	SUBTOTAL (Enter Total of lines 86 thru 95)	60,419,320	4,657,679
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	60,419,320	4,657,679
100	TOTAL (Accounts 101 and 106)	2,236,269,987	73,907,007
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,236,269,987	73,907,007

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
1,971			12,994,934		48
			13,788,157		49
668,549			160,310,803		50
			17,069,239		51
489,775			101,662,583		52
646,345			74,292,127		53
			561,148		54
			1,317,910		55
			1,826,844		56
					57
1,806,640			383,823,745		58
					59
45			3,733,825		60
193,665			10,245,797		61
647,339			79,144,040		62
					63
447,952			175,437,966		64
312,278			115,667,943		65
87,933			61,887,346		66
702,047			98,271,664		67
1,423,953			139,461,820		68
142,244			99,791,632		69
1,906,944			23,722,909		70
					71
					72
217,118			24,599,591		73
			129,707		74
6,081,518			832,094,240		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			124,681		86
3,038			2,042,518		87
15,383			136,601		88
119,856			8,275,752		89
			120,561		90
139,247			2,988,365		91
8,064			3,039,673		92
			19,674,347		93
70,312		16,264	28,330,864		94
28			3,973		95
355,928		16,264	64,737,335		96
					97
					98
355,928		16,264	64,737,335		99
18,064,388		16,264	2,292,128,870		100
					101
					102
					103
18,064,388		16,264	2,292,128,870		104

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	State of Washington	
2		
3	Spokane Elec NW Inc	155,514
4	Wood Pole Management	481,165
5	Boulder-Construction	327,339
6	Sys Wood Sub reb	351,477
7	Transportation Equipment	552,186
8	Rockford 24kv sub-convert to 13 kv sub	114,796
9	Barker 12F1 Reconductor along Appleway	106,504
10	Post St Eas NW Upgrade Fdrs	1,338,401
11	Spokane Airport-Increase distrib system capacity	239,302
12	Minor Projects (120) under $100,000	521,754
13		
14	State of Idaho	
15		
16	Electric Revenue Blanket	177,663
17	Electric Distribution Minor Blanket	299,116
18	Wood Pole Management	212,559
19	Benewah-Shawnee 230kv const	3,037,465
20	Sagle 115 Sub	482,564
21	Pleasant View 241 Recon & Ext	210,930
22	Avondale 115 Sub	927,494
23	Huetter 141-extend feeder 1.1 miles on Mullan	169,034
24	Transportation Equipment	1,449,359
25	Minor Projects (88) Under $100,000	275,961
26		
27	Common-WA&ID	
28		
29	Transmission Minor Rebuild	181,348
30	West of Hatwai Telecom	1,360,636
31	Benewah-Shawnee 230kv const	20,575,135
32	Boulder Construct	760,888
33	Sys Wood Sub Reb	156,761
34	System Rplc HV OCB	149,088
35	Sagle 115 Sub	223,558
36	Avondale 115 Sub	310,525
37	Critchfield 115 Sub -Construct	113,872
38	Cabinet Gorge Cap	104,527
39	Noxon Capital Project	5,082,977
40	System Battery Rep	155,423
41	Control Network	206,209
42	Cabinet Gorge Unit #4 Runner Replacement	4,600,100
43	TOTAL	76,081,096

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Noxon Unit #4 Runner Upgrade	3,684,722
2	Clark Fork Implement PME Agreement	4,303,060
3	Hydro Relicensing	17,403,112
4	Beacon Bell # 5 Reconcductor	1,745,399
5	Lolo 230 rebuild 230kv yard	195,717
6	Little Falls Capital Project	154,401
7	Trans/Distr/sub Reimbursable Projects	2,201,605
8	Bronx-Cabinet 115 relocate Pack River	186,853
9	Minor Projects (145)under $100,000	794,597
10		
11	Common WA/ID/OR	
12		
13		
14		
15		
16		
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42		
43	TOTAL	76,081,096

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	721,995,328	721,995,328		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	57,895,731	57,895,731		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,065,600	1,065,600		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	-242,404	-242,404		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	58,718,927	58,718,927		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	10,030,144	10,030,144		
13	Cost of Removal	1,562,777	1,562,777		
14	Salvage (Credit)	1,171,040	1,171,040		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	10,421,881	10,421,881		
16	Other Debit or Cr. Items (Describe, details in footnote):	939,222	939,222		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	771,231,596	771,231,596		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	223,287,652	223,287,652		
21	Nuclear Production				
22	Hydraulic Production-Conventional	79,097,867	79,097,867		
23	Hydraulic Production-Pumped Storage				
24	Other Production	36,139,145	36,139,145		
25	Transmission	136,875,953	136,875,953		
26	Distribution	256,150,345	256,150,345		
27	Regional Transmission and Market Operation				
28	General	39,680,634	39,680,634		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
29	TOTAL (Enter Total of lines 20 thru 28)	771,231,596	771,231,596		

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	Avista Capital - Common Stock	1997		184,251,609
3	Avista Capital - Equity in Earnings			50,827,604
4	OCI Investment in Subs			2,658,585
5				
6				
7				
8				
9				
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41				
42	Total Cost of Account 123.1 $ 0		TOTAL	237,737,798

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		184,251,609		2
16,738,728	-5,989,256	61,577,075		3
-1,296,708		1,361,877		4
				5
				6
				7
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15,442,020	-5,989,256	247,190,561		42

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	3,773,050	2,121,931	(1)
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	6,979,873	8,606,317	(1)
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	1,781,870	1,766,365	(1)
8	Transmission Plant (Estimated)	12,596	21,529	(1)
9	Distribution Plant (Estimated)	227,971	233,483	(1)
10	Regional Transmission and Market Operation Plant (Estimated)			(1),(2)
11	Assigned to - Other (provide details in footnote)	3,004,119	3,391,376	(1),(2)
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	12,006,429	14,019,070	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	15,779,479	16,141,001	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	Centennial Power	83	186200	30,000	235400
3	Great Northern Power	1,919	186200	15,000	235400
4					
5					
6					
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21	**Generation Studies**				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	FAS 106 - Post Retirement Benefits (182300)	3,309,264		926400	472,752	2,836,512
2	Amortization period is 1996-2012					
3	FAS 158 - Post Retirement Liability (182305)		54,192,195			54,192,195
4	FAS 109 (182310 & 182320)	114,390,454		283170/180	8,201,214	106,189,240
5	Idaho AMR (182330)	8,404,214	7,669,175			16,073,389
6	RTO Deposit - Grid West (182340)		354,029			354,029
7	BPA Residential Exchange (182345 & 182346)	454,297	1,923,979			2,378,276
8	WA ERM Deferral (182350)	92,052,195		557290/419	21,824,960	70,227,235
9	WA Amortization (182360)	342,601		557162/419	342,601	
10	New Generation Installation (182370)	368,472		407370	184,236	184,236
11	Wartsilla Units (182372)	1,271,705	2,378,424	407380	153,132	3,496,997
12	Mark-To-Market Short-Term (182374)		62,650,144			62,650,144
13	FAS 143 - ARO (182376)	2,968,560	323,434			3,291,994
14	OR DSM Lost Margin (182380)	(1,131,560)		Various	341,297	-1,472,857
15	Workers Compensation (182383)	2,199,404	225,159			2,424,563
16	CS2 Levelized Return (182384)	619,155	371,328			990,483
17						
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42						
44	TOTAL	225,248,761	130,087,867		31,520,192	323,816,436

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Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1						
2	Colstrip Common Fac.	1,110,999		406		1,110,999
3						
4	WA Deferred Power Costs	4,138,618			4,206,864	-68,246
5	WA ERM YTD Company Band	9,000,000			6,398,336	2,601,664
6	WA ERM YTD Contra Account	-9,000,000	6,398,336			-2,601,664
7	Regulatory Asset ROT Deposit		711,960			711,960
8						
9						
10	Colstrip Common Fac.	2,355,642		406		2,355,642
11						
12	ID Deferred Power	90,403,623	6,019,274	VAR		96,422,897
13	ID Accumulated Surcharge Am	-82,416,882		557	4,648,736	-87,065,618
14						
15	Payroll Accrual	938,970		VAR	39,262	899,708
16	Payroll Loading Clearing	-290,803	290,803			
17	Plant Allocation of clrg jrls				2,025,687	-2,025,687
18						
19	Misc Error Suspense	93,765		VAR	274,577	-180,812
20						
21						
22						
23	Unamortized A/R Sale	21,937			7,750	14,187
24						
25	Intangible Pension Asset	4,404,832			4,404,832	
26						
27	Nez Perce Settlement	197,233		557	5,212	192,021
28	Misc Deferred Debit Centralia	596,927	26,576			623,503
29	Centralia Mine Env Balance					
30	Opportunity Sub Sale Proceeds	188,758			188,758	
31						
32	ID Panhandle Forest Use Permit	153,881	28,730			182,611
33	Metro-Sunset 115KV TE	309,756	3,242			312,998
34	Incremental trans costs	9,129	374,107			383,236
35	UPRR Permit Conv	331,696	1,412			333,108
36	Insurance Recvy CDA Lake	118,287	26,803			145,090
37	Corp reorg stk iss. costs		118,086			118,086
38						
39						
40						
41	Nez Perce Permit Conversion	108,211	454,237			562,448
42						
43						
44	Misc Work Orders <$50,000	150,111			111,155	38,956
45	Subsidiary Billings	3,109,613	615,273	VAR		3,724,886
46	"Null" Projects directly to 186	208,472			587,250	-378,778
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	40,675,589				31,297,127

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Conservation					
2	Regulatory Assets Consv	5,124,643			1,280,293	3,844,350
3	Oregon Gas Comm Consvt	25,811	8,573			34,384
4						
5	Oregon Common Gas Eff	357,732	54,703			412,435
6	WPNG HE Wtr Htrs-Oregon	522,183	50,046			572,229
7	WPNG HE Furnaces	3,388,705	447,692			3,836,397
8						
9	WPNG OR Res Low 1	339,876	19,870	908		359,746
10						
11						
12						
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20						
21						
22	Oregon DSM	57,085			57,085	
23						
24						
25						
26						
27	Consv. & Renewable Disco	644,618		908	644,618	
28						
29						
30						
31						
32	Energy Star Homes		136,212			136,212
33	Energy Star Manufactored Homes		7,062			7,062
34	HE Washing Machines		55,312			55,312
35	Regulatory Assets Consv	556,983			101,144	455,839
36	Regulatory Assets Consv	1,456,849			336,413	1,120,436
37	Conservation Rate Credit		286,095			286,095
38	Conservation Rate Credit CRC		122,612			122,612
39	Hamilton Street Bridge Site	7,600		VAR	7,600	
40						
41						
42	Easy Pay Billing CS	-3,402	3,402			
43	Lake CDA Issues	1,142,242	483,835			1,626,077
44	Shareholder Lawsuit 2002	63,214			48,468	14,746
45	NE Oil Spill Cleanup	748,675			748,675	
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	40,675,589				31,297,127

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		10,500,018	13,452,219
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	10,500,018	13,452,219
9	Gas		
10		1,516,068	1,953,690
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	1,516,068	1,953,690
17	Other	22,631,314	40,196,406
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	34,647,400	55,602,315

Notes

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock Issued			
2	No Par Value	200,000,000		
3	Restricted shares			
4	TOTAL_COM	200,000,000		
5				
6				
7	Account 204 - Preferred Stock Issued	10,000,000		
8				
9				
10	Cumulative			
11				
12				
13	TOTAL_PRE	10,000,000		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
52,550,506	722,039,406					2
				36,180	771,358	3
52,550,506	722,039,406			36,180	771,358	4
						5
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						7
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock - Public Issue	5,085,094
2	$6.95 Preferred Stock, Series K	1,334,005
3		
4		
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22	TOTAL	6,419,099

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Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Acct. 221 - Bonds:		
2	Secured Medium Term Notes $1,185,000,000	1,023,850,000	10,794,892
3	Discount		1,320,700
4	(Premium)		-266,500
5	Pollution Control Revenue Bonds:		
6	6% Series due 2023	4,100,000	115,355
7	Colstrip 1999A due 2032	66,700,000	2,700,581
8	Discount		20,500
9	Colstrip 1999B due 2034	17,000,000	954,386
10			
11			
12	SUBTOTAL	1,111,650,000	15,639,914
13			
14	Acct. 222 - Reacquired Bonds		
15			
16	Acct. 223 - Advances from Associated Companies-A. Advantage $1,200k; A. Energy $60	1,800,000	
17	Long Term Debt to Affiliated Trusts-AVA Capital Trust III	61,856,000	1,658,634
18	Long Term Debt to Affiliated Trusts-Avista Capital II	51,547,000	3,633,783
19			
20	Acct. 224 - Other Long-term Debt		
21	Series K Preferred Stock	35,000,000	2,089,391
22	Notes Payable - Banks (local) $320,000,000		2,406,216
23			
24	Commercial Paper		
25			
26	Unsecured Senior Notes	400,000,000	9,128,000
27	(Discount)		2,716,000
28			
29	Medium Term Notes $1,000,000,000	683,000,000	2,700,797
30			
31			
32			
33	TOTAL	2,344,853,000	39,972,735

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
				597,396,931	41,339,181	2
						3
						4
						5
12/18/1984	12/01/2023	12/18/1984	12/01/2023	4,100,000	246,000	6
9/01/1999	10/01/2032	9/01/1999	10/01/2032	66,700,000	3,335,000	7
						8
9/01/1999	3/01/2034	9/01/1999	3/01/2034	17,000,000	871,250	9
						10
						11
				685,196,931	45,791,431	12
						13
						14
						15
				1,800,000		16
4/5/2004	4/1/2034	4/30/2004	3/31/2034	61,856,000	4,020,640	17
6/3/1997	6/1/2037	6/30/1997	5/31/2037	51,547,000	3,095,789	18
						19
						20
9/15/1992	9/15/2007	9/15/1992	9/15/2007	26,250,000	1,915,594	21
12/17/2004	3/15/2011	12/13/2004	3/15/2001	4,000,000	1,704,788	22
						23
						24
						25
4/03/2001	6/01/2008	4/03/2001	6/01/2008	273,350,402	26,949,853	26
						27
						28
1/22/1992	1/22/2007	2/1/1992	2/1/2007	12,000,000	1,576,884	29
						30
						31
						32
				1,116,000,333	85,054,979	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	73,132,859
2		
3		
4	Taxable Income Not Reported on Books	
5		5,826,100
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		93,645,416
11	Federal Income Tax	39,207,698
12	Deferred Income Tax	-7,995,071
13	Investment Tax Credit & State Income Tax	1,106,662
14	Income Recorded on Books Not Included in Return	
15		56,617,126
16	Equity in Sub Earnings (Income) / Loss	-16,839,461
17	Corporate Overhead Unallocated Subs	2,606,646
18		
19	Deductions on Return Not Charged Against Book Income	
20		-110,167,057
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29		
30	Federal Tax Net Income	137,140,918
31	State Tax @ 2%, Less Idaho ITC	-2,063,970
32	Federal Tax Net Income, Less State Tax	135,076,947
33		
34	Federal Tax @ 35% ($135,076,947 * 35%)	47,276,931
35	2005 10-k & Mixed Service Cost Adj.	-9,225,061
36	2006 Mixed Service Cost Adj.	7,539,814
37	Prior Years Tax Return, Revenue Agent Report & Misc True-ups	-3,183,093
38	Kettle Falls Tax Credit	-3,200,894
39	Total Federal Tax Expense (agrees to line 11)	39,207,697
40		
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Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	BALANCE AT BEGINNING OF YEAR Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	FEDERAL:					
2	Income Tax (2003)	1,298,448				-1,298,448
3	Income Tax (2004)	-25,750,020		-1,472,305		-3,253,958
4	Income Tax (2005)	-619,962		-8,486,674		11,841,089
5	Income Tax (2006)			51,427,073	47,345,130	
6	Unemployment Ins 2003					
7	FICA (2006)			7,858,817	8,193,094	334,277
8	Retained Earnings (2004)	-1,463,362				
9	Retained Earnings (2005)	-386,815				
10	Retained Earnings (2006)			-1,618,425		
11	Total Federal	-26,921,711		47,708,486	55,538,224	7,622,960
12						
13	STATE OF WASHINGTON:					
14	Property Tax (2003)	3,023		-3,023		
15	Property Tax (2004)	-26,741		26,741		
16	Property Tax (2005)	10,279,127		-977,904	9,242,311	
17	Property Tax (2006)			10,152,000		
18	Excise Tax (2002)	202,688		-202,688		
19	Excise Tax (2004)	-40,060		204,464	164,404	
20	Excise Tax (2005)	2,560,432		-100,595	2,269,952	
21	Excise Tax (2006)			20,766,337	18,909,992	
22	Natural Gas Use Tax	66,877		82,736	128,907	
23	Muni Utility & Occupation Tax	2,470,945		19,775,855	19,601,315	
24	Sales & Use Tax (2005)	-40,333			91,697	-9,173
25	Sales & Use Tax (2006)			1,043,048	956,747	
26	Motor Vehicle (2006)			12,817	12,817	
27	Total Washington	15,475,958		50,779,788	51,378,142	-9,173
28						
29	STATE OF IDAHO:					
30	Income Tax (1997-2000)	343,399		-343,399		
31	Income Tax (2001)	-1,080,088		1,102,358		-22,269
32	Income Tax (2002)	470,075			209,108	-260,967
33	Income Tax (2003)	191,571		27,839		-219,410
34	Income Tax (2004)	15,501		4,348		-19,849
35	Income Tax (2005)	116,763		-258,235	35,689	522,495
36	Income Tax (2006)			815,653	961,000	
37	Property Tax (2005)	2,603,487		-21	2,593,774	
38	Property Tax (2006)			3,355,208	1,678,097	
39	Excise Tax (2004)	142		-142		
40	Motor Vehicle Ins. (2006)			4,941	4,941	
41	TOTAL	-2,112,797		121,414,718	131,812,045	7,622,960

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
						2
-30,476,283					-1,472,305	3
2,734,453		-8,353,506			-133,168	4
4,081,943		36,704,095			14,722,978	5
						6
					7,858,817	7
-1,463,362						8
-386,815						9
-1,618,425					-1,618,425	10
-27,128,489		28,350,589			19,357,897	11
						12
						13
		-4			-3,019	14
		10,595			16,147	15
58,913		-745,000			-232,904	16
10,152,000		7,896,000			2,256,000	17
					-202,688	18
		-40,769			245,233	19
189,884		-26,038			-74,557	20
1,856,345		13,143,449			7,622,888	21
20,706		11,743			70,993	22
2,645,486		12,260,508			7,515,348	23
-141,202						24
86,301					1,043,045	25
					12,817	26
14,868,433		32,510,484			18,269,303	27
						28
						29
					-343,399	30
					1,102,358	31
						32
					27,839	33
					4,348	34
345,334					-258,235	35
-145,347		571,847			243,806	36
9,691					-21	37
1,677,111		2,768,000			587,208	38
					-142	39
					4,941	40
-4,887,161		74,700,334			46,714,387	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	Sales & Use Tax (2005)	-3,666			5,084	9,173
2	Sales & Use Tax (2006)			223,991	206,023	
3	Irrigation Credits (2002)	-333		333		
4	Irrigation Credits (2003)	-333		332		
5	Irrigation Credits (2004)	83		-83		
6	Irrigation Credits (2005)	-155		155		
7	Irrigation Credits (2006)					
8	KWH Tax (2004)	-1		1		
9	KWH Tax (2005)	-90		21,094	21,004	
10	KWH Tax (2006)			368,491	343,828	
11	Franchise Tax (2003)					
12	Franchise Tax (2004)					
13	Franchise Tax (2005)	1,357,511			1,357,510	
14	Franchise Tax (2006)			3,808,938	2,244,071	
15	Total Idaho	4,013,866		9,131,802	9,660,129	9,173
16						
17	STATE OF MONTANA:					
18	Income Tax (1996-2000)	1,184,932		-1,184,932		
19	Income Tax (2001)	-415,419		676,617		-261,198
20	Income Tax (2002)	24,496				-24,496
21	Income Tax (2003)	134,687		-125,102	232,823	223,238
22	Income Tax (2004)	9,196		156,335		-165,531
23	Income Tax (2005)	503,508		-106,823	157,723	227,987
24	Income Tax (2006)			797,694	856,000	
25	Property Tax (2000)	-81,384		81,384		
26	Property Tax (2001)	166,988				-166,988
27	Property Tax (2002)	-34,468		-132,520		166,988
28	Property Tax (2003)	1,572		-1,572		
29	Property Tax (2004)	994		-994		
30	Property Tax (2005)	3,641,973		31,447	3,641,973	
31	Property Tax (2006)			5,960,973	2,983,792	
32	Colstrip Generation Tax			4,667	4,667	
33	KWH Tax (2004)	-81,483		81,484		
34	KWH Tax (2005)	258,214			256,938	
35	KWH Tax (2006)			1,165,439	903,532	
36	Motor Vehicle (2006)			3,545	3,545	
37	Consumer Council Tax	1		452	22	
38	Public Commission Tax			10,790	10,288	
39	Total Montana	5,313,807		7,418,884	9,051,303	
40						
41	TOTAL	-2,112,797		121,414,718	131,812,045	7,622,960

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
423						1
17,968					223,991	2
		333				3
		332				4
		-83				5
		155				6
						7
					1	8
		14,779			6,315	9
24,663		373,656			-5,165	10
						11
						12
1						13
1,564,867		2,192,415			1,616,522	14
3,494,711		5,921,434			3,210,367	15
						16
						17
					-1,184,932	18
					676,617	19
					-125,102	20
						21
					156,335	22
466,950					-106,823	23
-58,306		500,022			297,672	24
		81,384				25
						26
		-132,520				27
		-1,572				28
		-993				29
31,447		312			31,135	30
2,977,181		5,960,973				31
		4,667				32
1		81,484				33
1,276		780			-780	34
261,908		1,165,439				35
					3,545	36
431					452	37
503		10,463			328	38
3,681,391		7,670,439			-251,553	39
						40
-4,887,161		74,700,334			46,714,387	41

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	STATE OF OREGON:					
2	Income Tax (1999 & Older)	75,700		-75,700		
3	Income Tax (2000)	-55,621		55,621		
4	Income Tax (2001)	-298,330		148,595		149,735
5	Income Tax (2002)	121,729		254,129		-375,858
6	Income Tax (2003)	-17,501		30,861		-13,360
7	Income Tax (2004)	144,455		-70,785		-73,670
8	Income Tax (2005)	86,357		-135,043		313,153
9	Income Tax (2006)			405,202	368,000	
10	Property Tax (2003)					
11	Property Tax (2004)	12,273		-12,273		
12	Property Tax (2005)	-475,874		158,767	156,533	
13	Property Tax (2006)			1,315,695	1,524,642	
14	Motor Vehicle (2006)			4,413	4,413	
15	Busn Energy Tax Credit	-431,020				
16	Busn Energy Tax Credit	-34,244				
17	Busn Energy Tax Credit	-55,790				
18	Busn Energy Tax Credit	24,865				
19	Busn Energy Tax Credit	-44,059		70,333		
20	Busn Energy Tax Credit	-164,041		196,186		
21	Busn Energy Tax Credit			-104,808		
22	Franchise Tax (2004)	-67,261		5,094		
23	Franchise Tax (2005)	1,128,382		-4,198	1,063,999	
24	Franchise Tax (2006)			4,158,085	3,019,571	
25	Total Oregon	-49,980		6,400,174	6,137,158	
26						
27	STATE OF CALIFORNIA:					
28	Income Tax (1996-2000)	55,448		-55,448		
29	Income Tax (2001)	-49,850		75,684		-25,834
30	Income Tax (2002)	9,402				-9,402
31	Income Tax (2003)	-33,400		-25,225		58,625
32	Income Tax (2004)	36,326		-3,051		-33,275
33	Income Tax (2005)	42,137		-34,098	29,924	9,886
34	Income Tax (2006)				3,200	
35	Property Tax (2004)					
36	Property Tax (2005)					
37	Total California	60,063		-42,138	33,124	
38						
39	MISCELLANEOUS STATES:					
40	Income Tax (2004 and older)	-5,057		5,057		
41	TOTAL	-2,112,797		121,414,718	131,812,045	7,622,960

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
					-75,700	2
					55,621	3
					148,595	4
					254,129	5
					30,861	6
					-70,785	7
264,467					-135,042	8
37,202		100,894			304,308	9
						10
		-12,273				11
-473,640		158,767				12
-208,947					1,315,695	13
					4,413	14
-431,020						15
-34,244						16
-55,790						17
24,865						18
26,274					70,333	19
32,145					196,186	20
-104,808					-104,808	21
-62,168					5,094	22
60,185					-4,198	23
1,138,514					4,158,086	24
213,035		247,388			6,152,788	25
						26
						27
					-55,448	28
					75,684	29
						30
					-25,225	31
					-3,051	32
-12,000					-34,098	33
-3,200						34
						35
						36
-15,200					-42,138	37
						38
						39
					5,058	40
-4,887,161		74,700,334			46,714,387	41

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
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3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Income Tax (2005)	-38				
2	Income Tax (2006)			2,096	2,058	
3	Total Misc States	-5,095		7,153	2,058	
4						
5	COUNTY & MUNICIPAL					
6	Forrest Fire Protection					
7	Greenacres Irrigation					
8	City of Spokane PBIA	1,470		-1,125	346	
9	WA Renewable Energy			-1,044		
10	Spokane Utility Tax					
11	Columbia Irrigation					
12	Misc.	-1,175		12,738	11,561	
13	Total County	295		10,569	11,907	
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-2,112,797		121,414,718	131,812,045	7,622,960

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
					2,096	2
					7,154	3
						4
						5
						6
						7
					-1,125	8
-1,044					-1,044	9
						10
						11
2					12,738	12
-1,042					10,569	13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
-4,887,161		74,700,334			46,714,387	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7							
8	TOTAL						
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Gas Propertry (100%	521,652			411400	49,308	
11							
12	TOTAL PROPERTY	521,652				49,308	
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
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45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
472,344			10
			11
472,344			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
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			29
			30
			31
			32
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			34
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			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	CSS Install & Interest (253000)		419000		17,092	17,092
2						
3	Deferred Revenue Prepayment -	32,802	456/143/146	9,372		23,430
4	Pacific Walla Walla/Enterprise					
5	Amort = 19 yrs (253080)					
6						
7	CIT Oper Lease (253090) 9/2006	29,457	931110	29,457		
8						
9	BPA C&RD Receipts (253100)	319,061	Various	210,191		108,870
10						
11	Trust Fund - Centralia (253110)	913,437	186870		22,327	935,764
12						
13	Rathdrum Refund (253120)	476,332	550000	33,823		442,509
14	Amort =25 years, through 1/2020					
15						
16	NE Tank Spill (253130)	1,000,000	552/186200	789,375		210,625
17						
18	CS2 GE Long Term Service	1,938,883	232/154	1,938,883		
19	Agreement (253150)					
20						
21	Supplemental Executive Retire	16,737,423	426290	3,845,324		12,892,099
22	Plan (SERP) (253290)					
23						
24	SERP - SFAS 158 Unfunded		Various		5,772,012	5,772,012
25	Unfunded (253291)					
26						
27	Gain on Sale and leaseback	1,568,736	931900	261,456		1,307,280
28	of Building (Amortization period					
29	is 25 years) (253850)					
30						
31	ID Clark Fork Relicense (253890)	-462,387	419000	218,831		-681,218
32						
33	Deferred Compensation	11,870,416	128/431		1,158,363	13,028,779
34	(253900, 253910, 253920)					
35						
36	Amort. Unbilled Revenue Add-ons	1,880,004	908/557/407		343,385	2,223,389
37	(253990)					
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	36,304,164		7,336,712	7,313,179	36,280,631

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Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	225,798,912	15,684,084	
3	Gas	59,715,278	4,750,063	
4	Other	3,727,835	257,744	
5	TOTAL (Enter Total of lines 2 thru 4)	289,242,025	20,691,891	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	289,242,025	20,691,891	
10	Classification of TOTAL			
11	Federal Income Tax	280,628,857	19,163,783	
12	State Income Tax	8,613,168	1,528,108	
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits		Balance at End of Year	Line No.
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
		236050	365,037	PY Adj.	-8,522,861	232,595,098	2
-130,771		236050	82,816	PY Adj.	-3,318,228	60,933,526	3
162,925				PY Adj.	7,797,086	11,945,590	4
32,154			447,853		-4,044,003	305,474,214	5
							6
							7
							8
32,154			447,853		-4,044,003	305,474,214	9
							10
32,154					-4,044,003	295,780,791	11
			447,853			9,693,423	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Electric	56,564,581	-5,222,170	5,046,314
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	56,564,581	-5,222,170	5,046,314
10	Gas			
11	Gas	16,575,034	-9,343,758	
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	16,575,034	-9,343,758	
18	Other	155,147,548	-3,601,985	
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	228,287,163	-18,167,913	5,046,314
20	Classification of TOTAL			
21	Federal Income Tax	224,523,245	-14,403,995	5,046,314
22	State Income Tax	3,763,918	-3,763,918	
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
1,639,101		182320	836,673	190xxx	3,589	47,102,114	3
							4
							5
							6
							7
							8
1,639,101			836,673		3,589	47,102,114	9
							10
780,546				190xxx/2	667,792	8,679,614	11
							12
							13
							14
							15
							16
780,546					667,792	8,679,614	17
	2,802,731	190/182/	11,502,785	182/219/	18,967,268	156,207,315	18
2,419,647	2,802,731		12,339,458		19,638,649	211,989,043	19
							20
2,419,647	2,802,731		12,339,458		19,638,649	211,989,043	21
							22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Centralia Sale (254110)	2,407,452	407410	2,407,452		
2	FAS109-Acctg for Inc. Taxes (254180)	280,908	190180	26,556		254,352
3	Nez Perce - Reg Liability (254220)	836,420	557200	22,008		814,412
4	Senate Bill 408 - Oregon (254250)		407330		1,300,000	1,300,000
5	BPA Residential Exch (254346 ED WA)	32,406	182.34/407	32,406		
6	BPA Residential Exch (254346 ED ID)	4,367	182.34/407	4,367		
7	OPUC Investigate Reserve (254680)		805680		478,043	478,043
8	Mark to Market FAS133 (254740)	112,689,992	175.7/244.7	112,689,992		
9	Mark to Market FAS133 (254750)		175/244750		15,400,153	15,400,153
10						
11						
12						
13						
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18						
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37						
38						
39						
40						
41	TOTAL	116,251,545		115,182,781	17,178,196	18,246,960

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	234,714,224	211,934,411
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	221,193,283	203,479,971
5	Large (or Ind.) (See Instr. 4)	92,960,960	91,551,856
6	(444) Public Street and Highway Lighting	5,268,037	4,897,543
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	849,076	825,393
10	TOTAL Sales to Ultimate Consumers	554,985,580	512,689,174
11	(447) Sales for Resale	175,572,595	221,803,806
12	TOTAL Sales of Electricity	730,558,175	734,492,980
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	730,558,175	734,492,980
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	447,333	450,598
18	(453) Sales of Water and Water Power	230,504	191,173
19	(454) Rent from Electric Property	2,592,254	2,587,470
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	63,726,817	56,829,008
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	66,996,908	60,058,249
27	TOTAL Electric Operating Revenues	797,555,083	794,551,229

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,577,694	3,419,532	300,940	294,036	2
				3
3,109,861	2,994,216	37,912	37,282	4
2,061,888	2,090,941	1,388	1,407	5
24,783	25,060	425	420	6
				7
		67		8
12,776	12,925		69	9
8,787,002	8,542,674	340,732	333,214	10
3,552,362	4,144,503		46	11
12,339,364	12,687,177	340,732	333,260	12
				13
12,339,364	12,687,177	340,732	333,260	14

Line 12, column (b) includes $ 1,428,850 of unbilled revenues.

Line 12, column (d) includes -1,234 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SALES (440)					
2	1 Residential Service	3,443,131	216,800,781	288,324	11,942	0.0630
3	2 Residential Service					
4	3 Residential Service					
5	12 Res. & Farm Gen. Service	60,017	5,571,737	11,008	5,452	0.0928
6	15 MOPS II Residential					
7	22 Res. & Farm Lg. Gen. Service	44,517	2,785,519	90	494,633	0.0626
8	30 Pumping-Special					
9	32 Res. & Farm Pumping Service	11,797	802,723	1,518	7,771	0.0680
10	48 Res. & Farm Area Lighting	5,029	927,280			0.1844
11	49 Area Lighting-High-Press.	285	63,473			0.2227
12	56 Centralia Refund					
13	95 Wind Power		163,576			
14	72 Residential Service					
15	73 Residential Service					
16	74 Residential Service					
17	76 Residential Service					
18	77 Residential Service					
19	58A Tax Adjustment		-37,509			
20	58 Tax Adjustment		6,159,435			
21	SubTotal	3,564,776	233,237,015	300,940	11,845	0.0654
22	Residential-Unbilled	12,918	1,477,209			0.1144
23	Total Residential Sales	3,577,694	234,714,224	300,940	11,888	0.0656
24						
25	COMMERCIAL SALES (442)					
26	2 General Service					
27	3 General Service					
28	11 General Service	651,836	55,939,109	32,569	20,014	0.0858
29	12 Res. & Farm Gen. Service					
30	16 MOPS II Commercial					
31	19 Contract-General Service					
32	21 Large General Service	2,003,675	134,022,318	4,392	456,210	0.0669
33	25 Extra Lg. Gen. Service	364,097	16,591,466	13	28,007,462	0.0456
34	28 Contract-Extra Large Serv					
35	31 Pumping Service	90,286	5,549,694	938	96,254	0.0615
36	47 Area Lighting-Sod. Vap	6,973	1,153,764			0.1655
37	49 Area Lighting-High-Press.	2,260	394,454			0.1745
38	56 Centralia Refune					
39	95 Wind Power		23,872			
40	74 Large General Service					
41	TOTAL Billed	12,340,598	729,129,325	340,732	36,218	0.0591
42	Total Unbilled Rev.(See Instr. 6)	-1,234	1,428,850	0	0	-1.1579
43	TOTAL	12,339,364	730,558,175	340,732	36,214	0.0592

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	75 Large General Service					
2	76 Large General Service					
3	77 General Service					
4	58A Tax Adjustment		-37,791			
5	58 Tax Adjustment		7,584,231			
6	SubTotal	3,119,127	221,221,117	37,912	82,273	0.0709
7	Commercial-Unbilled	-9,266	-27,834			0.0030
8	Total Commercial	3,109,861	221,193,283	37,912	82,028	0.0711
9						
10	INDUSTRIAL SALES (442)					
11	2 General Service					
12	3 General Service					
13	8 Lg Gen Time of Use					
14	11 General Service	6,684	594,294	240	27,850	0.0889
15	12 Res. & Farm Gen. Service					
16	21 Large General Service	184,805	11,899,490	199	928,668	0.0644
17	25 Extra Lg. Gen. Service	1,794,060	74,786,229	23	78,002,609	0.0417
18	28 Contract - Extra Large Service	286	209,216	1	286,000	0.7315
19	29 Contract Lg. Gen. Service					
20	30 Pumping Service - Special	22,158	1,190,123	39	568,154	0.0537
21	31 Pumping Service	54,485	3,472,395	733	74,332	0.0637
22	32 Pumping Svc Res & Firm	4,004	243,375	153	26,170	0.0608
23	47 Area Lighting-Sod. Vap.	239	34,152			0.1429
24	49 Area Lighting - High-Press	53	8,382			0.1582
25	95 Wind Power		120			
26	72 General Service					
27	73 General Service					
28	74 Large General Service					
29	75 Large General Service					
30	76 Pumping Service					
31	77 General Service					
32	58A Tax Adjustment		-904			
33	58 Tax Adjustment		544,613			
34	SubTotal	2,066,774	92,981,485	1,388	1,489,030	0.0450
35	Industrial-Unbilled	-4,886	-20,525			0.0042
36	Total Industrial	2,061,888	92,960,960	1,388	1,485,510	0.0451
37						
38	STREET AND HWY LIGHTING (444)					
39	6 Mercury Vapor St. Ltg.					
40	7 HP Sodium Vap. St. Ltg					
41	TOTAL Billed	12,340,598	729,129,325	340,732	36,218	0.0591
42	Total Unbilled Rev.(See Instr. 6)	-1,234	1,428,850	0	0	-1.1579
43	TOTAL	12,339,364	730,558,175	340,732	36,214	0.0592

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	11 General Service	70	6,675	14	5,000	0.0954
2	41 Co-Owned St. Lt. Service	222	32,989	16	13,875	0.1486
3	42 Co-Owned St. Lt. Service	19,123	4,634,010	327	58,480	0.2423
4	High-Press. Sod. Vap.					
5	43 Cust-Owned St. Lt. Energy	62	5,259	2	31,000	0.0848
6	and Maint. Service					
7	44 Cust-Owned St. Lt. Energy	823	93,722	31	26,548	0.1139
8	and Maint. Svce - High-Pres					
9	Sodium Vapor					
10	45 Cust. Owned St. Lt. Energy Svc	1,367	76,112	9	151,889	0.0557
11	46 Cust. Owned St. Lt. Energy Svc	3,116	231,361	26	119,846	0.0742
12	58A Tax Adjustment		-392			
13	58 Tax Adjustment		188,301			
14	SubTotal	24,783	5,268,037	425	58,313	0.2126
15	Street & Hwy Lighting-Unbilled					
16	Total Street & Hwy Lighting	24,783	5,268,037	425	58,313	0.2126
17						
18	OTHER SALES TO PUBLIC					
19	(445)					
20	None					
21						
22	INTERDEPARTMENTAL SALES	12,776	849,076	67	190,687	0.0665
23	58 Tax Adjustment					
24	Total Interdepartmental	12,776	849,076	67	190,687	0.0665
25						
26	SALES FOR RESALE (447)					
27	61 Sales to Other Utilities (NDA)	3,552,362	175,572,595			0.0494
28						
29						
30	Total Sales for Resale	3,552,362	175,572,595			0.0494
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	12,340,598	729,129,325	340,732	36,218	0.0591
42	Total Unbilled Rev.(See Instr. 6)	-1,234	1,428,850	0	0	-1.1579
43	TOTAL	12,339,364	730,558,175	340,732	36,214	0.0592

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	American Electric Power	SF	WSPP-C			
2	BC Transmission Corp.	SF	Tariff 12			
3	BP Energy Company	SF	WSPP-C			
4	Arizona Public Service	SF	WSPP-C			
5	Barclays Bank PLC	SF	WSPP-C			
6	Benton County Public Utility District	SF	WSPP-C			
7	Black Hills Power, Inc.	SF	WSPP-C			
8	Bonneville Power Administration	LF	Tariff 8			
9	Bonneville Power Administration	LF	ACS-06			
10	Bonneville Power Administration	SF	WSPP-C			
11	Burbank, City of	SF	WSPP-C			
12	Calpine Corporation	SF	WSPP-C			
13	Cargill Power Markets, LLC	SF	WSPP-C			
14	Chelan County PUD No. 1	SF	WSPP-C			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
67,400		3,136,300		3,136,300	1
16		1,289		1,289	2
201,912		9,804,388		9,804,388	3
800		18,100		18,100	4
1,000		55,700		55,700	5
3,735		154,670		154,670	6
625		30,644		30,644	7
17,639		971,949		971,949	8
3,449		136,061		136,061	9
42,701		1,992,021		1,992,021	10
1,450		56,725		56,725	11
					12
33,644		1,187,488		1,187,488	13
800		31,200		31,200	14
0	0	0	0	0	
3,552,362	5,324,315	158,866,789	11,381,491	175,572,595	
3,552,362	**5,324,315**	**158,866,789**	**11,381,491**	**175,572,595**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Chelan County PUD No. 1	SF	Tariff 10			
2	Clatskanie Peoples PUD	SF	WSPP-C			
3	Conoco Phillips	SF	WSPP-C			
4	Conoco Phillips	SF	Tariff 10			
5	Constellation Energy Commodities Group	SF	WSPP-C			
6	Constellation Energy Commodities Group	SF	Tariff 10			
7	Coral Power, LLC	SF	WSPP-C			
8	Douglas County PUD No. 1	SF	WSPP-C			
9	El Paso Merchant Energy LP	SF	WSPP-C			
10	Enmax Energy Marketing, Inc.	SF	WSPP-C			
11	EPCOR Merchant & Capital US	SF	WSPP-C			
12	Eugene Water & Electric Board	SF	WSPP-C			
13	Franklin County PUD No. 1	SF	WSPP-C			
14	Grant County PUD No. 2	SF	WSPP-C			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
	140			140	1
1,290		68,580		68,580	2
5,931		310,983		310,983	3
	81,344			81,344	4
191,485		7,771,663		7,771,663	5
	20			20	6
123,160		5,542,060		5,542,060	7
1,556		84,683		84,683	8
					9
267		11,081		11,081	10
8,390		413,466		413,466	11
8,770		260,550		260,550	12
820		26,545		26,545	13
30,738		1,698,020		1,698,020	14
0	0	0	0	0	
3,552,362	5,324,315	158,866,789	11,381,491	175,572,595	
3,552,362	**5,324,315**	**158,866,789**	**11,381,491**	**175,572,595**	

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Grant County PUD No. 2	SF	Tariff 10			
2	Grays Harbor County PUD No. 1	SF	WSPP-C			
3	Idaho Power Company	SF	WSPP-C			
4	Idaho Power Company	SF	Tariff 12			
5	Idaho Power Company	SF	Tariff 10			
6	Klamath Falls, City of	SF	WSPP-C			
7	Los Angeles Dept of Water & Power	SF	WSPP-C			
8	Modesto Irrigation District	SF	WSPP-C			
9	Morgan Stanley	SF	WSPP-C			
10	NorthWestern Energy LLC	SF	WSPP-C			
11	NorthWestern Energy LLC	SF	Tariff 10			
12	NorthWestern Energy LLC	LF	Tariff 9			
13	NorthWestern Energy LLC	IF	Tariff 10			
14	NorthWestern Energy LLC	IF	Tariff 9			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
	545			545	1
1,605		67,610		67,610	2
32,127		1,384,420		1,384,420	3
36		1,685		1,685	4
	81,420			81,420	5
5,000		289,870		289,870	6
217,917		12,734,719		12,734,719	7
75,668		3,431,888		3,431,888	8
380,573		19,700,846		19,700,846	9
21,843		1,094,241		1,094,241	10
	896,066			896,066	11
8,202		378,829		378,829	12
	1,576,175			1,576,175	13
28,487		1,361,388		1,361,388	14
0	0	0	0	0	
3,552,362	5,324,315	158,866,789	11,381,491	175,572,595	
3,552,362	**5,324,315**	**158,866,789**	**11,381,491**	**175,572,595**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW): Average Monthly NCP Demand (e)	Actual Demand (MW): Average Monthly CP Demand (f)
1	NorthWestern Energy LLC	SF	Tariff 12			
2	Okanogan County PUD	SF	WSPP-C			
3	PNGC Power	SF	WSPP-C			
4	PacifiCorp	SF	WSPP-C			
5	PacifiCorp	SF	Tariff 12			
6	PacifiCorp	SF	Tariff 10			
7	PacifiCorp	LF	Tariff 9			
8	Peaker LLC	LF	Tariff 9			
9	Pend Oreille Public Utility District	IF	Tariff 10			
10	Pend Oreille Public Utility District	IF	Tariff 9			
11	Pend Oreille Public Utility District	SF	Tariff 10			
12	Pend Oreille Public Utility District	SF	Tariff 9			
13	Portland General Electric Company	SF	WSPP-C			
14	Portland General Electric Company	SF	Tariff 12			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
110		6,198		6,198	1
10,553		534,929		534,929	2
1,924		74,090		74,090	3
64,446		2,927,832		2,927,832	4
232		10,989		10,989	5
	58,830			58,830	6
5,220		241,073		241,073	7
	1,738,851			1,738,851	8
	400,641			400,641	9
4,346		111,484		111,484	10
	82,141			82,141	11
6,886		245,107		245,107	12
105,300		6,146,582		6,146,582	13
26		1,317		1,317	14
0	0	0	0	0	
3,552,362	5,324,315	158,866,789	11,381,491	175,572,595	
3,552,362	**5,324,315**	**158,866,789**	**11,381,491**	**175,572,595**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Portland General Electric Company	SF	Tariff 10			
2	Powerex	SF	WSPP-C			
3	P P L Montana	SF	WSPP-C			
4	P P L Montana	SF	Tariff 10			
5	P P L Montana	LF	Tariff 9			
6	PPM Energy, Inc.	SF	WSPP-C			
7	Public Service of Colorado	SF	WSPP-C			
8	Public Service of New Mexico	SF	WSPP-C			
9	Puget Sound Energy	SF	WSPP-C			
10	Puget Sound Energy	SF	Tariff 12			
11	Puget Sound Energy	SF	Tariff 10			
12	Puget Sound Energy	LF	Tariff 9			
13	Rainbow Energy Marketing	SF	WSPP-C			
14	Redding, City of	SF	WSPP-C			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
	13,042			13,042	1
273,639		11,217,861		11,217,861	2
18,121		697,338		697,338	3
	279,406			279,406	4
18,641		860,975		860,975	5
135,750		6,540,442		6,540,442	6
135,411		4,296,282		4,296,282	7
400		17,100		17,100	8
78,094		3,532,913		3,532,913	9
4		172		172	10
	5,740			5,740	11
23,861		1,102,048		1,102,048	12
79,190		3,626,667		3,626,667	13
1,604		89,768		89,768	14
0	0	0	0	0	
3,552,362	5,324,315	158,866,789	11,381,491	175,572,595	
3,552,362	**5,324,315**	**158,866,789**	**11,381,491**	**175,572,595**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Sacramento Municipal Utility District	SF	WSPP-C			
2	Sacramento Municipal Utility District	LF	WSPP-C			
3	San Diego Gas and Electric	SF	WSPP-C			
4	Seattle City Light	SF	WSPP-C			
5	Seattle City Light	SF	Tariff 12			
6	Sempra Energy Solutions	SF	WSPP-C			
7	Sempra Energy Trading	SF	WSPP-C			
8	Sempra Energy Trading	SF	OTC			
9	Sierra Pacific Power Company	SF	WSPP-C			
10	Silicon Valley Power	SF	WSPP-C			
11	Snohomish County PUD	SF	WSPP-C			
12	Sovereign Power	LF	Tariff 9			
13	Sovereign Power	LF	Tariff 10			
14	Suez Energy Marketing NA, Inc	SF	WSPP-C			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
160,518		6,597,996		6,597,996	1
39,600		2,578,352		2,578,352	2
1,864		30,056		30,056	3
26,945		971,874		971,874	4
23		777		777	5
146,640		10,541,450		10,541,450	6
257,665		11,722,681		11,722,681	7
			455,407	455,407	8
19,032		901,101		901,101	9
1,072		28,678		28,678	10
14,500		930,010		930,010	11
5,833		296,223		296,223	12
	87,174			87,174	13
24,360		1,165,985		1,165,985	14
0	0	0	0	0	
3,552,362	5,324,315	158,866,789	11,381,491	175,572,595	
3,552,362	**5,324,315**	**158,866,789**	**11,381,491**	**175,572,595**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Tacoma Power	SF	WSPP-C			
2	Tacoma Power	SF	Tariff 10			
3	TransAlta Energy Marketing	SF	WSPP-C			
4	Turlock Irrigation District	SF	WSPP-C			
5	UBS AG (London Branch)	SF	WSPP-C			
6	IntraCompany Wheeling	LF				
7	IntraCompany Generation	LF				
8	Revenue Adjustment	AD				
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
4,412		102,941		102,941	1
	22,780			22,780	2
213,864		8,984,784		8,984,784	3
19,731		1,145,543		1,145,543	4
133,846		6,677,645		6,677,645	5
		-10,300,136	10,300,136		6
			647,991	647,991	7
-337			-22,043	-22,043	8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
3,552,362	5,324,315	158,866,789	11,381,491	175,572,595	
3,552,362	**5,324,315**	**158,866,789**	**11,381,491**	**175,572,595**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	255,226	219,166
5	(501) Fuel	25,443,765	23,116,610
6	(502) Steam Expenses	1,720,402	1,710,478
7	(503) Steam from Other Sources	16,016	
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	783,473	787,042
10	(506) Miscellaneous Steam Power Expenses	1,794,317	1,724,147
11	(507) Rents	19,628	14,476
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	30,032,827	27,571,919
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	433,468	417,575
16	(511) Maintenance of Structures	504,566	474,041
17	(512) Maintenance of Boiler Plant	5,860,568	3,564,020
18	(513) Maintenance of Electric Plant	649,502	402,371
19	(514) Maintenance of Miscellaneous Steam Plant	702,446	505,402
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	8,150,550	5,363,409
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	38,183,377	32,935,328
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,567,952	1,527,418
45	(536) Water for Power	757,070	761,465
46	(537) Hydraulic Expenses	2,671,493	2,309,921
47	(538) Electric Expenses	4,507,784	4,160,958
48	(539) Miscellaneous Hydraulic Power Generation Expenses	746,756	585,348
49	(540) Rents	664,358	687,125
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	10,915,413	10,032,235
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	317,169	363,580
54	(542) Maintenance of Structures	296,564	598,819
55	(543) Maintenance of Reservoirs, Dams, and Waterways	604,461	532,575
56	(544) Maintenance of Electric Plant	2,318,232	2,003,438
57	(545) Maintenance of Miscellaneous Hydraulic Plant	451,650	431,231
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,988,076	3,929,643
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	14,903,489	13,961,878

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,016,705	872,108
63	(547) Fuel	85,535,646	71,182,560
64	(548) Generation Expenses	1,997,453	1,242,686
65	(549) Miscellaneous Other Power Generation Expenses	350,879	372,431
66	(550) Rents	32,436	3,550,181
67	TOTAL Operation (Enter Total of lines 62 thru 66)	88,933,119	77,219,966
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	62,892	111,465
70	(552) Maintenance of Structures	-847,959	1,074,490
71	(553) Maintenance of Generating and Electric Plant	1,646,847	1,501,232
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	171,398	265,359
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,033,178	2,952,546
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	89,966,297	80,172,512
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	200,083,219	257,077,620
77	(556) System Control and Load Dispatching	638,755	679,530
78	(557) Other Expenses	87,233,654	67,517,684
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	287,955,628	325,274,834
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	431,008,791	452,344,552
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,698,115	1,604,219
84	(561) Load Dispatching	-6,011	1,520,559
85	(561.1) Load Dispatch-Reliability	16,212	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,165,928	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	770,853	
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	274,938	225,658
94	(563) Overhead Lines Expenses	169,000	139,096
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	11,881,367	9,846,677
97	(566) Miscellaneous Transmission Expenses	718,741	670,773
98	(567) Rents	107,794	70,626
99	TOTAL Operation (Enter Total of lines 83 thru 98)	16,796,937	14,077,608
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	418,687	368,665
102	(569) Maintenance of Structures	193,198	154,312
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,115,863	786,451
108	(571) Maintenance of Overhead Lines	962,501	808,075
109	(572) Maintenance of Underground Lines	5,807	883
110	(573) Maintenance of Miscellaneous Transmission Plant	54,287	131,689
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,750,343	2,250,075
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	19,547,280	16,327,683

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	914,176	958,296
135	(581) Load Dispatching		
136	(582) Station Expenses	399,676	352,654
137	(583) Overhead Line Expenses	748,605	1,734,484
138	(584) Underground Line Expenses	1,383,827	1,419,758
139	(585) Street Lighting and Signal System Expenses	173,361	193,835
140	(586) Meter Expenses	882,963	953,987
141	(587) Customer Installations Expenses	916,336	818,573
142	(588) Miscellaneous Expenses	4,385,283	4,100,378
143	(589) Rents	138,027	214,555
144	TOTAL Operation (Enter Total of lines 134 thru 143)	9,942,254	10,746,520
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,487,804	1,140,694
147	(591) Maintenance of Structures	263,589	158,925
148	(592) Maintenance of Station Equipment	920,003	645,406
149	(593) Maintenance of Overhead Lines	7,469,677	6,287,784
150	(594) Maintenance of Underground Lines	1,055,849	879,766
151	(595) Maintenance of Line Transformers	497,848	456,523
152	(596) Maintenance of Street Lighting and Signal Systems	389,891	415,324
153	(597) Maintenance of Meters	164,174	129,670
154	(598) Maintenance of Miscellaneous Distribution Plant	377,969	379,012
155	TOTAL Maintenance (Total of lines 146 thru 154)	12,626,804	10,493,104
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	22,569,058	21,239,624
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	511,548	673,887
160	(902) Meter Reading Expenses	2,415,032	2,641,237
161	(903) Customer Records and Collection Expenses	8,718,628	7,882,859
162	(904) Uncollectible Accounts	1,537,265	1,461,071
163	(905) Miscellaneous Customer Accounts Expenses	182,081	518,206
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	13,364,554	13,177,260

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	11,397,769	10,729,317
169	(909) Informational and Instructional Expenses	59,901	40,594
170	(910) Miscellaneous Customer Service and Informational Expenses	107,036	106,777
171	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	11,564,706	10,876,688
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	11,564,706	10,876,688
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	521,372	412,421
176	(913) Advertising Expenses	265,537	136,922
177	(916) Miscellaneous Sales Expenses	143,953	77,176
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	930,862	626,519
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	17,412,679	17,783,546
182	(921) Office Supplies and Expenses	4,217,501	3,899,968
183	(Less) (922) Administrative Expenses Transferred-Credit	28,056	23,528
184	(923) Outside Services Employed	9,988,121	9,289,933
185	(924) Property Insurance	1,191,391	1,052,011
186	(925) Injuries and Damages	3,769,353	2,703,992
187	(926) Employee Pensions and Benefits	1,106,169	1,102,278
188	(927) Franchise Requirements	6,230	6,350
189	(928) Regulatory Commission Expenses	1,887,178	4,471,706
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	8,678	-19,950
192	(930.2) Miscellaneous General Expenses	2,950,213	2,933,810
193	(931) Rents	1,068,064	2,464,363
194	TOTAL Operation (Enter Total of lines 181 thru 193)	43,577,521	45,664,479
195	Maintenance		
196	(935) Maintenance of General Plant	5,940,101	5,170,392
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	49,517,622	50,834,871
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	548,502,873	565,427,197

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power	SF	WSPP			
2	Arizona Public Service	SF	WSPP			
3	BP Energy Company	SF	WSPP			
4	Benton County PUD No. 1	SF	WSPP			
5	Black Creek Hydro	LU	FERC #1			
6	Black Hills Power	SF	WSPP			
7	Bonneville Power Administration	LF	WNP#3 Agr.			
8	Bonneville Power Administration	SF	WSPP			
9	Bonneville Power Administration	EX	PNCA			
10	Bonneville Power Administration	OS	BPA OATT			
11	Bonneville Power Administration	SF	Tariff #8			
12	Bonneville Power Administration	SF	BPA NITSA			
13	Bonneville Power Administration	LF	FERC #105			
14	Cargill Power Markets, LLC	SF	WSPP			
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
47,400				2,041,250		2,041,250	1
7,600				338,400		338,400	2
114,631				5,966,910		5,966,910	3
4,488				157,149		157,149	4
3,057				122,971		122,971	5
600				29,700		29,700	6
362,075				11,498,661		11,498,661	7
172,978				6,705,447		6,705,447	8
	31,665	32,035			197,822	197,822	9
					52,450	52,450	10
32,762				1,514,279		1,514,279	11
3,555				159,761		159,761	12
	23,139				1,405,241	1,405,241	13
35,101				1,760,291		1,760,291	14
5,323,232	1,101,469	1,074,286	3,423,860	194,159,018	2,500,341	200,083,219	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Chelan County PUD No. 1	LU	Rocky Reach			
2	Chelan County PUD No. 1	SF	WSPP			
3	Cinergy Marketing & Trading	SF	WSPP			
4	City of Burbank	SF	WSPP			
5	City of Klamath Falls	SF	WSPP			
6	City of Spokane	LU	PURPA			
7	Clatskanie Peoples PUD	SF	WSPP			
8	Conoco	SF	WSPP			
9	Constellation Energy Commodities Group	SF	WSPP			
10	Coral Power	SF	WSPP			
11	Douglas County PUD No. 1	LU	Wells			
12	Douglas County PUD No. 1	LU	Wells Settlement			
13	Douglas County PUD No. 1	SF	WSPP			
14	Douglas County PUD No. 1	EX	305			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
176,906				2,031,215		2,031,215	1
12,976				547,399		547,399	2
400				28,600		28,600	3
800				35,200		35,200	4
110				10,995		10,995	5
63,655				2,499,458		2,499,458	6
1,920				139,811		139,811	7
800			2,112	13,200		15,312	8
92,014				4,653,991		4,653,991	9
49,176				1,613,375		1,613,375	10
122,435				1,218,029		1,218,029	11
33,284				546,047		546,047	12
16,668				850,956		850,956	13
	121,669	121,635	1,326,773		1,812	1,328,585	14
5,323,232	1,101,469	1,074,286	3,423,860	194,159,018	2,500,341	200,083,219	

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duke Energy Trading & Marketing	IF	WSPP			
2	El Paso Marketing	IF	WSPP			
3	EPCOR Merchant & Capital US	SF	WSPP			
4	Eugene Water & Electric Board	SF	WSPP			
5	Ford Hydro Limited Partnership	LU	PURPA			
6	Franklin County PUD No. 1	SF	WSPP			
7	Grant County PUD No. 2	LU	Wanapum			
8	Grant County PUD No. 2	LU	Priest Rapids			
9	Grant County PUD No. 2	LU	PR Displacement			
10	Grant County PUD No. 2	SF	WSPP			
11	Grant County PUD No. 2	IF	Grant PUD			
12	Grays Harbor County PUD No. 1	SF	WSPP			
13	Haleywest LLC	IU	PURPA			
14	Hydro Technology Systems	LU	PURPA			
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
438,000				12,811,500		12,811,500	1
54,000				1,714,500		1,714,500	2
5,768				266,664		266,664	3
19,146				819,933		819,933	4
4,058				262,693		262,693	5
1,226				52,037		52,037	6
322,681				2,932,496		2,932,496	7
135,710				1,691,608		1,691,608	8
177,352				5,206,481		5,206,481	9
66,086				3,673,293		3,673,293	10
					207,139	207,139	11
3,007				137,303		137,303	12
14,914				537,277		537,277	13
9,903				305,392		305,392	14
5,323,232	1,101,469	1,074,286	3,423,860	194,159,018	2,500,341	200,083,219	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Idaho Power Company	SF	WSPP			
2	Inland Power & Light Company	RQ	208			
3	Jim White	LU	PURPA			
4	John Day Hydro	LU	PURPA			
5	Mirant Americas Energy Marketing LP	SF	WSPP			
6	Modesto Irrigation District	SF	WSPP			
7	Morgan Stanley Capital Group	IF	WSPP			
8	Morgan Stanley Capital Group	SF	WSPP			
9	NorthWestern Energy LLC	SF	WSPP			
10	Nevada Power	SF	WSPP			
11	Okanogan County PUD No. 1	SF	WSPP			
12	Pacific Northwest Generating Co-op	SF	WSPP			
13	PacifiCorp	SF	WSPP			
14	PPL Montana, LLC	SF	WSPP			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
16,556				706,875		706,875	1
124				6,183		6,183	2
1,300				113,332		113,332	3
1,906				77,534		77,534	4
7,000				313,250		313,250	5
299				11,840		11,840	6
384,000				11,370,750		11,370,750	7
91,203				5,058,275		5,058,275	8
27,920				1,275,205		1,275,205	9
1				32		32	10
36,947				1,578,923		1,578,923	11
11,182				463,274		463,274	12
120,432			125	5,447,526		5,447,651	13
394,069				18,352,039		18,352,039	14
5,323,232	1,101,469	1,074,286	3,423,860	194,159,018	2,500,341	200,083,219	

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	PPM Energy	LU	PPM Energy			
2	PPM Energy	SF	WSPP			
3	Pend Oreille County PUD No. 1	SF	Pend O'			
4	Pend Oreille County PUD No. 1	EX	NWPP			
5	Phillips Ranch	LU	PURPA			
6	Pinnacle West Capital Corp	SF	WSPP			
7	Portland General Electric Company	EX	304			
8	Portland General Electric Company	EX	178			
9	Portland General Electric Company	EX	WSPP			
10	Portland General Electric Company	SF	WSPP			
11	Potlatch Corporation	LU	PURPA			
12	Potlatch Corporation	SF	Potlatch			
13	Powerex Corp	SF	WSPP			
14	Public Service of Colorado	SF	WSPP			
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
78,343				2,904,934		2,904,934	1
89,889				4,373,589		4,373,589	2
113,551				4,802,747		4,802,747	3
	29,332	26,923			97,408	97,408	4
2				2,014		2,014	5
400				16,900		16,900	6
	11,153	10,438					7
	472,560	471,330			-111,397	-111,397	8
	375,124	375,125	1,533,000			1,533,000	9
88,984			275	3,572,702		3,572,977	10
489,963				21,029,212		21,029,212	11
56				16,800		16,800	12
78,446				4,349,548		4,349,548	13
80,627				2,977,110		2,977,110	14
5,323,232	1,101,469	1,074,286	3,423,860	194,159,018	2,500,341	200,083,219	

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Puget Sound Energy	SF	WSPP			
2	Puget Sound Energy	OS	PNCA			
3	Rainbow Energy Marketing Corp	SF	WSPP			
4	Sacramento Municipal Utility District	SF	WSPP			
5	San Diego Gas & Elec	SF	WSPP			
6	Seattle City Light	SF	WSPP			
7	Seattle City Light	EX	WSPP			
8	Sempra Energy Solutions	SF	WSPP			
9	Sempra Energy Trading	SF	WSPP			
10	Sheep Creek Hydro	LU	PURPA			
11	Sierra Pacific Power Company	SF	WSPP			
12	Snohomish County PUD No. 1	SF	WSPP			
13	Sovereign Power	IF	Sovereign			
14	Stimson Lumber	IU	PURPA			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
41,403				2,036,442		2,036,442	1
					1,875	1,875	2
131,293				6,469,020		6,469,020	3
702				19,125		19,125	4
200				12,200		12,200	5
22,675				1,076,840		1,076,840	6
	36,800	36,800	561,200			561,200	7
1,200				68,800		68,800	8
113,184				5,889,634		5,889,634	9
7,371				393,025		393,025	10
8,845				571,440		571,440	11
12,446				433,020		433,020	12
2,284				88,023		88,023	13
21,599				994,965		994,965	14
5,323,232	1,101,469	1,074,286	3,423,860	194,159,018	2,500,341	200,083,219	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Suez Energy Marketing	SF	WSPP			
2	Tacoma Power	SF	WSPP			
3	TransAlta Energy Marketing	SF	WSPP			
4	UBS AG	SF	WSPP			
5	Williams Power Co.	SF	WSPP			
6	IntraCompany Generation Services	OS				
7	Other - Inadvertent Interchange	EX				
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
10,857				386,640		386,640	1
45,542			375	2,116,363		2,116,738	2
78,830				4,125,402		4,125,402	3
103,159				5,710,293		5,710,293	4
1,200				52,920		52,920	5
					647,991	647,991	6
	27						7
							8
							9
							10
							11
							12
							13
							14
5,323,232	1,101,469	1,074,286	3,423,860	194,159,018	2,500,341	200,083,219	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Avista Energy	Idaho Power Company	Chelan Public Utility District	NF
2	Avista Energy	Idaho Power Company	Bonneville Power Administration	NF
3	Avista Energy	NorthWestern Montana	Chelan Public Utility District	NF
4	Avista Energy	Chelan Public Utility District	Idaho Power Company	NF
5	Avista Energy	Chelan Public Utility District	NorthWestern Montana	NF
6	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
7	Bonneville Power Administration	Bonneville Power Administration	Idaho Power Company	NF
8	Consolidated Irrigation District	Bonneville Power Administration	Consolidated Irrigation District	LFP
9	Grant County Public Utility District	Grant County Public Utility Dist	Grant County Public Utility Dist	LFP
10	PPL Montana	NorthWestern Montana	Portland General Electric	NF
11	PPL Montana	NorthWestern Montana	Chelan Public Utility District	NF
12	PPL Montana	NorthWestern Montana	Grant County Public Utility Dist	NF
13	PPL Montana	PacifiCorp	NorthWestern Montana	NF
14	PPL Montana	NorthWestern Montana	Idaho Power Company	NF
15	PPL Montana	NorthWestern Montana	Puget Sound Energy	NF
16	PPL Montana	NorthWestern Montana	Bonneville Power Administration	NF
17	PPL Montana	Portland General Electric	NorthWestern Montana	NF
18	PPL Montana	Grant County Public Utility Dist	NorthWestern Montana	NF
19	PPL Montana	NorthWestern Montana	Idaho Power Company	SFP
20	PPL Montana	NorthWestern Montana	Bonneville Power Administration	SFP
21	Idaho Power Company	Puget Sound Energy	Idaho Power Company	NF
22	Idaho Power Company	Grant County Public Utility Dist	Idaho Power Company	NF
23	Idaho Power Company	PacifiCorp	Idaho Power Company	NF
24	Idaho Power Company	Idaho Power Company	Chelan Public Utility District	NF
25	Idaho Power Company	Idaho Power Company	Bonneville Power Administration	NF
26	Idaho Power Company	Idaho Power Company	NorthWestern Montana	NF
27	Idaho Power Company	Idaho Power Company	Portland General Electric	NF
28	Idaho Power Company	Bonneville Power Administration	Idaho Power Company	NF
29	Idaho Power Company	Idaho Power Company	Grant County Public Utility Dist	NF
30	Idaho Power Company	Tacoma Power	Idaho Power Company	NF
31	Idaho Power Company	Chelan Public Utility District	Idaho Power Company	NF
32	Idaho Power Company	Bonneville Power Administration	Idaho Power Company	SFP
33	Idaho Power Company	Grant County Public Utility Dist	Idaho Power Company	SFP
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
FERC Trf No. 8				333	333	1
FERC Trf No. 8				100	100	2
FERC Trf No. 8				3,550	3,550	3
FERC Trf No. 8				1,205	1,205	4
FERC Trf No. 8				30	30	5
FERC Trf No. 8				1,780,727	1,780,727	6
FERC Trf No. 8				8,774	8,774	7
FERC Trf No. 8	Bell Substation	Consolidated	4	6,555	6,555	8
FERC No.	Larson Substation	Round Lk Coulee City	25	87,540	87,540	9
FERC Trf No. 8				8	8	10
FERC Trf No. 8				646	646	11
FERC Trf No. 8				690	690	12
FERC Trf No. 8				220	220	13
FERC Trf No. 8				1,887	1,887	14
FERC Trf No. 8				702	702	15
FERC Trf No. 8				6,173	6,173	16
FERC Trf No. 8				185	185	17
FERC Trf No. 8				70	70	18
FERC Trf No. 8				290	290	19
FERC Trf No. 8				2,370	2,370	20
FERC Trf No. 8				361	361	21
FERC Trf No. 8				16	16	22
FERC Trf No. 8				730	730	23
FERC Trf No. 8				2,044	2,044	24
FERC Trf No. 8				92,110	92,110	25
FERC Trf No. 8				12	12	26
FERC Trf No. 8				12,170	12,170	27
FERC Trf No. 8				57,259	57,259	28
FERC Trf No. 8				1,200	1,200	29
FERC Trf No. 8				1,130	1,130	30
FERC Trf No. 8				4,234	4,234	31
FERC Trf No. 8				155,925	155,925	32
FERC Trf No. 8				160	160	33
			218	**3,454,585**	**3,454,585**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	1,297		1,297	1
	400		400	2
	14,089		14,089	3
	4,930		4,930	4
	160		160	5
5,098,634			5,098,634	6
	37,336		37,336	7
33,299		54,829	88,128	8
30,140			30,140	9
	32		32	10
	2,558		2,558	11
	2,785		2,785	12
	810		810	13
	7,159		7,159	14
	2,808		2,808	15
	27,245		27,245	16
	681		681	17
	258		258	18
70,000			70,000	19
6,460			6,460	20
	1,343		1,343	21
	65		65	22
	2,904		2,904	23
	7,142		7,142	24
	376,207		376,207	25
	49		49	26
	55,493		55,493	27
	218,700		218,700	28
	3,678		3,678	29
	4,584		4,584	30
	14,042		14,042	31
614,221			614,221	32
432			432	33
9,141,733	**1,356,888**	**106,660**	**10,605,281**	

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Idaho Power Company	Bonneville Power Administration	Bonneville Power Administration	SFP
2	Idaho Power Company	Portland General Electric	Idaho Power Company	SFP
3	Idaho Power Company	Puget Sound Energy	Idaho Power Company	SFP
4	Idaho Power Company	Douglas County Public Utility Dis	Idaho Power Company	SFP
5	Idaho Power Company	Chelan Public Utility District	Idaho Power Company	SFP
6	Idaho Power Company	NorthWestern Montana	Idaho Power Company	SFP
7	NorthWestern Montana	NorthWestern Montana	Idaho Power Company	NF
8	NorthWestern Montana	NorthWestern Montana	Idaho Power Company	SFP
9	NorthWestern Energy	NorthWestern Montana	Bonneville Power Administration	NF
10	NorthWestern Energy	NorthWestern Montana	Puget Sound Energy	NF
11	NorthWestern Energy	NorthWestern Montana	Chelan Public Utility District	NF
12	NorthWestern Energy	NorthWestern Montana	Portland General Electric	NF
13	NorthWestern Energy	Chelan Public Utility District	NorthWestern Montana	NF
14	NorthWestern Energy	NorthWestern Montana	Idaho Power Company	SFP
15	PacifiCorp	NorthWestern Montana	PacifiCorp	NF
16	PacifiCorp	PacifiCorp	NorthWestern Montana	NF
17	PacifiCorp	PacifiCorp	Bonneville Power Administration	NF
18	Powerex	NorthWestern Montana	Bonneville Power Administration	NF
19	Powerex	Bonneville Power Administration	NorthWestern Montana	NF
20	Powerex	NorthWestern Montana	Idaho Power Company	NF
21	Powerex	Idaho Power Company	Bonneville Power Administration	NF
22	Powerex	Bonneville Power Administration	Idaho Power Company	NF
23	Powerex	NorthWestern Montana	Idaho Power Company	SFP
24	Puget Sound Energy	Puget Sound Energy	Idaho Power Company	NF
25	Puget Sound Energy	NorthWestern Montana	Puget Sound Energy	NF
26	Portland General Electric	NorthWestern Montana	Portland General Electric	NF
27	Portland General Electric	Idaho Power Company	Bonneville Power Administration	NF
28	Portland General Electric	NorthWestern Montana	Bonneville Power Administration	NF
29	Portland General Electric	NorthWestern Montana	Bonneville Power Administration	SFP
30	Morgan Stanley Capital Group	PacifiCorp	Idaho Power Company	NF
31	Morgan Stanley Capital Group	Bonneville Power Administration	Idaho Power Company	NF
32	Morgan Stanley Capital Group	Idaho Power Company	Bonneville Power Administration	NF
33	Sierra Pacific Power Company	Bonneville Power Administration	Idaho Power Company	NF
	TOTAL			

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
FERC Trf No. 8				150	150	1
FERC Trf No. 8				1,860	1,860	2
FERC Trf No. 8				2,089	2,089	3
FERC Trf No. 8				176	176	4
FERC Trf No. 8				42	42	5
FERC Trf No. 8				200	200	6
FERC Trf No. 8				174	174	7
FERC Trf No. 8				3,496	3,496	8
FERC Trf No. 8				85	85	9
FERC Trf No. 8				196	196	10
FERC Trf No. 8				287	287	11
FERC Trf No. 8				65	65	12
FERC Trf No. 8				20	20	13
FERC Trf No. 8				15	15	14
FERC Trf No. 8				2,119	2,119	15
FERC Trf No. 8				518	518	16
FERC Trf No. 8				611	611	17
FERC Trf No. 8				11,780	11,780	18
FERC Trf No. 8				132	132	19
FERC Trf No. 8				295	295	20
FERC Trf No. 8				3,976	3,976	21
FERC Trf No. 8				3,666	3,666	22
FERC Trf No. 8				288	288	23
FERC Trf No. 8				40	40	24
FERC Trf No. 8				399	399	25
FERC Trf No. 8				2,188	2,188	26
FERC Trf No. 8				69	69	27
FERC Trf No. 8				737	737	28
FERC Trf No. 8				72,782	72,782	29
FERC Trf No. 8				39	39	30
FERC Trf No. 8				136	136	31
FERC Trf No. 8				72	72	32
FERC Trf No. 8				151,337	151,337	33
			218	**3,454,585**	**3,454,585**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
622			622	1
5,314			5,314	2
8,282			8,282	3
476			476	4
113			113	5
540			540	6
	3,090		3,090	7
30,948			30,948	8
	340		340	9
	820		820	10
	1,083		1,083	11
	260		260	12
	80		80	13
29,400			29,400	14
	6,699		6,699	15
	2,804		2,804	16
	2,444		2,444	17
	53,719		53,719	18
	776		776	19
	1,334		1,334	20
	17,278		17,278	21
	19,198		19,198	22
1,163			1,163	23
	120		120	24
	1,559		1,559	25
	9,077		9,077	26
	304		304	27
	2,949		2,949	28
459,983			459,983	29
	156		156	30
	864		864	31
	592		592	32
	376,462		376,462	33
9,141,733	**1,356,888**	**106,660**	**10,605,281**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Sierra Pacific Power Company	Bonneville Power Administration	Bonneville Power Administration	NF
2	Sierra Pacific Power Company	Chelan Public Utility District	Idaho Power Company	NF
3	Sierra Pacific Power Company	Bonneville Power Administration	NorthWestern Montana	NF
4	Sierra Pacific Power Company	Chelan Public Utility District	NorthWestern Montana	NF
5	Sierra Pacific Power Company	Grant County Public Utility Dist	NorthWestern Montana	NF
6	Sierra Pacific Power Company	NorthWestern Montana	Bonneville Power Administration	NF
7	Sierra Pacific Power Company	Puget Sound Energy	Idaho Power Company	NF
8	Sierra Pacific Power Company	Bonneville Power Administration	Idaho Power Company	SFP
9	Sierra Pacific Power Company	Grant County Public Utility Dist	Idaho Power Company	SFP
10	Cargill Power Markets	Bonneville Power Administration	Idaho Power Company	NF
11	Sempra Energy Trading Corp.	Bonneville Power Administration	Idaho Power Company	NF
12	Sempra Energy Trading Corp.	Bonneville Power Administration	Idaho Power Company	SFP
13	Seattle City Light	Avista Corporation	Bonneville Power Administration	SFP
14	Tacoma Power	Avista Corporation	Bonneville Power Administration	SFP
15	Vaagen Bros Lumber	Vaagen Bros Lumber	Idaho Power Company	LFP
16	Pacificorp	Pacificorp	Pacificorp	LFP
17	Seattle City Light	Seattle City Light	Bonneville Power Administration	LFP
18	Tacoma Power	Tacoma Power	Bonneville Power Administration	LFP
19	Spokane Indian Tribes	Bonneville Power Administration	Spokane Indian Tribes	LFP
20	USBR	Bonneville Power Administration	East Greenacres	LFP
21	City of Spokane	City of Spokane	Puget Sound Energy	LFP
22	NorthWestern Energy	Avista Corporation	NorthWestern Energy	LFP
23	NorthWestern Energy	Avista Corporation	NorthWestern Energy	LFP
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
FERC Trf No. 8				150	150	1
FERC Trf No. 8				7,052	7,052	2
FERC Trf No. 8				1,658	1,658	3
FERC Trf No. 8				65	65	4
FERC Trf No. 8				330	330	5
FERC Trf No. 8				2,102	2,102	6
FERC Trf No. 8				214	214	7
FERC Trf No. 8				236,479	236,479	8
FERC Trf No. 8				400	400	9
FERC Trf No. 8				1,290	1,290	10
FERC Trf No. 8				550	550	11
FERC Trf No. 8				608	608	12
FERC Trf No. 8				9,840	9,840	13
FERC Trf No. 8				12,240	12,240	14
No 228	Colville Substation	Lolo-Oxbow 230 kv	4	17,282	17,282	15
No 182	Lolo-Oxbow 230 kv	Dry Gulch	20	56,456	56,456	16
FERC Trf No. 8	Main Canal/Summer Fs	Bell Substation	61	221,658	221,658	17
FERC Trf No. 8	Main Canal/Summer Fs	Bell Substation	61	221,658	221,658	18
FERC Trf No. 8	Sunset	Westside	2	2,826	2,826	19
FERC No. 80.2	Bell Substation	East Greenacres	3	3,299	3,299	20
No 155	Sunset-Westside 115k	Westside	23	141,325	141,325	21
FERC Trf No. 8	Cabinet Gorge	Hot Springs	10	18,531	18,531	22
FERC Trf No. 8	Chelan PUD	Hot Springs	5	9,127	9,127	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
			218	**3,454,585**	**3,454,585**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	472		472	1
	23,740		23,740	2
	5,729		5,729	3
	204		204	4
	1,038		1,038	5
	7,446		7,446	6
	634		634	7
754,495			754,495	8
1,165			1,165	9
	8,120		8,120	10
	2,200		2,200	11
2,455			2,455	12
22,580			22,580	13
28,389			28,389	14
67,574	18,542	19,743	105,859	15
279,868			279,868	16
576,450			576,450	17
576,450			576,450	18
33,539			33,539	19
29,235			29,235	20
127,506		32,088	159,594	21
168,840			168,840	22
83,160			83,160	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
9,141,733	**1,356,888**	**106,660**	**10,605,281**	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Bonneville Power Admin	LFP			1,172,808			1,172,808
2	Bonneville Power Admin	LFP			6,812,746			6,812,746
3	Bonneville Power Admin	LFP			791,646			791,646
4	Bonneville Power Admin	FNS			816,660		486,519	1,303,179
5	Bonneville Power Admin	OS					309,097	309,097
6	Bonneville Power Admin	SFP			140,833			140,833
7	Bonneville Power Admin	NF	6,148	6,148		32,955	12,215	45,170
8	Grant PUD	OLF			461,160			461,160
9	Grant PUD	OS					8,440	8,440
10	Idaho Power	NF	1	1		3		3
11	Kootenai Electric Coop	LFP			32,112			32,112
12	NorthWestern Energy	NF	9,835	9,835		45,822		45,822
13	Northwestern Energy	SFP			5,382			5,382
14	Pacificorp	NF	1	1		6		6
15	Portland General Elec	LFP			642,588			642,588
16	Portland General Elec	SFP			428			428
	TOTAL		51,792	51,792	10,876,363	178,519	826,486	11,881,368

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Portland General Elec	NF	1,478	1,478		1,484	640	2,124
2	Puget Sound Energy	NF	3,057	3,057		8,767	9,575	18,342
3	Seattle City Light	NF	1,650	1,650		6,600		6,600
4	Snohomish PUD	NF	28,795	28,795		80,448		80,448
5	Tacoma Power	NF	827	827		2,434		2,434
6	TOTAL		51,792	51,792	10,876,363	178,519	826,486	11,881,368
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		51,792	51,792	10,876,363	178,519	826,486	11,881,368

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	398,900
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	135,991
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	1,344,618
6	Community Relations	353,547
7	Education and Informational	17,221
8	Other Miscellaneous General Expenses	244,922
9	Directors fees and expenses	441,358
10	Consulting Fees	13,656
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
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45		
46	TOTAL	2,950,213

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,751,126		1,751,126
2	Steam Production Plant	11,388,514				11,388,514
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	6,208,520				6,208,520
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	10,625,177			2,450,031	13,075,208
7	Transmission Plant	9,049,748				9,049,748
8	Distribution Plant	17,457,435				17,457,435
9	Regional Transmission and Market Operation					
10	General Plant	3,166,338				3,166,338
11	Common Plant-Electric	3,582,059		1,711,804		5,293,863
12	TOTAL	61,477,791		3,462,930	2,450,031	67,390,752

B. Basis for Amortization Charges

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PLANT						
13	Colstrip No. 3						
14	311	50,432	35.62	-6.30	2.93		12.57
15	312	74,021	35.96	-6.80	3.12		13.43
16	314	17,568	34.03	-6.40	3.10		16.38
17	315	8,380	35.37	-6.40	2.76		14.25
18	316	8,698	34.15	-5.50	2.73		13.20
19	Subtotal	159,099					
20							
21	Colstrip No. 4						
22	311	49,561	33.73	-6.30	2.95		13.82
23	312	45,842	34.03	-6.90	3.11		15.31
24	314	14,498	31.79	-6.40	3.11		17.65
25	315	5,720	34.54	-7.00	2.80		16.38
26	316	4,072	32.63	-5.50	2.81		15.08
27	Subtotal	119,693					
28							
29	Kettle Falls						
30	310	148	35.00		3.01		
31	311	24,538	33.01	-3.80	3.09		12.74
32	312	39,891	33.50	-4.10	3.26		15.38
33	314	13,134	33.81	-3.70	3.25		13.63
34	315	10,262	34.31	-4.20	2.96		13.66
35	316	2,397	33.08	-3.10	2.99		15.68
36	Subtotal	90,370					
37							
38	HYDRO PLANT						
39	Cabinet Gorge						
40	330	7,482	100.00			SQ	93.58
41	331	9,886	75.00	1.10	0.08	S2	44.53
42	332	21,030	100.00	-5.80	0.05	R3	75.18
43	333	32,007	60.00	0.50	0.11	S3	52.44
44	334	5,180	45.00	56.60	0.37	R3	20.78
45	335	2,405	45.00	-1.20	0.39	R2	
46	336	1,099	75.00		0.10	R3	31.70
47	Subtotal	79,089					
48							
49	Noxon Rapids						
50	330	29,974	100.00			SQ	95.39

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	331	11,496	75.00	5.70	0.08	S2	57.99
13	332	31,674	100.00	64.10	0.05	R3	80.73
14	333	32,347	60.00	-1.30	0.11	S3	55.92
15	334	11,664	45.00	-16.20	0.37	R3	42.68
16	335	2,629	45.00	-5.50	0.39	R2	17.08
17	336	225	65.00		0.10	R3	47.67
18	Subtotal	120,009					
19							
20	Post Falls						
21	330	2,732	100.00			SQ	82.39
22	331	613	65.00	-8.90	0.08	S2	
23	332	6,027	90.00	0.70	0.05	R3	86.56
24	333	2,226	60.00		0.11	S3	
25	334	849	40.00	-11.60	0.37	R3	
26	335	214	55.00	5.50	0.39	R2	48.41
27	Subtotal	12,661					
28							
29	Long Lake						
30	330	418	100.00			SQ	70.57
31	331	1,585	75.00	-110.50	0.08	S2	
32	332	16,638	95.00	6.20	0.05	R3	35.47
33	333	8,808	60.00	-28.80	0.11	S3	21.97
34	334	2,750	45.00	122.10	0.37	R3	10.29
35	335	388	45.00	27.80	0.39	R2	23.49
36	Subtotal	30,587					
37							
38	Little Falls						
39	330	4,217	100.00			SQ	81.17
40	331	903	75.00	13.20	0.08	S2	
41	332	5,007	95.00	-0.50	0.05	R3	57.86
42	333	3,964	60.00	-4.20	0.11	S3	4.54
43	334	1,662	40.00	18.00	0.37	R3	10.75
44	335	137	55.00	-1.70	0.39	R2	21.73
45	Subtotal	15,890					
46							
47	Upper Falls						
48	330	64	100.00		0.01	SQ	60.18
49	331	492	75.00	-1.70	0.08	S2	
50	332	4,790	95.00	14.70	0.05	R3	77.30

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	333	1,090	60.00	-201.60	0.11	S3	13.79
13	334	776	45.00	-1.00	0.37	R3	27.96
14	335	107	35.00		0.39	R2	29.78
15	Subtotal	7,319					
16							
17	Nine Mile						
18	330	11	100.00			SQ	56.00
19	331	3,927	75.00	-12.00	0.08	S2	59.51
20	332	11,841	95.00	-12.90	0.05	R3	74.85
21	333	9,465	60.00	-18.00	0.11	S3	58.56
22	334	2,658	45.00	24.60	0.37	R3	34.65
23	335	282	55.00	-0.70	0.39	R2	42.53
24	336	625	65.00		0.10	R3	63.24
25	Subtotal	28,809					
26							
27	Monroe Street						
28	331	8,189	65.00	-31.20	0.08	R3	65.75
29	332	8,045	75.00	-34.90	0.05	S2	75.78
30	333	11,018	60.00	-32.70	0.11	S3	61.72
31	334	1,649	45.00	-31.30	0.37	R3	46.03
32	335	24	45.00	-35.70	0.39	R2	46.10
33	336	50	65.00	-13.20	0.10	R3	65.91
34	Subtotal	28,975					
35							
36	OTHER PRODUCTION						
37	Northeast Turbine						
38	341	257	29.33		2.36		0.46
39	342	589	29.98		2.08		10.52
40	343	9,090	29.78		2.21		8.61
41	344	2,595	29.93		2.18		0.19
42	345	336	16.60		7.34		4.65
43	346	241	29.35		2.61		0.70
44	Subtotal	13,108					
45							
46	Rathdrum						
47	341	1,610			3.95		
48	342	850			3.37		
49	343	3,658			3.61		
50	344	24,588			3.37		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	345	1,042			3.56		
13	Subtotal	31,748					
14							
15	Kettle Falls CT						
16	342	89			4.17		
17	343	9,071			4.18		
18	344	4			2.18		
19	345	5			4.20		
20	Subtotal	9,169					
21							
22	Boulder Park						
23	341	725			5.00		
24	342	116			5.00		
25	343	47			5.00		
26	344	30,082			4.14		
27	345	262			5.00		
28	346	4			5.00		
29	Subtotal	31,236					
30							
31	Coyote Springs 2						
32	341	9,470			4.17		
33	342	16,153			4.17		
34	344	97,756			4.14		
35	345	10,540			4.20		
36	346	846			4.17		
37	Subtotal	134,765					
38							
39	TRANSMISSION PLANT						
40	350	9,932			1.32		
41	352	11,974	50.00	-5.00	2.09	R4	37.75
42	353	143,764	50.00	-25.00	2.63	R4	33.66
43	354	17,069	75.00	-5.00	1.40	R4	50.48
44	355	94,050	45.00	-33.00	3.03	R3	26.57
45	356	70,442	55.00		1.80	R2	36.50
46	357	561	60.00	-2.00	1.66	R4	32.12
47	358	1,318	60.00		1.52	R4	32.80
48	359	1,827	75.00		1.34	R5	54.67
49	Subtotal	350,937					
50							

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	DISTRIBUTION PLANT						
13	361	10,268	50.00	-10.00	2.13	R3	30.76
14	362	73,759	40.00		2.47	R1.5	27.47
15	364	165,034	45.00	5.00	1.87	R1	31.26
16	365	110,224	50.00	20.00	1.30	R2	34.91
17	366	56,076	60.00	-10.00	1.88	R4	49.29
18	367	89,090	40.00	-17.00	2.27	L1	34.77
19	368	128,124	40.00	-10.00	2.65	R2	23.52
20	369	92,321	48.00	-10.00	2.13	R3	30.13
21	370	24,207	35.00	-10.00	3.28	R3	23.63
22	373	11,852	25.00	-10.00	2.21	R2	4.50
23	373.4 Hi Press Sodium	10,684	20.00	-10.00	6.05	R2	12.34
24	Subtotal	771,639					
25							
26	GENERAL PLANT						
27	390.10 Struc & Improve	1,973	50.00	-5.00	2.01	L0.5	18.60
28	391.1 Comp Hardware	145	6.00		20.27	S1.0	1.17
29	393	100	40.00	2.00	2.41	R3	14.99
30	394	2,766	20.00	10.00	4.49	L3	9.64
31	395	2,997	28.00		3.34	L1	10.19
32	397	23,952	12.00		9.82	L2	4.42
33	398	2	25.00		3.72	R2	
34	Subtotal	31,935					
35							
36	MISC POWER						
37	392	1,013			4.93		
38	396	2,078			7.43		
39	Subtotal	3,091					
40							
41	TOTAL COMPANY	2,070,129					
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission				
2	Charges include annual fee and license fees				
3	for the Spokane River Project, the Cabinet				
4	Gorge Project and the Noxon Rapids Project.				
5	Fees assessed were a net credit for 2006 due				
6	to credits from Other Federal Agencies				
7	assessed by the FERC	-294,628	74,047	-220,581	
8					
9	Washington Utilities and Transportation				
10	Commission: includes annual fee and various				
11	other electric dockets	624,517	366,355	990,872	
12					
13	Includes annual fee and various other natural				
14	gas dockets	349,147	171,097	520,244	
15					
16	Idaho Public Utilities Commission				
17	Includes annual fee and various other electric				
18	dockets	465,237	135,612	600,849	
19					
20	Includes annual fee and various other natural				
21	gas dockets	184,558	54,354	238,912	
22					
23	Public Utility Commission of Oregon				
24	Includes annual fees and various other natural				
25	gas dockets	392,282	174,713	566,995	
26					
27	Not directly assigned electric		515,809	515,809	
28	Not directly assigned natural gas		185,570	185,570	
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,721,113	1,677,557	3,398,670	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
							1
							2
							3
							4
							5
							6
Electric	928	-220,581					7
							8
							9
							10
Electric	928	990,872					11
							12
							13
Gas	928	520,244					14
							15
							16
							17
Electric	928	600,849					18
							19
							20
Gas	928	238,912					21
							22
							23
							24
Gas	928	566,995					25
							26
Electric	928	515,809					27
Gas	928	185,570					28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		3,398,670					46

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	8,032,540		
4	Transmission	1,996,647		
5	Regional Market			
6	Distribution	5,300,368		
7	Customer Accounts	5,329,149		
8	Customer Service and Informational	300,182		
9	Sales	428,000		
10	Administrative and General	11,299,946		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	32,686,832		
12	Maintenance			
13	Production	2,494,282		
14	Transmission	672,562		
15	Regional Market			
16	Distribution	4,558,361		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	7,725,205		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	10,526,822		
21	Transmission (Enter Total of lines 4 and 14)	2,669,209		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	9,858,729		
24	Customer Accounts (Transcribe from line 7)	5,329,149		
25	Customer Service and Informational (Transcribe from line 8)	300,182		
26	Sales (Transcribe from line 9)	428,000		
27	Administrative and General (Enter Total of lines 10 and 17)	11,299,946		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	40,412,037	9,704,529	50,116,566
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	619,584		
34	Storage, LNG Terminaling and Processing	21,389		
35	Transmission			
36	Distribution	3,622,963		
37	Customer Accounts	2,118,112		
38	Customer Service and Informational	107,851		
39	Sales	229,011		
40	Administrative and General	3,976,260		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	10,695,170		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission	405,430		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	2,270,624		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	2,676,054		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	619,584		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	21,389		
56	Transmission (Lines 35 and 47)	405,430		
57	Distribution (Lines 36 and 48)	5,893,587		
58	Customer Accounts (Line 37)	2,118,112		
59	Customer Service and Informational (Line 38)	107,851		
60	Sales (Line 39)	229,011		
61	Administrative and General (Lines 40 and 49)	3,976,260		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	13,371,224	3,191,920	16,563,144
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	53,783,261	12,896,449	66,679,710
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	20,789,909	7,307,960	28,097,869
69	Gas Plant	5,810,892	2,042,614	7,853,506
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	26,600,801	9,350,574	35,951,375
72	Plant Removal (By Utility Departments)			
73	Electric Plant	977,111	231,323	1,208,434
74	Gas Plant	80,663	19,097	99,760
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,057,774	250,420	1,308,194
77	Other Accounts (Specify, provide details in footnote):			
78	Stores Expense (163)	1,455,434	-1,455,434	
79	Regulatory assets (182)	322,343		322,343
80	Preliminary Survey and Investigation (183)	-48,931		-48,931
81	Small tools expense (184)	1,761,334	-1,761,334	
82	Miscellaneous Deferred Debits (186)	21,374,771		21,374,771
83	Non-operating expenses (417)	782,046		782,046
84	Expenditures of Certain Civic, Political and Related Activiti	224,544		224,544
85	Employee Incentive Plan (232380)	6,113,207	-6,113,207	
86	DSM Tariff Rider and Payroll Equalization (242600, 242700)	14,069,403	-13,167,465	901,938
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	46,054,151	-22,497,440	23,556,711
96	TOTAL SALARIES AND WAGES	127,495,987	3	127,495,990

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

1 & 2. Common Plant in service and accumulated provision for depreciation

Acct. No.	Description	
303	Intangible	14,542,838
389	Land and Land Rights	3,063,259
390	Structures and Improvements	33,906,705
391	Office Furniture and Equipment	20,749,481
392	Transportation Equipment	2,003,825
393	Stores Equipment	952,913
394	Tools, Shop & Garage Equipment	1,067,942
395	Laboratory Equipment	867,917
396	Power Operated Equipment	1,384,046
397	Communications Equipment	13,593,674
398	Miscellaneous Equipment	650,006
399	Asset Retirement Cost	351,680

	Total Common Plant	93,134,286
	Const. Work in Progress	6,620,552

	Total Utility Plant	99,754,838
	Acc. Prov. for Dep. & Amort.	23,348,352

	Net Utility Plant	76,406,486
		----------

3. Common Expenses allocated to Electric and Gas departments:

Acct. No.	Description	Total	Electric	Gas	
901	Cust acct/collect supervision	961,068	511,548	449,520	#of cust @ yr end
902	Meter reading expenses	3,404,580	2,120,407	1,284,173	#of cust @ yr end
903	Cust rec & collectn expenses	10,567,606	5,786,745	4,780,861	#of cust @ yr end
903.90-99	A/R misc fees	3,224,430	2,665,314	559,116	net direct plant
904	Uncollectible accounts	2,888,130	1,537,265	1,350,865	#of cust @ yr end
905	Misc cust acct expenses	342,083	182,081	160,002	#of cust @ yr end
907	Cust svce & Info exp supervision	0	0	0	#of cust @ yr end
908	Cust assistance expenses	786,473	489,765	296,708	#of cust @ yr end
909	Info & instruct advert expenses	8,039	4,569	3,470	#of cust @ yr end
910	Misc cust serv & info expenses	171,860	107,036	64,824	#of cust @ yr end
911	Sales expense -supervision	0	0	0	#of cust @ yr end
912	Demo and selling expenses	837,230	521,372	315,858	#of cust @ yr end
913	Advertising expenses	426,353	265,537	160,816	#of cust @ yr end

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

916	Misc sales expenses	231,135	143,953	87,182	#of cust @ yr end
920	Admin & gen salaries	22,169,978	16,353,914	5,816,064	four factor
921	Office supplies & expenses	5,462,275	4,018,255	1,444,020	four factor
922	Admin expenses tranf-credit	0	0	0	four factor
923	Outside services employed	13,388,769	9,846,945	3,541,824	four factor
924	Property insurance	1,301,293	956,984	344,309	four factor
925	Injuries and damages	4,828,914	3,629,828	1,199,086	four factor
926	Employee pensions&benefits	33,816,948	24,949,382	8,867,566	four factor
927	Franchise requirement	0	0	0	four factor
928	Regulatory commission expenses	701,390	515,809	185,581	four factor
929	Duplicate charges-credit	0	0	0	four factor
930.1	General advertising expenses	10,822	8,679	2,143	four factor
930.2	Misc general expenses	3,873,995	2,886,435	987,560	four factor
931	Rents	1,469,326	1,068,064	401,262	four factor
935	Maint of general plant	5,841,105	4,345,465	1,495,640	four factor
403	Depreciation	4,771,139	3,582,059	1,189,080	four factor
404	Amort of LTD term plant	2,327,687	1,711,804	615,883	four factor

Note 1: The 4 factor allocator is made up of 25% each -customer counts, direct labor, direct O&M & Net direct plant

4. Letters of approval received from staffs of State Regulatory Commissions in 1993

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year: Usage - Related Billing Determinant: Number of Units (b)	Unit of Measure (c)	Dollars (d)	Amount Sold for the Year: Usage - Related Billing Determinant: Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	577	MW	117,189			
2	Reactive Supply and Voltage	577	MW	50,091			
3	Regulation and Frequency Response	305,195	MWh	100,315	71,762	MW	641,554
4	Energy Imbalance				720	MW	1,848,126
5	Operating Reserve - Spinning				32,995	MWh	437,714
6	Operating Reserve - Supplement	678	MWh	2,887	134,568	MWh	1,103,916
7	Other	1,532,736	MW	13,702,658	1,532,736	MW	13,702,658
8	Total (Lines 1 thru 7)	1,839,763		13,973,140	1,772,781		17,733,968

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Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,687	16	1800	1,475	238	146	316		226
2	February	1,932	17	900	1,656	312	146	316		36
3	March	1,667	8	1900	1,427	263	146	316		22
4	Total for Quarter 1	5,286			4,558	813	438	948		284
5	April	1,464	19	800	1,234	242	146	322		129
6	May	1,645	18	1700	1,387	265	147	322		382
7	June	1,799	27	1600	1,531	280	149	322	457	29
8	Total for Quarter 2	4,908			4,152	787	442	966	457	540
9	July	1,912	24	1600	1,590	266	271	49	346	105
10	August	1,740	7	1700	1,445	242	270	49	257	89
11	September	1,615	6	1700	1,339	239	270	30	150	50
12	Total for Quarter 3	5,267			4,374	747	811	128	753	244
13	October	1,683	31	800	1,369	281	269	39	122	4
14	November	1,956	29	1800	1,585	345	268	31		82
15	December	1,810	18	1900	1,471	308	268	36	50	
16	Total for Quarter 4	5,449			4,425	934	805	106	172	86
17	Total Year to Date/Year	20,910			17,509	3,281	2,496	2,148	1,382	1,154

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Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,787,002
3	Steam	1,932,611			
4	Nuclear		23	Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional	4,127,672			
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,552,362
7	Other	1,501,078			
8	Less Energy for Pumping		25	Energy Furnished Without Charge	
9	Net Generation (Enter Total of lines 3 through 8)	7,561,361	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	12,688
10	Purchases	5,323,232	27	Total Energy Losses	559,724
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	12,911,776
12	Received	1,101,469			
13	Delivered	1,074,286			
14	Net Exchanges (Line 12 minus line 13)	27,183			
15	Transmission For Other (Wheeling)				
16	Received	3,454,585			
17	Delivered	3,454,585			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	12,911,776			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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MONTHLY PEAKS AND OUTPUT

(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
(2) Report on line 2 by month the system's output in Megawatt hours for each month.
(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
29	January	1,061,457	201,639	1,475	16	1800
30	February	1,048,377	253,049	1,656	17	900
31	March	1,217,058	405,956	1,427	8	1900
32	April	1,105,703	409,822	1,234	19	800
33	May	1,264,757	550,892	1,387	18	1700
34	June	1,212,576	503,147	1,531	27	1600
35	July	1,178,059	359,034	1,642	24	1600
36	August	915,009	136,728	1,490	7	1700
37	September	809,214	117,186	1,378	6	1700
38	October	855,134	108,333	1,424	31	800
39	November	1,097,328	281,695	1,646	29	1800
40	December	1,147,104	224,881	1,528	18	1900
41	TOTAL	12,911,776	3,552,362			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Coyote Springs 2 (b)			Plant Name: Spokane N.E. (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Not Applicable			Not Applicable		
3	Year Originally Constructed	2003			1978		
4	Year Last Unit was Installed	2003			1978		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	287.00			61.80		
6	Net Peak Demand on Plant - MW (60 minutes)	304			54		
7	Plant Hours Connected to Load	5647			43		
8	Net Continuous Plant Capability (Megawatts)	279			67		
9	When Not Limited by Condenser Water	279			0		
10	When Limited by Condenser Water	244			0		
11	Average Number of Employees	22			1		
12	Net Generation, Exclusive of Plant Use - KWh	1458982000			1863000		
13	Cost of Plant: Land and Land Rights	0			129664		
14	Structures and Improvements	11294927			256733		
15	Equipment Costs	148162389			13034242		
16	Asset Retirement Costs	0			0		
17	Total Cost	159457316			13420639		
18	Cost per KW of Installed Capacity (line 17/5) Including	555.6004			217.1624		
19	Production Expenses: Oper, Supv, & Engr	776586			25507		
20	Fuel	82419671			162814		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1737816			19977		
26	Misc Steam (or Nuclear) Power Expenses	19223			11314		
27	Rents	66259			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	8459			22314		
30	Maintenance of Structures	0			-869041		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	1232448			149599		
33	Maintenance of Misc Steam (or Nuclear) Plant	-3648			16572		
34	Total Production Expenses	86256814			-460944		
35	Expenses per Net KWh	0.0591			-0.2474		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned	10049208	0	0	24120	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1020000	0	0	1020000	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	8.202	0.000	0.000	6.750	0.000	0.000
41	Average Cost of Fuel per Unit Burned	8.202	0.000	0.000	6.750	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	8.041	0.000	0.000	6.618	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.057	0.000	0.000	0.087	0.000	0.000
44	Average BTU per KWh Net Generation	7026.000	0.000	0.000	13206.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Kettle Falls* (d)			Plant Name: *Colstrip* (e)			Plant Name: *Rathdrum* (f)			Line No.
Steam			Steam			Gas Turbine			1
Conventional			Conventional			Not Applicable			2
1983			1984			1995			3
1983			1985			1995			4
50.70			233.40			166.50			5
53			222			143			6
7777			8738			494			7
53			222			176			8
53			222			0			9
50			222			0			10
30			210			2			11
353813000			1578798000			21789000			12
941300			1296910			621682			13
24524528			99987413			3186951			14
65886972			184739181			55800831			15
1114206			0			0			16
92467006			286023504			59609464			17
1823.8068			1225.4649			358.0148			18
139983			115243			17689			19
10489971			14953795			1655935			20
0			0			0			21
514671			1205731			0			22
0			16016			0			23
0			0			0			24
772066			11407			120122			25
338784			1357913			168172			26
0			19628			0			27
0			0			0			28
79088			354380			2903			29
50096			454469			17482			30
1428261			4432308			0			31
204600			444902			57466			32
168202			534244			109256			33
14185722			23900036			2149025			34
0.0401			0.0151			0.0986			35
Wood	Gas		Coal	Oil		Gas			36
Tons	Mcf		Tons	BBL		MCF			37
517242	6846	0	1018938	4019	0	274097	0	0	38
8500000	1020000	0	16902000	140000	0	1020000	0	0	39
20.188	6.998	0.000	14.422	64.310	0.000	6.041	0.000	0.000	40
20.188	6.998	0.000	14.422	64.310	0.000	6.041	0.000	0.000	41
2.380	6.861	0.000	0.850	10.860	0.000	5.923	0.000	0.000	42
0.030	0.082	0.000	0.009	0.000	0.000	0.076	0.000	0.000	43
12468.000	12468.000	0.000	10916.000	10916.000	0.000	12831.000	0.000	0.000	44

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Boulder Park* (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Comb					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional					
3	Year Originally Constructed	2002					
4	Year Last Unit was Installed	2002					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	24.60			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	25			0		
7	Plant Hours Connected to Load	968			0		
8	Net Continuous Plant Capability (Megawatts)	25			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	2			0		
12	Net Generation, Exclusive of Plant Use - KWh	17262000			0		
13	Cost of Plant: Land and Land Rights	144733			0		
14	Structures and Improvements	724602			0		
15	Equipment Costs	30535371			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	31404706			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	1276.6141			0.0000		
19	Production Expenses: Oper, Supv, & Engr	21596			0		
20	Fuel	1192385			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	69617			0		
26	Misc Steam (or Nuclear) Power Expenses	9742			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	11138			0		
30	Maintenance of Structures	441			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	179591			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	46498			0		
34	Total Production Expenses	1531008			0		
35	Expenses per Net KWh	0.0887			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF					
38	Quantity (Units) of Fuel Burned	165682	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1020000	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	7.197	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	7.197	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	7.056	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.069	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	9790.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

(d)			(e)			(f)			Line No.
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2545 Plant Name: Monroe Street (b)	FERC Licensed Project No. 2545 Plant Name: Upper Falls (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Run-of-River
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1890	1922
4	Year Last Unit was Installed	1992	1922
5	Total installed cap (Gen name plate Rating in MW)	14.80	10.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	16	11
7	Plant Hours Connect to Load	8,667	8,503
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	16	11
10	(b) Under the Most Adverse Oper Conditions	13	9
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - Kwh	106,272,000	68,785,000
13	Cost of Plant		
14	Land and Land Rights	0	1,081,854
15	Structures and Improvements	8,391,897	491,800
16	Reservoirs, Dams, and Waterways	8,045,079	7,124,352
17	Equipment Costs	12,704,055	1,972,999
18	Roads, Railroads, and Bridges	50,448	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	29,191,479	10,671,005
21	Cost per KW of Installed Capacity (line 20 / 5)	1,972.3972	1,067.1005
22	Production Expenses		
23	Operation Supervision and Engineering	50,307	49,925
24	Water for Power	0	0
25	Hydraulic Expenses	15,229	6,525
26	Electric Expenses	405,695	388,145
27	Misc Hydraulic Power Generation Expenses	32,600	56,540
28	Rents	0	0
29	Maintenance Supervision and Engineering	668	1,280
30	Maintenance of Structures	7,932	12,339
31	Maintenance of Reservoirs, Dams, and Waterways	46,626	38,955
32	Maintenance of Electric Plant	37,350	56,582
33	Maintenance of Misc Hydraulic Plant	3,340	1,501
34	Total Production Expenses (total 23 thru 33)	599,747	611,792
35	Expenses per net KWh	0.0056	0.0089

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2058 Plant Name: Cabinet Gorge (d)	FERC Licensed Project No. 2058 Plant Name: Noxon Rapids (e)	FERC Licensed Project No. 2545 Plant Name: Long Lake (f)	Line No.
Storage	Storage	Storage	1
Outdoor	Outdoor	Conventional	2
1952	1959	1915	3
1953	1977	1924	4
265.20	473.40	70.00	5
261	542	90	6
8,760	7,171	7,495	7
			8
261	542	90	9
179	359	87	10
12	13	5	11
1,145,802,000	1,823,945,000	553,252,000	12
			13
10,016,640	35,377,056	1,597,959	14
9,949,715	11,985,734	1,638,486	15
21,568,895	31,681,238	16,638,010	16
39,693,938	49,011,357	12,032,490	17
1,098,564	225,369	0	18
0	0	0	19
82,327,752	128,280,754	31,906,945	20
310.4365	270.9775	455.8135	21
			22
118,565	93,170	32,500	23
0	0	0	24
210	77,203	9,308	25
863,767	981,051	497,402	26
219,719	184,514	51,635	27
0	0	0	28
78,174	34,077	6,913	29
114,258	54,805	53,561	30
35,024	33,812	32,160	31
615,339	1,041,970	136,085	32
70,542	261,831	242	33
2,115,598	2,762,433	819,806	34
0.0018	0.0015	0.0015	35

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2545 Plant Name: NIne Mile Falls (b)	FERC Licensed Project No. 2545 Plant Name: Post Falls (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1908	1906
4	Year Last Unit was Installed	1994	1980
5	Total installed cap (Gen name plate Rating in MW)	26.40	14.75
6	Net Peak Demand on Plant-Megawatts (60 minutes)	21	18
7	Plant Hours Connect to Load	8,755	5,759
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	21	18
10	(b) Under the Most Adverse Oper Conditions	15	15
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - Kwh	110,083,000	96,841,000
13	Cost of Plant		
14	Land and Land Rights	33,429	3,076,554
15	Structures and Improvements	3,943,110	701,848
16	Reservoirs, Dams, and Waterways	11,840,543	6,044,594
17	Equipment Costs	12,383,935	3,343,557
18	Roads, Railroads, and Bridges	625,181	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	28,826,198	13,166,553
21	Cost per KW of Installed Capacity (line 20 / 5)	1,091.9014	892.6477
22	Production Expenses		
23	Operation Supervision and Engineering	101,219	63,861
24	Water for Power	0	0
25	Hydraulic Expenses	3,424	3,590
26	Electric Expenses	468,590	445,025
27	Misc Hydraulic Power Generation Expenses	51,787	46,458
28	Rents	0	0
29	Maintenance Supervision and Engineering	22	901
30	Maintenance of Structures	4,373	9,159
31	Maintenance of Reservoirs, Dams, and Waterways	120,745	68,447
32	Maintenance of Electric Plant	69,642	103,376
33	Maintenance of Misc Hydraulic Plant	2,050	1,267
34	Total Production Expenses (total 23 thru 33)	821,852	742,084
35	Expenses per net KWh	0.0075	0.0077

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: Little Falls (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
Run-of-River			1
Conventional			2
1910			3
1911			4
32.00	0.00	0.00	5
37	0	0	6
7,533	0	0	7
			8
37	0	0	9
35	0	0	10
5	0	0	11
222,692,000	0	0	12
			13
4,325,371	0	0	14
919,660	0	0	15
5,025,360	0	0	16
5,838,902	0	0	17
0	0	0	18
0	0	0	19
16,109,293	0	0	20
503.4154	0.0000	0.0000	21
			22
28,428	0	0	23
0	0	0	24
7,613	0	0	25
393,162	0	0	26
30,261	0	0	27
597,788	0	0	28
28,477	0	0	29
27,342	0	0	30
136,561	0	0	31
134,386	0	0	32
1,235	0	0	33
1,385,253	0	0	34
0.0062	0.0000	0.0000	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Kettle Falls CT	2002	7.20	9.0	1,182,000	9,169,338
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
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14						
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44						
45						
46						

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses Fuel (i)	Production Expenses Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
1,273,519	60,029	104,842	39,930	Nat Gas	760	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
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						25
						26
						27
						28
						29
						30
						31
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						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Group Sum		60.00	60.00		1.00		
2								
3	Group Sum		115.00	115.00		1,541.00		
4								
5	Beacon Sub #4	BPA Bell Sub	230.00	230.00	Steel Tower	1.00		1
6	Beacon Sub	BPA Bell Sub	230.00	230.00	H Type	5.00		1
7	Beacon Sub #5	BPA Bell Sub	230.00	230.00	H Type	6.00		1
8	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Tower		1.00	1
9	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Pole	25.00		2
10	Beacon	Cabinet Gorge Plant	230.00	230.00	H Type	52.00		1
11	Beacon Sub	Lolo Sub	230.00	230.00	Steel Tower	1.00		1
12	Beacon Sub	Lolo Sub	230.00	230.00	H Type	108.00		1
13	Noxon Plant	Pine Creek Sub	230.00	230.00	H Type	43.00		1
14	Cabinet Gorge Plant	Noxon	230.00	230.00	H Type	19.00		1
15	Benewah Sw. Station	Pine Creek Sub	230.00	230.00	Steel Tower			1
16	Benewah Sw. Station	Pine Creek Sub	230.00	230.00	H Type	43.00		1
17	Divide Creek	Lolo Sub	230.00	230.00	Steel Tower			1
18	Divide Creek	Lolo Sub	230.00	230.00	H Type	43.00		1
19	N. Lewiston	Walla Walla	230.00	230.00	Steel Tower	4.00		1
20	N. Lewiston	Walla Walla	230.00	230.00	H Type	32.00		1
21	N. Lewiston	Shawnee	230.00	230.00	Steel Tower	7.00		1
22	N. Lewiston	Shawnee	230.00	230.00	H Type	27.00		1
23	Walla Walla	Wanapum	230.00	230.00	Alum.			1
24	Walla Walla	Wanapum	230.00	230.00	H Type	78.00		1
25	BPA (Libby)	Noxon Plant	230.00	230.00	Steel Tower	1.00		1
26	BPA/Hot Springs #1	Noxon Plant	230.00	230.00	Steel Tower	1.00		1
27	BPA/Hot Springs #2	Noxon Plant (dead)	230.00	230.00	Steel Tower		2.00	1
28	BPA/Hot Springs #2	Noxon Plant	230.00	230.00	H Type	68.00		1
29	BPA Line	West Side Sub	230.00	230.00	Steel Pole	2.00		2
30	Hatwai	N. Lewiston Sub	230.00	230.00	H Type	7.00		1
31	Divide Creek	Imnaha	230.00	230.00	H Type	20.00		1
32	Colstrip Plant	Broadview	500.00	500.00				
33								
34								
35								
36					TOTAL	2,135.00	3.00	29

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	136,038	70,092	206,130					1
								2
	6,396,240	78,782,372	85,178,612	169,814	509,508		679,322	3
								4
795 McMACSR	17,913	1,307,926	1,325,839					5
1272 McMACSR								6
1272 McMAL	82,019	744,943	826,962	1,070	319		1,389	7
795 McMACSR								8
1590 ACSS								9
795 McMACSR	324,327	36,007,864	36,332,191	71	45,477		45,548	10
795 McMACSR								11
1272 McMAL	456,162	6,696,327	7,152,489		42,743		42,743	12
954 McMAL	105,647	15,480,045	15,585,692	2,834	11,814		14,648	13
954 McMAL	49,049	1,066,610	1,115,659		291,969		291,969	14
954 McMAL								15
954 McMAL	157,193	2,596,882	2,754,075	1,773	31,822		33,595	16
1272 McMAL								17
1272 McMAL	86,228	3,646,297	3,732,525	6,113			6,113	18
1272 McMAL								19
1272 McMAL	623,984	5,821,525	6,445,509	7,645	1,789		9,434	20
1272 McMAL								21
1272 McMAL	872,151	7,568,673	8,440,824	133	9,420		9,553	22
1272 McMAL								23
1272 McMAL	70,781	2,432,304	2,503,085	10,231	513		10,744	24
1272 McMAL								25
1272 McMAL		19,521	19,521	838	6,668		7,506	26
1272 McMAL								27
1272 McMAL	144,638	3,286,268	3,430,906	1,824			1,824	28
1272 McMAL	36,461	587,224	623,685					29
1272 McMACSR	106,581	2,498,680	2,605,261					30
1272 McMAL	60,302	1,297,448	1,357,750					31
	595,789	28,260,542	28,856,331	98,755	201,614	65,802	366,171	32
								33
								34
								35
	10,321,503	198,171,543	208,493,046	301,101	1,153,656	65,802	1,520,559	36

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	STATE OF WASHINGTON				
2					
3	Airway Heights	Distr. Unattended	115.00	13.80	
4	Barker Road	Distr. Unattended	110.00	13.80	
5	Beacon	Trnsm. Unattended	230.00	115.00	13.80
6	Boulder	Trnsm. Unattended	230.00	115.00	13.80
7	Chester	Distr. Unattended	115.00	13.80	
8	Chewelah 115Kv	Distr. Unattended	115.00	13.80	
9	Colbert	Distr. Unattended	115.00	13.80	
10	College & Walnut	Distr. Unattended	115.00	13.80	
11	Colville 115Kv	Distr. Unattended	115.00	13.80	
12	Dry Creek	Trnsm. Unattended	230.00	115.00	13.80
13	Dry Gulch	Distr. Unattended	115.00	13.80	
14	East Colfax	Distr. Unattended	115.00	13.80	
15	East Farms	Distr. Unattended	115.00	13.80	
16	Fort Wright	Distr. Unattended	115.00	13.80	
17	Francis and Cedar	Distr. Unattended	115.00	13.80	
18	Gifford	Distr. Unattended	115.00	34.00	
19	Glenrose	Distr. Unattended	115.00	13.80	
20	Greenwood	Distr. Unattended	115.00	13.80	
21	Hallett & White 115-13kv	Distr. Unattended	115.00	13.80	
22	Industrial Park	Distr. Unattended	115.00	13.80	
23	Kettle Falls	Distr. Unattended	115.00	13.80	
24	Lee & Reynolds	Distr. Unattended	115.00	13.80	
25	Liberty Lake	Distr. Unattended	115.00	13.80	
26	Little Falls 115/34Kv	Distr. Unattended	115.00	34.00	
27	Lyons & Standard	Distr. Unattended	115.00	13.80	
28	Mead	Distr. Unattended	115.00	13.80	
29	Metro	Distr. Unattended	115.00	13.80	
30	Milan	Distr. Unattended	115.00	13.80	
31	Millwood	Trnsm & Dist Unattd	115.00	60.00	13.80
32	Ninth & Central	Distr. Unattended	115.00	13.80	
33	Northeast	Distr. Unattended	115.00	13.80	
34	Northwest	Distr. Unattended	115.00	13.80	
35	Opportunity	Dist. Unattended	115.00	13.80	
36	Othello	Distr. Unattended	115.00	13.80	
37	Post Street	Distr. Unattended	115.00	13.80	
38	Pound Lane	Distr. Unattended	115.00	13.80	
39	Pullman	Dist Unattended	115.00	13.80	
40	Ross Park	Distr. Unattended	115.00	13.80	

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
						2
24	2		Frcd Oil & Air Fan	2	40	3
12	1		Two Stage Fan	1	20	4
536	4		Frcd Oil & Air Fan	4	560	5
150	1		Two Stage Fan	1	250	6
24	2		Frcd Oil & Air Fan	2	40	7
15	3		Frcd Air	3	15	8
12	1		Frcd Oil & Air Fan	1	20	9
36	2		Two Stage Fan	2	60	10
31	3		Frcd Oil & Air Fan	3	45	11
150	1		Two Stage Fan	1	250	12
24	2		Frcd Oil & Air Fan	2	40	13
12	1		FrOil/Air Fan	1	20	14
12	1		Two Stage Fan	1	20	15
24	2		Fr Oil/Air/2StgFan	2	40	16
60	2		Frcd Air Fan	2	36	17
12	1					18
12	1		Frcd Oil & Air Fan	1	20	19
13	4	1	FrOil/Air/Two Stage	4	22	20
12	1		Two Stg Fan	1	20	21
28	3		Two Stg/Pt/Frcd Oil	40	40	22
12	1		Frcd Oil & Air Fan	1	20	23
12	1		Two Stage Fan	1	20	24
24	2		Two Stage Fan	2	40	25
12	1					26
36	2		Two Stage Fan	2	60	27
18	1		Two Stage Fan	1	30	28
24	2		Two Stage Fan	2	40	29
24	2		Frcd Oil & Air Fan	2	40	30
44	3	1	FrcAir/FrcOil/AirFan	3	61	31
24	2	1	Frcd & Two Stage Fan	2	40	32
24	2		Two Stage Fan	2	40	33
24	2		Two Stage Fan	2	40	34
12	1		Two Stage Fan	1	20	35
24	2		FrOil/AirFan	2	40	36
95	4		Frcd Oil & Wt Fan	4	95	37
24	2		Two Stage Fan	2	40	38
24	2		Frcd Oil & Air Fan	2	40	39
30	2		Two Stage Fan	2	60	40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Roxboro	Distr. Unattended	115.00	24.00	
2	Shawnee	Trans. Unattended	230.00	115.00	
3	Silver Lake	Distr. Unattended	115.00	13.80	
4	Southeast	Distr. Unattended	115.00	13.80	
5	South Othello	Distr. Unattended	115.00	13.80	
6	South Pullman	Distr. Unattended	115.00	13.80	
7	Sunset	Distr. Unattended	115.00	13.80	
8	Third & Hatch	Distr. Unattended	115.00	13.80	
9	Waikiki	Distr. Unattended	115.00	13.80	
10	West Side	Trans. Unattended	230.00	115.00	13.80
11	Other: 72substa less than 10MVA	Distr. Unattended			
12					
13	STATE OF IDAHO				
14	Appleway	Dist & Trfr Unattnd	115.00	13.80	
15	Benewah	Trans. Unattended	230.00	115.00	13.80
16	Big Creek	Distr. Unattended	115.00	13.80	
17	Blue Creek	Distr. Unattended	115.00	13.80	
18	Bunker Hill	Distr. Unattended	115.00	13.80	
19	Clark Fork	Distr. Unattended	115.00	21.80	
20	Coeur d'Alene 15th Ave	Distr. Unattended	115.00	13.80	
21	Cottonwood	Distr. Unattended	115.00	24.90	
22	Dalton	Distr. Unattended	115.00	13.80	
23	Grangeville	Dist & Trfr Unattnd	115.00	13.80	
24	Holbrook	Distr. Unattended	115.00	13.80	
25	Huetter	Distr. Unattended	115.00	13.80	
26	Juliaetta	Distr. Unattended	115.00	13.80	
27	Kamiah	Dist & Trfr Unattnd	115.00	13.80	
28	Kooskia	Distr. Unattended	115.00	13.80	
29	Lolo	Tran & Dist Unattnd	230.00	115.00	13.80
30	Moscow	Distr. Unattended	115.00	13.80	
31	Moscow 230Kv	Tran & Dist Unattnd	230.00	115.00	13.80
32	North Moscow	Distr. Unattended	115.00	13.80	
33	North Lewiston	Trans Unattended	230.00	115.00	13.80
34	North Lewiston	Distr. Unattended	115.00	13.80	
35	Oden	Distr. Unattended	115.00	21.80	
36	Oldtown	Distr. Unattended	115.00	21.80	
37	Orofino	Distr. Unattended	115.00	13.80	
38	Osburn	Distr. Unattended	115.00	13.80	
39	Pine Creek	Tran & Dist Unattnd	230.00	110.00	13.80
40	Pleasant View	Distr. Unattended	115.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
24	2		Two Stage Fan	2	40	1
250	1					2
12	1		Frcd Oil & Air Fan	1	20	3
30	2		Two Stage Fan	2	50	4
12	1		Two Stage Fan	1	20	5
30	2		Two Stage Fan	240	50	6
35	4	1	Pt. & Two Stage Fan	4	50	7
54	3		Two Stg Fan & Cap	103	90	8
24	2		Two Stage Fan	2	40	9
250	2					10
186	136					11
						12
						13
30	2		Two Stage Fan	2	50	14
125	1					15
17	2		Portable Fan	2	22	16
20	3	1				17
12	1		Frcd Air Fan	1	26	18
10	1		Frcd Air Fan	1	13	19
36	2		Two Stage Fan	2	60	20
12	1		Two Stage Fan	1	20	21
24	2		FrcOil/Air2StgFan	2	40	22
25	4		FrcdOil/Air/Pt Fan	2	34	23
12	1		Two Stage Fan	1	20	24
12	1		Two Stage Fan	1	20	25
12	1		Frcd Oil & Air Fan	1	20	26
12	1		Two Stage Fan	1	20	27
15	3		Frcd Air Fan	2	20	28
270	3		Frcd Oil/Air/Two Stg	1	262	29
24	2		FrOil/Air/2Stg Fan	2	40	30
137	2	1	Capacitors	80	182	31
12	1		Two Stage Fan	1	20	32
250	1	1	Frcd Oil/Air&Cptrs	81	295	33
10	3					34
10	1		Frcd Air Fan		13	35
10	1		Frcd Air Fan	1	13	36
20	2		Frcd Oil & Air Fan	1	28	37
12	1		Portable Fan	1	15	38
262	3		Capacitors	80	307	39
12	1		Two Stage Fan	1	20	40

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Post Falls	Distr. Unattended	115.00	13.80	
2	Potlatch	Dist & Trfr Unattnd	115.00	13.80	
3	Prarie	Distr. Unattended	115.00	13.80	
4	Priest River	Distr. Unattended	115.00	20.80	
5	Sandpoint	Distr. Unattended	115.00	20.80	
6	South Lewiston	Distr. Unattended	115.00	13.80	
7	Sweetwater	Distr. Unattended	115.00	24.00	
8	St. Maries	Distr. Unattended	115.00	24.00	
9	Tenth & Stewart	Distr. Unattended	115.00	13.80	
10	Wallace	Dist & Whse Unattnd	115.00	13.80	
11	Rathdrum	Tran & Dist Unattnd	230.00	115.00	13.80
12	Other: 29 substa less than 10 MVA	Distr. Unattended			
13					
14	STATE OF MONTANA				
15	1 substation less than 10 MVA	Distr. Unattended			
16					
17	SUBSTA. @ GENERATING PLANTS				
18	STATE OF WASHINGTON				
19	Boulder Park	Trans Step-Up	115.00	13.80	
20	Kettle Falls	Trans Step-Up	115.00	13.80	
21	Long Lake	Trans.	115.00	4.00	4.00
22	Nine Mile	Trns Step-Up & Dist	115.00	60.00	2.30
23	Little Falls	Trans.	115.00	4.00	
24	Northeast	Trans. Step-Up	115.00	13.80	
25					
26	STATE OF IDAHO				
27	Cabinet Gorge (Switchyard)		230.00	115.00	13.80
28	Cabinet Gorge (HED)	Trans. Step-Up	230.00	13.80	
29	Post Falls	Trans. Step-Up	115.00	2.30	
30	Rathdrum	Trans. Step-Up	115.00	13.80	
31	STATE OF MONTANA				
32	Noxon	Trans. Step-Up	230.00	13.80	
33					
34	STATE OF OREGON				
35	Coyote Springs II	Trans. Step -Up	500.00	13.80	18.00
36					
37	SUMMARY:				
38	Washington:				
39	10 subs	Trans. Unattended			
40	113 subs	Distr. Unattended			

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
18	1		Two Stage Fan	1	30	1
15	2		Portable Fan	2	19	2
12	1		Frcd Oil & Air Fan	1	20	3
10	1	1	Frcd Air Fan	1	13	4
30	3		Frcd Air Fan	3	38	5
27	4		Port Fan/FrcdOil/Air	4	39	6
12	1		Frcd Oil & Air Fan	1	20	7
24	2		Two Stage Fan	2	40	8
30	2		Frcd Oil/Air/Two Stg	2	50	9
10	3					10
462	3		FrcdOil/AirFan/Cptrs	243	470	11
82	47					12
						13
						14
5	1					15
						16
						17
						18
36	1		Two Stage Fan	1	60	19
30	1	1	Two Stage Fan	1	62	20
80	4	1				21
18	2		Frcd Oil & Air Fan	1	40	22
24	2		Frcd Oil & Air Fan	2	40	23
36	1		Two Stage Fan	1	60	24
						25
						26
125	1		2 stage fan	1	13	27
30	6	1	Frcd Oil and Air Fan	2	30	28
16	2		Frcd Air/Oil/Air Fan	2	21	29
114	2	3	Two Stage Fan	2	190	30
						31
532	9	1	Frcd Oil Air	6	555	32
						33
						34
213	1	1	Two Stage fan	2	355	35
						36
						37
						38
1039						39
1174						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	End of 2006/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	3 subs	Tran & Dist Unattnd			
2	Idaho:				
3	6 subs	Trans. Unattended			
4	56 subs	Distr. Unattended			
5	9 subs	Tran & Dist Unattnd			
6	Montana: 1 sub	Trans. Unattended			
7	1 sub	Distr. Unattended			
8	Oregon: 1 sub	Trans. Unattended			
9	System: 200 subs				
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
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40					

Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
604						1
						2
660						3
537						4
1222						5
533						6
5						7
213						8
5987						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
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						39
						40

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) X An Original (2) _ A Resubmission	04/18/2007	2006/Q4

FOOTNOTE DATA

Schedule Page: 103.2 Line No.: 13 Column: b

All assets owned by Coyote Springs 2, LLC were transfered to Avista Utilities during 2006.

Schedule Page: 104 Line No.: 5 Column: a

Effective January 6, 2006 named Senior Vice President and Chief Financial Officer

Schedule Page: 104 Line No.: 22 Column: a

On January 6, 2006 named Vice President and Treasurer. Ann Wilson was named Vice President and Controller.

Schedule Page: 118 Line No.: 52 Column: a

Line 52 - Subsidiary Expense & Misc Subs Equity Comp Consists of:

($1,445,216)	Transfers from Account #216150 related to Subsidiary Expenses (agrees to line 37)
($ 100,734)	Subsidiary (Avista Advantage) Equity Compensation booked to #216150
($1,545,950)	Line 52 - Subsidiary Expense & Misc Subs Equity Comp

Schedule Page: 219 Line No.: 8 Column: c

Includes: Accum provision of non-recoverable plant of <$291,927>
FAS 143 depreciation of $30,791
Disposals of property - $18,732

Schedule Page: 219 Line No.: 16 Column: c

Includes: Reverse 2005 Removal Work in Progress - $371,816,
2006 Removal Work in Progress - $567,406

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) X An Original (2) _ A Resubmission	04/18/2007	2006/Q4

FOOTNOTE DATA

Schedule Page: 224 Line No.: 3 Column: e

Line 2 - Avista Capital - Equity in Earnings Consists of:

$16,839,462	Avista Capital YTD Net Income
($ 100,734)	Subsidiary (Avista Advantage) Equity Compensation booked to #123120
$16,738,728	Line 2 - Avista Capital - Equity in Earnings

Schedule Page: 224 Line No.: 4 Column: e

Line 4 - OCI Investment in Subs:

Represents the change in accumulated other comprehensive loss for subsidiary companies. Amount is not included in account 418.1. Offsetting amount is reflected in account 219.

Schedule Page: 227 Line No.: 1 Column: d

(1) Electric
(2) Natural gas and miscellaneous

Schedule Page: 227 Line No.: 5 Column: d

Footnote Linked. See note on 227, Row: 1, col/item:

Schedule Page: 227 Line No.: 7 Column: d

Footnote Linked. See note on 227, Row: 1, col/item:

Schedule Page: 227 Line No.: 8 Column: d

Footnote Linked. See note on 227, Row: 1, col/item:

Schedule Page: 227 Line No.: 9 Column: d

Footnote Linked. See note on 227, Row: 1, col/item:

Schedule Page: 227 Line No.: 10 Column: d

(1) Electric
(2) Natural gas and miscellaneous

Schedule Page: 227 Line No.: 11 Column: d

Footnote Linked. See note on 227, Row: 1, col/item:

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 231 Line No.: 2 Column: a

Facilities Study Agreement Deposit

Schedule Page: 231 Line No.: 3 Column: a

System Impact Study Agreement Deposit

Schedule Page: 233.1 Line No.: 2 Column: b

With the implementation of a new financial system the following lines were combined to equal to the balance on line 2 page 233.1: lines 10,11,12,13,15,16,20,21,23,28,& 31

Schedule Page: 233.1 Line No.: 35 Column: b

Footnote Linked. See note on 233.1, Row: 2, col/item:

Schedule Page: 233.1 Line No.: 36 Column: b

With the implementation of a new financial system Conservation program balances for lines 14,17,18,19,24 and 25 were combined to equal balances on lines 35 & 36.

Schedule Page: 250 Line No.: 4 Column: i

Restricted Shares

Restricted shares vest in equal thirds each year over a three-year period and are payable in Avista Corp. common stock at the end of each year if the service condition is met. In addition to the service condition, the Company must meet a return on equity target in order for the CEO's restricted shares to vest. During the vesting period, employees are entitled to dividend equivalents which are paid when dividends on the Company's common stock are declared. Restricted stock is valued at the average of the high and low market of the Company's common stock on the grant date. As of December 31, 2006, the restricted shares had unrecognized compensation expense of $0.4 million and an intrinsic value of $0.9 million. The intrinsic value represents the total market value of restricted shares as of December 31, 2006. The following table summarizes restricted stock activity:

Unvested Shares at December 31, 2005	-
Shares granted	36,260
Shares cancelled	(80)
Shares vested	-
Unvested Shares at December 31, 2006	36,180
Weighted average fair value at grant date	$21.32

Schedule Page: 250 Line No.: 4 Column: j

Restricted Shares

Restricted shares vest in equal thirds each year over a three-year period and are payable in Avista Corp. common stock at the end of each year if the service condition is met. In addition to the service condition, the Company must meet a return on equity target in order for the CEO's restricted shares to vest. During the vesting period, employees are entitled to dividend equivalents which are paid when dividends on the Company's common stock are declared. Restricted stock is valued at the average of the high and low market of the Company's common stock on the grant date. As of December 31, 2006, the restricted shares had unrecognized compensation expense of $0.4 million and an intrinsic value of $0.9 million. The intrinsic value represents the total market value of restricted shares as of December 31, 2006. The following table summarizes restricted stock activity:

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Shares granted	36,260
Shares cancelled	(80)
Shares vested	-
Unvested Shares at December 31, 2006	36,180
Weighted average fair value at grant date	$21.32

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) X An Original (2) _ A Resubmission	04/18/2007	2006/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b

Taxable Income Not Reported on Books:

BETC Interest - Perm Diff	(10,792)
BPA C&RD Receipts	(210,191)
Contributions in Aid of Construction (CIACs)	5,801,597
CSS Temp Service Fees	225,122
Customer Uncollectibles - Sales for Resale	(339,277)
Customer Uncollectibles	(158,285)
Transportation Tax Depreciation Capitalized	517,926
TOTAL	**5,826,100**

Schedule Page: 261 Line No.: 10 Column: b

Deductions Recorded on Books Not Deducted for Return:

Airplane Lease Payments	272,353
Amortization of Centralia Gain	(2,407,452)
Book Depreciation	82,003,303
CIT Operating Lease	(39,276)
DSM - Old Program Amortization	1,717,848
FAS106 & HRA (68.6% O&M only) 228300 ZZ ZZ & 228330 ZZ ZZ	(1,361,703)
FASB 106-Def Amort-Postretirement Benefits	394,920
Hamilton Street Bridge	(247,187)
Meal Disallowances - Perm Diff	329,217
Non-monetary Purchased Power	1,386,545
Paid Time Off Equalization	246,025
Political Contributions - Perm Diff	1,052,120
Preferred Dividend Requirement - Perm Diff	1,915,594
Rathdrum Turbine Sales Tax Refund	(33,815)
Redemption Expense Amortization	3,735,325
SERP-Supplemental Execitive Retirement Plan	814,154
Transportation Book Depreciation	1,417,417
WNP3 - Investment Exchange Power	2,450,028
TOTAL	**93,645,416**

Schedule Page: 261 Line No.: 15 Column: b

Income Recorded on Books Not Included in Return:

AFUDC	(1,460,893)
Boulder Park Disallowance IPUC Order October 2004	(103,656)
Clark Fork PMEs	(218,832)
CS2 Retention	(371,328)
Deferred Compensation	1,875,785
ID Deferred Gas Costs & Interest	7,714,760
WA Deferred Gas Costs & Interest	12,672,197
Equity Stock Comp	3,092,122
FASB 87 (68.6% O&M)	(1,476,124)
Gain General Office Building	(261,456)
Grid West/RTO Funding - ED ID & WA	(1,065,989)
Idaho PCA & Interest	(1,186,302)
Injury & Damages	164,148
Kettle Falls Disallowance	(323,401)

Liability Stock Comp	652,489
NE Tank Spill	(45,700)
Nez Perce Settlement ED ID & WA	(16,796)
Officers Life Insurance - Perm Diff	(706,105)
OR Deferred Gas & Interest	4,317,142
OR DSM Deferred & Interest	(713,714)
Oregon Senate Bill 408 (SB 408)	1,300,000
PGE Monetization (Contract Amort & Spokane Energy Net Income)	8,007,807
Section 199 Manufacturing Deduction - Perm Diff	(2,100,000)
Unbilled Revenue Add-ons	343,385
WA Deferred Power Costs & Interest	26,374,425
Wartsilla Units	153,162
TOTAL	**56,617,126**

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged Against Book Income:

Basic American Foods - Non-Utility	7,788
BPA Residential Exchange - ED ID & WA	(1,960,752)
DSM Tariff Rider	(2,957,346)
Removal/Salvage	(967,967)
Tax Depreciation - Common	(105,409,069)
WPNG Acquisition OR	1,120,289
TOTAL	**(110,167,057)**

FOOTNOTE DATA

Schedule Page: 310 Line No.: 8 Column: b

(1) Electric
(2) Natural gas and miscellaneous

Schedule Page: 310 Line No.: 9 Column: b

Termination upon mutual agreement of contracting parties.

Schedule Page: 310.2 Line No.: 12 Column: b

NorthWestern Energy LLC sale expires October 31, 2008

Schedule Page: 310.3 Line No.: 7 Column: b

PacifiCorp sale terminates October 31, 2008.

Schedule Page: 310.3 Line No.: 8 Column: b

Peaker, LLC capacity contract terminates December 31, 2016.

Schedule Page: 310.4 Line No.: 5 Column: b

Footnote Linked. See note on 310.3, Row: 8, col/item:

Schedule Page: 310.4 Line No.: 12 Column: b

Puget Sound Energy sale expires October 31,2008

Schedule Page: 310.5 Line No.: 2 Column: b

Contract expires

Schedule Page: 310.5 Line No.: 8 Column: c

Hedge for Los Angeles Dept of Water and Power agreement.

Schedule Page: 310.5 Line No.: 12 Column: b

Sovereign Power contract terminates 1-31-2010

Schedule Page: 310.5 Line No.: 13 Column: b

Sovereign Contract terminates 1-31-2010

Schedule Page: 310.6 Line No.: 6 Column: a

Intracompany Wheeling

Schedule Page: 310.6 Line No.: 6 Column: b

IntraCompany Wheeling terminates 09/30/2023.

Schedule Page: 310.6 Line No.: 7 Column: a

Intracompany generation - sale of ancillary services

Schedule Page: 310.6 Line No.: 7 Column: b

IntraCompany Generation - Sale of Ancillary Services terminates 12/31/2009.

Schedule Page: 310.6 Line No.: 8 Column: b

Estimated revenues - true up in later periods.

Schedule Page: 326 Line No.: 7 Column: b

(1) Electric
(2) Natural gas and miscellaneous

Schedule Page: 326 Line No.: 9 Column: l

Storage charges and Non Monetary Accrual

Schedule Page: 326 Line No.: 10 Column: l

Spin & Supp charges

Schedule Page: 326 Line No.: 13 Column: b

Subsequent settlement of deviation energy at time of contract termination 12/31/2005.

Schedule Page: 326 Line No.: 13 Column: l

Non Monetary Accrual

Schedule Page: 326.1 Line No.: 14 Column: l

Non Monetary Accrual

Schedule Page: 326.2 Line No.: 11 Column: l

Financial Settlement of Losses

Schedule Page: 326.3 Line No.: 2 Column: b

Service to Deer Lake customers delivered from Inland Power & Light.

Schedule Page: 326.4 Line No.: 4 Column: l

Non monetary accrual

Schedule Page: 326.4 Line No.: 8 Column: l

Non Monetary Accrual

Schedule Page: 326.5 Line No.: 2 Column: l

Pondage purchase

Schedule Page: 326.6 Line No.: 6 Column: l

IntraCompany Ancillary Services

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FOOTNOTE DATA

Schedule Page: 332 Line No.: 4 Column: g

Ancilliary Services

Schedule Page: 332 Line No.: 5 Column: g

Use of Facility charges

Schedule Page: 332 Line No.: 7 Column: g

Prior Period

Schedule Page: 332 Line No.: 9 Column: g

O&M payment for capacity rights

Schedule Page: 332.1 Line No.: 1 Column: g

Prior period adjustment

Schedule Page: 332.1 Line No.: 2 Column: g

Storage charges

Schedule Page: 335 Line No.: 5 Column: b

Schedule Page: 335 Line No.: 5

Vendor	Purpose	Amount
VENDORS LESS THAN $5,000		83,421
MALYN K MALQUIST	Employee Misc Expenses	5,891
THELEN REID & PRIEST LLP	Legal Services	5,945
THE MANHATTAN GROUP OF COMPANIES	Miscellaneous	6,551
CAREY INTERNATIONAL INC	Miscellaneous	6,309
GILLESPIE PRUDHON & ASSOCIATES INC	Professional Services	9,144
THELEN REID BROWN RAYSMAN & STEINER LLP	Legal Services	6,909
GEORGESON SHAREHOLDER	General Services	6,927
AZAR'S FOOD SERVICES	Office Supplies	7,110
ADVENTURES IN ADVERTISING	Miscellaneous	7,612
SCOTT L MORRIS	Employee Misc Expenses	6,085
UNION BANK OF CALIFORNIA	Miscellaneous	8,288
DEWEY BALLANTINE LLP	General Services	12,655
THE DAVENPORT HOTEL	Miscellaneous	13,961
CITY OF SPOKANE	Miscellaneous	14,154
WATSON WYATT & COMPANY	Professional Services	14,708
THE WESTIN NEW YORK	Miscellaneous	16,144
MAJOR LINDSEY & AFRICA LLC	Miscellaneous	18,385
DELOITTE & TOUCHE LLP	Professional Services	18,875
GARY ELY	Employee Misc Expenses	20,919
POTTER CONSULTING	Professional Services	23,259
FITCH RATINGS	Miscellaneous	27,578
CITIBANK NA	Miscellaneous	28,472
THE COEUR D ALENE	Miscellaneous	30,581
CORPORATE EXECUTIVE BOARD	Professional Services	31,889
JPMORGAN CHASE BANK	Miscellaneous	32,905
NEW YORK STOCK EXCHANGE INC	Miscellaneous	36,912
STANDARD & POORS	Miscellaneous	43,399
BOWNE OF LOS ANGELES INC	Professional Services	45,684
ADP INVESTOR COMMUNICATION SERVICES INC	General Services	48,978
MOODYS INVESTORS SERVICE	Miscellaneous	58,833
CORP CREDIT CARD	Subscriptions	60,023
THE BANK OF NEW YORK	Miscellaneous	134,533
DEUTSCHE BANK TRUST COMPANY AMERICAS	Miscellaneous	289,000

Schedule Page: 335 Line No.: 9 Column: b

Schedule Page: 335 Line No.: 9

Directors	2006 Expenses
HEIDI B STANLEY	$19,858
ERIK J ANDERSON	$53,084
KRISTIANNE BLAKE	$60,812
JOHN F KELLY	$47,552

MICHAEL L NOEL	$33,135
DAVID A CLACK	$30,366
R JOHN TAYLOR	$45,323
JESSIE J KNIGHT JR	$37,892
JACK W GUSTAVEL	$6,119
LURA J POWELL	$37,412
ROY EIGUREN	$69,804

Schedule Page: 400 Line No.: 8 Column: i

The changes between the first half of 2006 and the second half of 2006 is the result of a change in methodology for breaking out Long-term Firm Point-to-point Reservations, Other Long-term Firm Service, Short-term Firm Point-to-point Reservation, and Other Service.

Schedule Page: 402 Line No.: -1 Column: b

Joint facility with Mirant Oregon,LLC. Operated by Portland General Electric.

Schedule Page: 402 Line No.: -1 Column: e

Joint project operated by PPL Montana LLC.

Schedule Page: 402 Line No.: -1 Column: f

Avista purchased plant from Lessor 9/20/2005

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) X An Original (2) _ A Resubmission	04/18/2007	2006/Q4

FOOTNOTE DATA

Schedule Page: 406 Line No.: -2 Column: b

License period from August 1, 1972 to July 31, 2007.

Schedule Page: 406 Line No.: -2 Column: c

License period from August 1, 1972 to July 31, 2007.

Schedule Page: 406 Line No.: -2 Column: d

License period from March 1, 2001 to February 28, 2046

Schedule Page: 406 Line No.: -2 Column: e

License period from March 1, 2001 to February 28, 2046.

Schedule Page: 406 Line No.: -2 Column: f

License period from August 1, 1972 to July 31, 2007.

Schedule Page: 406.1 Line No.: -2 Column: b

License period from August 1, 1972 to July 31, 2007.

Schedule Page: 406.1 Line No.: -2 Column: c

Licensed period from August 1, 1972 to July 31, 2007.

Schedule Page: 406.1 Line No.: -2 Column: d

Not a licensed project.

AVU-E

Avista Corp.

2006 Form 1
State Supplements

WASHINGTON

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp	(1) [X] An Original (2) [ ] A Resubmission	Apr. 18, 2007	Dec. 31, 2006

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effe
tion of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	$830,746,352	$724,016,704
3	Operating Expenses			
4	Operation Expenses (401)	320-325		
5	Maintenance Expenses (402)	320-325		
6	Depreciation Expense (403)	336-338		
7	Amort. & Depl. of Utility Plant (404-405)	336-338		
8	Amort. of Utility Plant Acq. Adj. (406)	336-338		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263		
14	Income Taxes - Federal (409.1)	262-263		
15	- Other (409.1)	262-263		
16	Provision for Deferred Income Taxes (410.1)	234,272-277		
17	(Less) Provision for Deferred Income Taxes -Cr. (411.1	234,272-277		
18	Investment Tax Credit Adj. - Net (411.4)	266		
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)			
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		$830,746,352	$724,016,704

State of Washington

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp	(1) [X] An Original (2) [ ] A Resubmission	Apr. 18, 2007	Dec. 31, 2006

STATEMENT OF INCOME FOR THE YEAR

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a consise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a foonote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line No.
						1
$564,491,589	$509,490,290	$266,254,763	$214,526,414			2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
$564,491,589	$509,490,290	$266,254,763	$214,526,414		$0	20

State of Washington

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
1 Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	39,082.00

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Accounts 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Un-Classified; and Account 106, Completed Construction Not Classified - Electric.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	-
3	(302) Franchises and Consents	0	-
4	(303) Miscellaneous Intangible Plant	149,355	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	149,355	-
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	941,300	
9	(311) Structures and Improvements	24,513,824	10,704.62
10	(312) Boiler Plant Equipment	40,042,097	332,983.95
11	(313) Engines and Engine Driven Generators	0	
12	(314) Turbogenerator Units	13,084,997	105,911.60
13	(315) Accessory Electric Equipment	10,261,817	
14	(316) Misc. Power Plant Equipment	2,300,123	18,644.01
15	(317) Asset Retirement Costs for Steam Production	1,114,206	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	92,258,364	468,244.18
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	0	
19	(321) Structures and Improvements	0	
20	(322) Reactor Plant Equipment	0	
21	(323) Turbogenerator Units	0	
22	(324) Accessory Electric Equipment	0	
23	(325) Misc. Power Plant Equipment	0	
24	(326) Asset Retirement Costs for Nuclear Production	0	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	-
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	7,038,614	
28	(331) Structures and Improvements	15,100,535	295,489.24
29	(332) Reservoirs, Dams, and Waterways	48,657,050	16,292.06
30	(333) Water Wheels, Turbines, and Generators	34,365,484	
31	(334) Accessory Electric Equipment	9,584,162	86,817.76
32	(335) Misc. Power Plant Equipment	937,304	9,941.91
33	(336) Roads, Railroads, and Bridges	675,629	
34	(337) Asset Retirement Costs for Hydraulic Production	0	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	116,358,778	408,540.97
36	D. Other Production Plant		
37	(340) Land and Land Rights	255,874	
38	(341) Structures and Improvements	981,334	
39	(342) Fuel Holders, Products and Accessories	236,662	
40	(343) Prime Movers	18,218,452	
41	(344) Generators	32,692,219	
42	(345) Accessory Electric Equipment	604,314	

State of Washington

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquistion adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in the account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			0	(301)	2
			0	(302)	3
			149,355	(303)	4
0	0	0	149,355		5
					6
					7
			941,300	(310)	8
			24,524,529	(311)	9
164,154			40,210,927	(312)	10
			0	(313)	11
95,446			13,095,463	(314)	12
			10,261,817	(315)	13
			2,318,767	(316)	14
			1,114,206	(317)	15
259,600	0	0	92,467,008		16
					17
			0	(320)	18
			0	(321)	19
			0	(322)	20
			0	(323)	21
			0	(324)	22
			0	(325)	23
			0	(326)	24
0	0	0	0		25
					26
			7,038,614	(330)	27
10,071			15,385,953	(331)	28
			48,673,342	(332)	29
			34,365,484	(333)	30
51,329			9,619,651	(334)	31
			947,246	(335)	32
			675,629	(336)	33
			0	(337)	34
61,400	0	0	116,705,919		35
					36
(25,562)			281,436	(340)	37
			981,334	(341)	38
			236,662	(342)	39
			18,218,452	(343)	40
			32,692,219	(344)	41
		0	604,314	(345)	42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	39,082.00

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

Line No.	Account (a)		Balance at Beginning of Year (g)	Additions (c)
43	(346)	Misc. Power Plant Equipment	245,344	9,844.73
44	(347)	Asset Retirement Costs for Other Production	0	
45		TOTAL Other Production Plant (Enter Total of lines 37 thru 44)	53,234,199	9,844.73
46		TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)	261,851,341	886,629.88
47		3. TRANSMISSION PLANT		
48	(350)	Land and Land Rights	7,734,645	59,725.11
49	(352)	Structures and Improvements	7,093,698	88,414.76
50	(353)	Station Equipment	67,438,940	4,300,922.91
51	(354)	Towers and Fixtures	499,054	
52	(355)	Poles and Fixtures	48,201,170	1,874,878.59
53	(356)	Overhead Conductors and Devices	30,969,540	1,138,076.06
54	(357)	Underground Conduit	561,148	
55	(358)	Underground Conductors and Devices	1,317,910	
56	(359)	Roads and Trails	85,366	
57	(359.1)	Asset Retirement Costs for Transmission Plant	0	
58		TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	163,901,471	7,462,017.43
59		4. DISTRIBUTION PLANT		
60	(360)	Land and Land Rights	2,914,636	
61	(361)	Structures and Improvements	7,551,822	50,837.20
62	(362)	Station Equipment	48,615,988	2,772,427.50
63	(363)	Storage Battery Equipment	0	
64	(364)	Poles, Towers, and Fixtures	102,510,128	4,802,972.69
65	(365)	Overhead Conductors and Devices	66,857,227	2,497,538.53
66	(366)	Underground Conduit	34,544,052	2,526,243.25
67	(367)	Underground Conductors and Devices	58,160,560	4,622,132.82
68	(368)	Line Transformers	83,301,014	7,128,493.80
69	(369)	Services	58,393,966	3,096,211.24
70	(370)	Meters	15,608,006	1,890,701.05
71	(371)	Installations on Customer Premises	0	
72	(372)	Leased Property on Customer Premises	0	
73	(373)	Street Lighting and Signal Systems	13,198,791	707,685.56
74	(374)	Asset Retiremetn Costs for Distribution Plant	0	
75		TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	491,656,190	30,095,243.64
76		5. GENERAL PLANT		
77	(389)	Land and Land Rights	0	
78	(390)	Structures and Improvements	399,420	27,538.58
79	(391)	Office Furniture and Equipment	0	
80	(392)	Transportation Equipment	2,509,308	729,806.05
81	(393)	Stores Equipment	21,952	
82	(394)	Tools, Shop and Garage Equipment	1,108,300	46,822.76
83	(395)	Laboratory Equipment	359,450	
84	(396)	Power Operated Equipment	8,737,478	549,854.64
85	(397)	Communication Equipment	4,953,856	165,816.32
86	(398)	Miscellaneous Equipment	0	
87		SUBTOTAL (Enter Total of lines 77 thru 86)	18,089,764	1,519,838.35
88	(399)	Other Tangible Property	0	
89	(399.1)	Asset Retirement Costs for Genereal Plant	0	
90		TOTAL General Plant (Enter Total of lines 87 thru 89)	18,089,764	1,519,838.35
91		TOTAL (Accounts 101 and 106)	935,648,121	39,963,729.30
92	(102)	Electric Plant Purchased	0	-
93	(Less)	(102) Electric Plant Sold	0	
94	(103)	Experimental Plant Unclassified	0	-
95		TOTAL Electric Plant in Service	935,648,121	39,963,729.30

State of Washington

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			255,189	(346)	43
			0	(347)	44
(25,562)	0	0	53,269,606		45
295,438	0	0	262,442,533		46
					47
1,971			7,792,399	(350)	48
			7,182,113	(352)	49
195,877		145,620	71,689,607	(353)	50
			499,054	(354)	51
383,917		(10,580)	49,681,551	(355)	52
623,170		(1,578)	31,482,868	(356)	53
			561,148	(357)	54
			1,317,910	(358)	55
			85,366	(359)	56
			0	(359.1)	57
1,204,935	0	133,462	170,292,016		58
					59
45			2,914,591	(360)	60
144,305			7,458,354	(361)	61
310,237		(7,218)	51,070,961	(362)	62
			0	(363)	63
306,706			107,006,394	(364)	64
188,883			69,165,883	(365)	65
37,495			37,032,800	(366)	66
362,612			62,420,081	(367)	67
1,388,466			89,041,042	(368)	68
75,561			61,414,616	(369)	69
1,906,944			15,591,764	(370)	70
			0	(371)	71
			0	(372)	72
159,428			13,747,049	(373)	73
			0	(374)	74
4,880,681	0	(7,218)	516,863,535		75
					76
			0	(389)	77
			426,959	(390)	78
			0	(391)	79
33,377			3,205,737	(392)	80
			21,952	(393)	81
54,198			1,100,924	(394)	82
697			358,753	(395)	83
			9,287,333	(396)	84
17,359		(756,304)	4,346,009	(397)	85
			0	(398)	86
105,631	0	(756,304)	18,747,667		87
			0	(399)	88
			0	(399.1)	89
105,631	0	(756,304)	18,747,667		90
6,486,685	0	(630,060)	968,495,105		91
			0	(102)	92
			0		93
			0	(103)	94
6,486,685	0	(630,060)	968,495,105		95

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If previous year (columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	OPERATING REVENUES Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	160,231,038	141,335,728
3	(442) Commercial and Industrial Sales (3)		
4	Small (or Commercial)	157,200,672	141,993,348
5	Large (or Industrial)	41,335,190	39,045,236
6	(444) Public Street and Highway Lighting	3,627,865	3,289,060
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	732,964	712,660
10	TOTAL Sales to Ultimate Consumers	363,127,729 (1)	326,376,032
11	(447) Sales for Resale	160,120,645	162,882,986
12	TOTAL Sales of Electricity	523,248,374	489,259,018
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Provision for Refunds	523,248,374	489,259,018
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	280,713	295,570
18	(453) Sales of Water and Water Power	230,504	191,173
19	(454) Rent from Electric Property	1,825,262	1,854,249
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	38,906,736	17,890,280
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	41,243,215	20,231,272
27	TOTAL Electric Operating Revenues	$564,491,589	$509,490,290

State of Washington

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classifcation is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a foonote.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
2,431,601	2,328,295	201,276	197,187	2
				3
2,134,250	2,052,868	22,158	21,855	4
817,901	823,133	894	905	5
16,652	17,068	292	284	6
				7
				8
11,013	11,230	41	40	9
5,411,417 (2)	5,232,594	224,661	220,271	10
3,246,674	3,264,440		38	11
8,658,091	8,497,034	224,661	220,309	12
				13
8,658,091	8,497,034	224,661	220,309	14

(1) Includes $1,383,097 of unbilled revenues.

(2) Includes (2,481) MWH relating to unbilled revenues.

(3) Segregation of Commerical and Industrial made on basis of utilization of energy and not on size of account.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Avista Corp	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Prior Year (c)
1	(1) POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation	-	-
4	(500) Operation Supervision and Engineering	139,983	123,918
5	(501) Fuel	10,784,256	10,296,104
6	(502) Steam Expenses	514,671	547,937
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Cr.	-	-
9	(505) Electric Expenses	772,066	729,234
10	(506) Miscellaneous Steam Power Expenses	403,048	393,132
11	(507) Rents	-	856
12	(509) Allowances	-	-
13	TOTAL Operation (Enter Total of Lines 4 thru 11)	12,614,023	12,091,180
14	Maintenance	-	-
15	(510) Maintenance Supervision and Engineering	79,088	93,705
16	(511) Maintenance of Structures	50,096	68,255
17	(512) Maintenance of Boiler Plant	1,428,261	954,483
18	(513) Maintenance of Electric Plant	204,600	420,469
19	(514) Maintenance of Miscellaneous Steam Plant	168,202	151,342
20	TOTAL Maintenance (Enter Total of Lines 14 thru 18)	1,930,247	1,688,254
21	TOTAL Power Production Expenses-Steam Plant (Enter Total of lines 12 and 19)	14,544,270	13,779,435
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	-	-
25	(518) Fuel	-	-
26	(519) Coolants and Water	-	-
27	(520) Steam Expenses	-	-
28	(521) Steam from Other Sources	-	-
29	(Less) (522) Steam Transferred-Cr.	-	-
30	(523) Electric Expenses	-	-
31	(524) Miscellaneous Nuclear Power Expenses	-	-
32	(525) Rents	-	-
33	TOTAL Operation (Enter Total of liens 23 thru 31)	-	-
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	-	-
36	(529) Maintenance of Structures	-	-
37	(530) Maintenance of Reactor Plant Equipment	-	-
38	(531) Maintenance of Electric Plant	-	-
39	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
40	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
41	TOTAL Power Production Expenses-Nuclear Power(Enter total of lines 32 and 39)	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	940,411	902,345
45	(536) Water for Power	498,379	497,770
46	(537) Hydraulic Expenses	1,844,214	1,484,540
47	(538) Electric Expenses	2,195,748	2,065,503
48	(539) Miscellaneous Hydraulic Power Generation Expenses	271,040	300,444
49	(540) Rents	641,611	664,047
50	TOTAL Operation (Enter Total of lines 43 thru 48)	6,391,405	5,914,648

Name of Respondent	This Report Is:		Date of Report	Year of Report
	(1)	[X] An Original		
Avista Corp	(2)	[ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	mount for Previous Ye (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	147,070	153,297
53	(542) Maintenance of Structures	113,970	374,052
54	(543) Maintenance of Reservoirs, Dams, and Waterways	435,697	282,840
55	(544) Maintenance of Electric Plant	515,586	732,392
56	(545) Maintenance of Miscellaneous Hydraulic Plant	80,545	82,330
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	1,292,868	1,624,911
58	TOTAL Power Production Expenses-Hydraulic Power (Enter total of lines 49 and 57)	7,684,273	7,539,559
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	165,003	107,866
62	(547) Fuel	1,460,041	1,567,712
63	(548) Generation Expenses	139,136	157,332
64	(549) Miscellaneous Other Power Generation Expenses	116,166	133,651
65	(550) Rents	(22,265)	(20,267)
66	TOTAL Operation (Enter Total of lines 61 thru 65)	1,858,080	1,946,293
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	48,323	42,358
69	(552) Maintenance of Structures	(865,440)	1,068,873
70	(553) Maintenance of Generating and Electric Plant	356,866	194,345
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	65,042	61,928
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	(395,210)	1,367,504
73	TOTAL Power Production Expenses-Other Power (Enter Total of lines 66 and 72)	1,462,871	3,313,798
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	131,714,783	165,572,990
76	(556) System Control and Load Dispatching	420,493	444,209
77	(557) Other Expenses	68,623,876	51,111,227
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	200,759,151	217,128,426
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73 and 78)	224,450,565	241,761,218
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	1,125,845	1,032,534
83	(561) Load Dispatching	1,271,288	981,699
84	(561.1) Load Dispatching Reliability	10,673	-
85	(561.2) Load Dispatching Monitor and Operate Transmission System	756,744	-
86	(561.3) Load Dispatching Transmission Service and Sched	507,452	-
87	(561.4) Scheduling Sysemt Control and Dispatch Services	-	-
88	(561.5) Reliability, Planning and Standards Development	-	-
89	(561.6) Transmission Service Studies	-	-
90	(561.7) Generation Interconnection Studies	-	-
91	(561.8) Reliability, Planning and Standards Development Services	-	-
92	(562) Station Expenses	171,885	104,301
93	(563) Overhead Line Expenses	45,462	56,711
94	(564) Underground Line Expenses	-	-
95	(565) Transmission of Electricity by Others	7,821,504	6,436,773
96	(566) Miscellaneous Transmission Expenses	474,416	435,878
97	(567) Rents	27,644	86
98	TOTAL Operation (Enter Total of lines 82 thru 89)	12,212,913	9,047,981
99	Maintenance		
100	(568) Maintenance Supervision and Engineering	297,767	261,900
101	(569) Maintenance of Structures	81,609	82,217
102	(570) Maintenance of Station Equipment	877,832	542,985
103	(571) Maintenance of Overhead Lines	147,315	190,896
104	(572) Maintenance of Underground Lines	2,805	1,164
105	(573) Maintenance of Miscellaneous Transmission Plant	35,167	87,428
106	TOTAL Maintenance (Enter Total of lines 92 thru 97)	1,442,495	1,166,590
107	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	13,655,409	10,214,571
108	3. DISTRIBUTION EXPENSES		
109	Operation		
110	(580) Operation Supervision and Engineering	620,718	653,550

Name of Respondent	This Report Is:	Date of Report	Year of Report
Avista Corp	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Prior Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	-	-
105	(582) Station Expenses	241,907	218,550
106	(583) Overhead Line Expenses	737,220	1,210,525
107	(584) Underground Line Expenses	885,131	849,332
108	(585) Street Lighting and Signal System Expenses	57,563	73,858
109	(586) Meter Expenses	895,819	919,841
110	(587) Customer Installations Expenses	494,245	442,439
111	(588) Miscellaneous Distribution Expenses	3,031,597	2,723,102
112	(589) Rents	95,365	143,905
113	TOTAL Operation (Enter Total of lines 102 thru 112)	7,059,565	7,235,101
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	974,197	780,265
116	(591) Maintenance of Structures	190,092	120,839
117	(592) Maintenance of Station Equipment	724,580	511,273
118	(593) Maintenance of Overhead Lines	4,758,276	4,136,653
119	(594) Maintenance of Underground Lines	764,838	608,856
120	(595) Maintenance of Line Transformers	443,579	412,910
121	(596) Maintenance of Street Lighting and Signal Systems	293,064	305,772
122	(597) Maintenance of Meters	76,442	62,024
123	(598) Maintenance of Miscellaneous Distribution Plant	253,826	153,399
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	8,478,892	7,091,992
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	15,538,457	14,327,093
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	337,233	444,651
129	(902) Meter Reading Expenses	1,728,782	1,740,545
130	(903) Customer Records and Collection Expenses	5,790,728	5,233,421
131	(904) Uncollectible Accounts	1,013,427	964,059
132	(905) Miscellaneous Customer Accounts Expenses	120,036	341,927
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	8,990,206	8,724,604
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	-	-
137	(908) Customer Assistance Expenses	7,624,298	7,027,854
138	(909) Informational and Instructional Expenses	44,214	28,010
139	(910) Miscellaneous Customer Service and Informational Expenses	70,562	70,454
140	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 136 thru 139)	7,739,074	7,126,318
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	333,599	261,524
145	(913) Advertising Expenses	178,745	90,492
146	(916) Miscellaneous Sales Expenses	143,953	77,176
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	656,297	429,192
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	11,493,206	11,549,436
151	(921) Office Supplies and Expenses	2,791,875	2,542,204
152	(Less) (922) Administrative expenses Transferred-Credit	(18,576)	(15,343)

Name of Respondent	This Report Is:		Date of Report	Year of Report
	(1) [X] An Original			
Avista Corp	(2) [ ] A Resubmission		April 18, 2007	December 31, 2006

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Prior Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	6,613,135	6,057,965
155	(924) Property Insurance	788,820	686,016
156	(925) Injuries and Damages	2,495,688	1,763,273
157	(926) Employee Pensions and Benefits	758,281	748,354
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	1,186,343	2,901,767
160	(Less) (929) Duplicate Charges-Cr.	-	-
161	(930.1) General Advertising Expenses	8,679	(11,083)
162	(930.2) Miscellaneous General Expenses	2,027,828	1,955,562
163	(931) Rents	707,526	2,070,847
164	TOTAL Operation (Enter Total of lines 150 thru 163)	28,852,805	30,248,999
165	Maintenance		
166	(935) Maintenance of General Plant	4,435,303	3,787,868
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 and 166)	33,288,108	34,036,868
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79,99,125,133,140,147,and 167)	304,318,115	316,619,864

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of empl construction employees in a footnote.
for the payroll period ending neare 3. The number of employees assignable to the electric
payroll period ending 60 days befc department from joint functions of combination utilities may
2. If the respondent's payroll for be determined by estimate, on the basis of employee equiva-
cludes any special construction lents. Show the estimated number of equivalent employees
employees on line 3, and show th attributed to the electric department from joint functions.

1 Payroll Period Ended (Date) December 31, 2006		
2 Total Regular Full-Time Employees	396	394
3 Total Part-Time and Temporary Employees	24	24
4 Allocation of General Employees	231	330
5 Total Employees (See Note 1)	651	748

Name of Respondent	This report is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp.	(1) (X)An Original (2) ( ) A Resubmission	04/18/2007	Dec. 31, 2006

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uni-form System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated;conversely, show in column(g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are

Line No.	DESIGNATION		VOLTAGE (KV) (Indicating where other than 60 cycle,3 phase)		Type of Supporting Structure	LENGTH (pole miles) (In the case of underground lines, report circuit miles.)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On structure of Line Designated (f)	On structure of Another Line (g)	(h)
1	Group Sum		60	60		1.00		
2								
3	Group Sum		115	115		935.00		
4								
5	Beacon Sub #4	BPA Bell Sub	230	230	Steel Tower	1.00		1
6	Beacon Sub	BPA Bell Sub	230	230	H Type	5.00		1
7	Beacon Sub #5	BPA Bell Sub	230	230	H Type	6.00		1
8	Beacon	Cabinet Gorge Plant	230	230	Steel Tower		1.00	1
9	Beacon	Cabinet Gorge Plant	230	230	Steel Pole			2
10	Beacon	Cabinet Gorge Plant	230	230	H Type	15.50		1
11	Beacon Sub	Lolo Sub	230	230	Steel Tower	1.00		1
12	Beacon Sub	Lolo Sub	230	230	H Type	21.00		1
13	North Lewiston	Walla Walla	230	230	Steel Tower	4.00		1
14	North Lewiston	Walla Walla	230	230	H Type	31.00		1
15	North Lewiston	Shawnee	230	230	Steel Tower	7.00		1
16	North Lewiston	Shawnee	230	230	H Type	26.00		1
17	Walla Walla	Wanapum	230	230	Alum.			1
18	Walla Walla	Wanapum	230	230	H Type	78.00		1
19								
20								
21	BPA Line	West Side Sub	230	230	Steel Pole	2.00		2
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37					TOTAL	1,133.50	1.00	17

State of Washington

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	04/18/2007	Dec. 31, 2006

TRANSMISSION STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, Land Rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	Expenses, except Depreciation and Taxes Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
	136,038	70,092	206,130					1
								2
	4,137,548	49,827,342	53,964,890	79,555	127,811		207,366	3
								4
795 McMACSR	17,912	1,307,926	1,325,838					5
1272McMACSR								6
1272 McMAL	82,019	744,943	826,962	1,070	319		1,389	7
795 McMACSR								8
1590 ACSS								9
795 McMACSR	113,410	15,741,789	15,855,199	0	21,380	0	21,380	10
795 McMACSR								11
1272 McMAL	92,558	1,332,788	1,425,346	0	40,872	0	40,872	12
1272 McMAL								13
1272 McMAL	598,166	4,694,120	5,292,286	3,502	1,790	0	5,291	14
1272 McMAL								15
1272 McMAL	862,135	7,389,801	8,251,936	133	7,301	0	7,433	16
1272 McMAL								17
1272 McMAL	70,781	2,432,304	2,503,086	10,231	513	0	10,744	18
								19
								20
1272 McMAL	36,461	587,224	623,685					21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
	6,147,028	84,128,329	90,275,358	94,490	199,984	0	294,474	37

Data Request for Statistics Report - 2006

		Total Company Operations		Washington Operations	
Line No		2006	2005	2006	2005
1	Electric Service Revenues				
2					
3	Residential Sales	234,714,224	211,934,411	160,231,038	141,335,728
4	Commercial & Industrial Sales	314,154,243	295,031,827	198,535,862	181,038,584
5	Public Street & Highway Lighting	5,268,037	4,897,543	3,627,865	3,289,060
6	Interdepartmental Sales	849,076	825,393	732,964	712,660
7	Sales for Resale	175,572,595	221,803,806	160,120,645	162,882,986
8	Other Operating Revenues	66,996,908	60,058,249	41,243,215	20,231,272
9					
10					
11	Total Electric Service Revenues	797,555,083	794,551,229	564,491,589	509,490,290
12					
13	Disposition of Energy-Megawatt Hrs.				
14					
15	Residential Sales	3,577,694	3,419,532	2,431,601	2,328,295
16	Commercial & Industrial Sales	5,171,749	5,085,157	2,952,151	2,876,001
17	Public Street & Highway Lighting	24,783	25,060	16,652	17,068
18	Interdepartmental Sales	12,776	12,925	11,013	11,230
19	Sales for Resale	3,552,362	4,144,503	3,246,674	3,264,440
20	Energy Losses				
21					
22	Total Disposition of Energy	12,339,364	12,687,177	8,658,091	8,497,034
23					
24	Average Number of Electric Customers Per Month				
25					
26	Residential Sales	300,940	294,036	201,276	197,187
27	Commercial & Industrial Sales	39,300	38,689	23,052	22,760
28	Public Street & Highway Lighting	425	420	292	284
29	Interdepartmental Sales	41	69	41	40
31					
32					
33					
34	Miles of Transmission Pole Lines (Rounded)	2,135	2,136	1,134	1,133
35	Number of Line Transformers	107,624	105,292	75,762	75,139
36	Capacity of All Line Transformers (KVA - Rounded)	4,352	4,217	3,357	3,295
37	Number of Meters	356,506	344,231	239,211	229,123

IDAHO

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp	(1) [X] An Original (2) [ ] A Resubmission	Apr. 18, 2007	Dec. 31, 2006

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	$285,679,270	$280,597,321
3	Operating Expenses			
4	Operation Expenses (401)	320-325		
5	Maintenance Expenses (402)	320-325		
6	Depreciation Expense (403)	336-338		
7	Amort. & Depl. of Utility Plant (404-405)	336-338		
8	Amort. of Utility Plant Acq. Adj. (406)	336-338		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263		
14	Income Taxes - Federal (409.1)	262-263		
15	- Other (409.1)	262-263		
16	Provision for Deferred Income Taxes (410.1)	234,272-277		
17	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277		
18	Investment Tax Credit Adj. - Net (411.4)	266		
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)			
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		$285,679,270	$280,597,321

State of Idaho

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp	(1) [X] An Original (2) [ ] A Resubmission	Apr. 18, 2007	Dec. 31, 2006

STATEMENT OF INCOME FOR THE YEAR

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a consise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a foonote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line No.
						1
$199,286,135	$194,621,447	$86,393,135	$85,975,874			2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
$199,286,135	$194,621,447	$86,393,135	$85,975,874		$0	20

State of Idaho

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	742,055,194	628,051,134
4	Property Under Capital Leases	1,654,635	
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Investment in Kettle Falls		
8	TOTAL (Enter Total of lines 3 thru 7)	743,709,829	628,051,134
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	8,827,584	7,329,879
12	Acquisition Adjustments	0	0
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	752,537,413	635,381,013
14	Accum. Prov. for Depr., Amort., & Depl.	0	0
15	Net Utility Plant (Enter total of line 13 less 14)	752,537,413	635,381,013
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation		
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights		
20	Accumulated Depreciation - Kettle Falls		
21	Amort. of Other Utility Plant		
22	TOTAL in Service (Enter Total of lines 18 thru 21)		
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adjustment	0	0
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	0	0

State of Idaho

Name of Respondent	This Report Is:	Date of Report	Year of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
108,866,401				5,137,659	3
403,189				1,251,446	4
					5
					6
					7
109,269,590				6,389,105	8
					9
					10
1,334,933				162,772	11
					12
110,604,523				6,551,877	13
0					14
110,604,523				6,551,877	15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
0				0	33

Name of Respondent 2 Avista Corp.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) April 18, 2007	State of Idaho Year of Report 39,082

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Accounts 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Un-Classified; and Account 106, Completed Construction Not Classified - Electric.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	
3	(302) Franchises and Consents	9,036,684	
4	(303) Miscellaneous Intangible Plant	0	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	9,036,684	-
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	0	
9	(311) Structures and Improvements	0	
10	(312) Boiler Plant Equipment	0	
11	(313) Engines and Engine Driven Generators	0	
12	(314) Turbogenerator Units	0	
13	(315) Accessory Electric Equipment	0	
14	(316) Misc. Power Plant Equipment	0	
15	(317) Asset Retirement Costs for Steam Production	0	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		-
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	0	
19	(321) Structures and Improvements	0	
20	(322) Reactor Plant Equipment	0	
21	(323) Turbogenerator Units	0	
22	(324) Accessory Electric Equipment	0	
23	(325) Misc. Power Plant Equipment	0	
24	(326) Asset Retirement Costs for Nuclear Production	0	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	-
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	6,053,598	2,776
28	(331) Structures and Improvements	10,115,993	109,839
29	(332) Reservoirs, Dams, and Waterways	26,059,991	233,110
30	(333) Water Wheels, Turbines, and Generators	34,237,616	265
31	(334) Accessory Electric Equipment	6,073,258	54,000
32	(335) Misc. Power Plant Equipment	2,600,300	50,946
33	(336) Roads, Railroads, and Bridges	1,098,564	
34	(337) Asset Retirement Costs for Hydraulic Production	0	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	86,239,320	450,936
36	D. Other Production Plant		
37	(340) Land and Land Rights	621,682	
38	(341) Structures and Improvements	3,186,951	
39	(342) Fuel Holders, Products and Accessories	1,700,144	
40	(343) Prime Movers	3,658,328	
41	(344) Generators	48,574,276	
42	(345) Accessory Electric Equipment	1,879,612	

State of Idaho

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquistion adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in the account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			0	(301)	2
			9,036,684	(302)	3
			0	(303)	4
0	0	0	9,036,684		5
					6
					7
			0	(310)	8
			0	(311)	9
			0	(312)	10
			0	(313)	11
			0	(314)	12
			0	(315)	13
			0	(316)	14
			0	(317)	15
0	0	0	0		16
					17
			0	(320)	18
			0	(321)	19
			0	(322)	20
			0	(323)	21
			0	(324)	22
			0	(325)	23
			0	(326)	24
0	0	0	0		25
					26
			6,056,374	(330)	27
			10,225,832	(331)	28
			26,293,101	(332)	29
			34,237,881	(333)	30
			6,127,258	(334)	31
			2,651,246	(335)	32
			1,098,564	(336)	33
			0	(337)	34
0	0	0	86,690,256		35
					36
			621,682	(340)	37
			3,186,951	(341)	38
			1,700,144	(342)	39
			3,658,328	(343)	40
			48,574,276	(344)	41
11,528			1,868,084	(345)	42

State of Idaho

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	39,082

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

Line No.		Account (a)	Balance at Beginning of Year (b)	Additions (c)
43	(346)	Misc. Power Plant Equipment	0	
44	(347)	Asset Retirement Costs for Other Production	0	
45		TOTAL Other Production Plant (Enter Total of lines 37 thru 45)	59,620,993	-
46		TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)	145,860,313	450,936
47		3. TRANSMISSION PLANT		
48	(350)	Land and Land Rights	3,959,664	299,185
49	(352)	Structures and Improvements	5,469,469	674,995
50	(353)	Station Equipment	59,210,969	4,955,732
51	(354)	Towers and Fixtures	556,655	
52	(355)	Poles and Fixtures	42,307,021	1,602,518
53	(356)	Overhead Conductors and Devices	25,702,869	1,078,699
54	(357)	Underground Conduit	0	
55	(358)	Underground Conductors and Devices	0	
56	(359)	Roads and Trails	1,374,002	
57	(359.1)	Asset Retirement Costs for Transmission Plant	0	
58		TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	138,580,649	8,611,129
59		4. DISTRIBUTION PLANT		
60	(360)	Land and Land Rights	819,234	
61	(361)	Structures and Improvements	2,726,057	94,865
62	(362)	Station Equipment	26,910,468	1,340,227
63	(363)	Storage Battery Equipment	0	
64	(364)	Poles, Towers, and Fixtures	65,637,912	2,924,826
65	(365)	Overhead Conductors and Devices	44,754,239	1,864,541
66	(366)	Underground Conduit	23,031,577	1,873,360
67	(367)	Underground Conductors and Devices	33,320,931	2,869,450
68	(368)	Line Transformers	47,499,076	2,956,292
69	(369)	Services	35,984,812	2,458,760
70	(370)	Meters	7,955,094	176,022
71	(371)	Installations on Customer Premises	0	
72	(372)	Leased Property on Customer Premises	0	
73	(373)	Street Lighting and Signal Systems	10,018,231	892,001
74	(374)	Asset Retirement Costs for Distribution Plant	0	
75		TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	298,657,631	17,450,345
76		5. GENERAL PLANT		
77	(389)	Land and Land Rights	101,907	
78	(390)	Structures and Improvements	975,391	44,754
79	(391)	Office Furniture and Equipment	0	
80	(392)	Transportation Equipment	1,063,833	239,001
81	(393)	Stores Equipment	30,140	
82	(394)	Tools, Shop and Garage Equipment	436,234	7,313
83	(395)	Laboratory Equipment	315,728	
84	(396)	Power Operated Equipment	4,946,584	733,249
85	(397)	Communication Equipment	2,301,131	445,929
86	(398)	Miscellaneous Equipment	486	2,299
87		SUBTOTAL (Enter Total of lines 77 thru 86)	10,171,434	1,472,544
88	(399)	Other Tangible Property	0	
89	(399.1)	Asset Retirement Costs for General Plant	0	
90		TOTAL General Plant (Enter Total of lines 87 and 90)	10,171,434	1,472,544
91		TOTAL (Accounts 101 and 106)	602,306,711	27,984,954
92	(102)	Electric Plant Purchased	0	
93	(Less)	(102) Electric Plant Sold	0	
94	(103)	Experimental Plant Unclassified	0	
95		TOTAL Electric Plant in Service	602,306,711	27,984,954

State of Idaho

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			0	(346)	43
			0	(347)	44
11,528	0	0	59,609,465		45
11,528	0	0	146,299,721		46
					47
			4,258,849	(350)	48
			6,144,464	(352)	49
396,190		(145,620)	63,624,891	(353)	50
			556,655	(354)	51
105,858		10,580	43,814,261	(355)	52
23,175		1,578	26,759,971	(356)	53
			0	(357)	54
			0	(358)	55
			1,374,002	(359)	56
			0	(359.1)	57
525,223	0	(133,462)	146,533,093		58
					59
			819,234	(360)	60
49,360			2,771,562	(361)	61
337,103		7,218	27,920,810	(362)	62
			0	(363)	63
141,246			68,421,492	(364)	64
123,395			46,495,385	(365)	65
50,438			24,854,500	(366)	66
339,435			35,850,946	(367)	67
35,487			50,419,881	(368)	68
66,683			38,376,889	(369)	69
			8,131,116	(370)	70
			0	(371)	71
			0	(372)	72
57,690			10,852,542	(373)	73
			0	(374)	74
1,200,836	0	7,218	314,914,358		75
					76
			101,907	(389)	77
3,038			1,017,107	(390)	78
			0	(391)	79
9,777			1,293,057	(392)	80
			30,140	(393)	81
20,739			422,808	(394)	82
874			314,854	(395)	83
			5,679,833	(396)	84
1,258		(341,014)	2,404,789	(397)	85
			2,785	(398)	86
35,685	0	(341,014)	11,267,279		87
			0	(399)	88
			0	(399.1)	89
35,685	0	(341,014)	11,267,279		90
1,773,273	0	(467,258)	628,051,134		91
			0	(102)	92
			0		93
			0	(103)	94
1,773,273	0	(467,258)	628,051,134		95

State of Idaho

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	Dec. 31, 2006

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	74,476,039	70,591,725
3	(442) Commercial and Industrial Sales (3)		
4	Small (or Commercial)	63,990,388	61,484,647
5	Large (or Industrial)	51,625,770	52,506,620
6	(444) Public Street and Highway Lighting	1,640,172	1,608,483
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	108,667	106,340
10	TOTAL Sales to Ultimate Consumers	191,841,036 (1)	186,297,815
11	(447) Sales for Resale	853,338	1,249,035
12	TOTAL Sales of Electricity	192,694,374	187,546,850
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Provision for Refunds	192,694,374	187,546,850
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	166,620	155,028
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	721,856	689,835
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	5,703,285	6,229,734
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	6,591,761	7,074,597
27	TOTAL Electric Operating Revenues	$199,286,135	$194,621,447

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	Dec. 31, 2006

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classifcation is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a foonote.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
1,145,935	1,091,084	99,653	96,838	2
				3
975,577	941,318	15,753	15,426	4
1,243,987	1,267,808	494	502	5
8,131	7,992	133	136	6
				7
				8
1,648	1,599	19	22	9
3,375,278 (2)	3,309,801	116,052	112,924	10
30,029	21,878		2	11
3,405,307	3,331,679	116,052	112,926	12
				13
3,405,307	3,331,679	116,052	112,926	14

(1) Includes $45,753 of unbilled revenues.

(2) Includes 1,247 MWH relating to unbilled revenues.

(3) Segregation of Commerical and Industrial made on basis of utilization of energy and not on size of account.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corporation	[X] An Original [ ] A Resubmission	April 18, 2007	Dec. 31, 2006 State of Idaho

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the mWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue (cents) per KWH Sold (f)
1	**RESIDENTIAL SALES (440)**					
2	1 Residential Service	1,110,816	70,744,675	95,255	11,661	6.37
3	2 Residential Service	0	0			
4	3 Residential Service	0	0			
5	12 Res. & Farm Gen. Service	17,838	1,528,336	3,851	4,632	8.57
6	22 Res. & Farm Lg. Gen. Service	8,877	487,168	16	554,813	5.49
7	30 Pumping-Special					
8	32 Res. & Farm Pumping Service	3,169	226,207	531	5,968	7.14
9	48 Res. & Farm Area Lighting	1,282	214,904			16.76
10	49 Area Lighting-High-Press.	285	63,473			22.27
11	56 Centralia Credit					
12	95 Wind Power		43,060			
13	73 Residential					
14	74 Residential Service					
15	76 Residential Service					
16	77 Residential Service					
17	79 Residential Service					
18	58 Tax Adjustment		924,668			
19	Total	1,142,267	74,232,491	99,653	11,462	6.50
20	Residential-Unbilled	3,668	243,548			
21	**COMMERCIAL SALES (442)**					
22	2 General Service					
23	3 General Service					
24	11 General Service	290,664	22,575,296	14,059	20,675	7.77
25	19 Contract-General Service					
26	21 Large General Service	581,525	35,055,119	1,285	452,549	6.03
27	25 Extra Lg. Gen. Service	74,113	3,103,257	3	24,704,333	4.19
28	28 Contract-Extra Large Service					
29	31 Pumping Service	26,835	1,687,263	406	66,096	6.29
30	47 Area Lighting-Sod. Vap.	1,196	141,486			11.83
31	49 Area Lighting-High-Press.	2,260	394,454			17.45
32	56 Centralia Credit					
33	95 Wind Power		8,322			
34	73 General Service					
35	74 Large General Service					
36	75 Large General Service					
37	76 Large General Service					
38	77 General Service					
39	79 Area Light-High Press.					
40	58 Tax Adjustment		1,166,859			
41	Total	976,593	64,132,056	15,753	61,994	6.56
42	Commercial-Unbilled	(1,016)	(141,668)			
43	Total Billed	2,118,860	138,364,547	115,406		6.53
44	Total Unbilled Rev. (See Instr. 6)	2,652	101,880	0		3.84
45	TOTAL	2,121,512	138,466,427	115,406		6.53

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corporation	[X] An Original [ ] A Resubmission	April 18, 2007	Dec. 31, 2006 State of Idaho

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the mWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue (cents) per KWH Sold (f)
1	**INDUSTRIAL SALES (442)**					
2	2 General Service					
3	3 General Service					
4	8 Lg Gen Time of Use					
5	11 General Service	3,580	299,863	133	26,917	8.38
6	21 Large General Service	74,745	4,420,094	85	879,353	5.91
7	25 Extra Lg. Gen. Service	1,139,603	45,169,155	12	94,966,917	3.96
8	28 Contract-Extra Large Service					
9	29 Contract Lg. Gen. Service					
10	30 Pumping Service -Special					
11	31 Pumping Service	24,566	1,530,828	220	111,664	6.23
12	32 Pumping Svc Res & Frm	2,772	163,171	44	63,000	5.89
13	47 Area Lighting-Sod. Vap.	73	8,028			11.00
14	49 Area Lighting-High-Press.	53	8,382			15.82
15	56 Centralia Credit					
16	72 General Service					
17	73 General Service					
18	74 Large General Service					
19	75 Large General Service					
20	76 Pumping Service					
21	77 General Service					
22	78 Lg Gen Tim of Use					
23	58 Tax Adjustment		82,376			
24	Total	1,245,392	51,681,897	494	2,521,036	4.15
25	Industrial-Unbilled	(1,405)	(56,127)	0		
26						
27	**STREET AND HWY LIGHTING (444)**					
28	11 General Service	38	3,214	6	6,333	8.46
29	41 Co.-Owned St. Lt. Service	117	14,863	5	23,400	12.70
30	42 Co.-Owned St. Lt. Service					
31	High-Press. Sod. Vap.	6,175	1,445,988	90	68,611	23.42
32	43 Cust.-Owned St. Lt. Energy					
33	and Maint. Service	62	5,259	2	31,000	8.48
34	44 Cust.-Owned St. Lt. Energy					
35	and Maint. Svce.-High-	559	68,623	17	32,882	12.28
36	Press. Sod. Vap.					
37	45 Cust.Owned St. Lt. Energy Service	283	14,680	3	94,333	5.19
38	46 Cust.Owned St. Lt. Energy Service					
39	High-Press. Sod. Vap.	897	62,036	10	89,700	6.92
40	56 Centralia Credit					
41	58 Tax Adjustment		25,509			
42	Total	8,131	1,640,172	133	61,135	5.72
43	Street and Hwy Lighting-Unbilled					
44	Total Billed	3,372,383	191,686,616	116,033		5.68
45	Total Unbilled Rev. (See Instr. 6)	1,247	45,753	0		3.67
46	TOTAL	3,373,630	191,732,369	116,033		5.68

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corporation	[X] An Original [ ] A Resubmission	April 18, 2007	Dec. 31, 2006 State of Idaho

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the mWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue (cents) per KWH Sold (f)
1	**OTHER SALES TO PUBLIC**					
2	**AUTHORITIES (445)**					
3	None					
4						
5	**INTERDEPARTMENTAL**					
6	**SALES (448)**	1,648	108,667	19	86,737	6.59
7	58 Tax Adjustment					
8	Total	1,648	108,667	19	86,737	6.59
9						
10	**SALES FOR RESALE (447) (1)**					
11	61 Sales to Other Utilities - ID	30,029	853,338			
12						
13						
14						
14	Total	30,029	853,338	0		
15						
16						
17	Note: Sch. 61 is a state assigned rate schedule for Sales/Resale					
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Total Billed	3,404,060	192,648,621	116,052	29,332	5.66
40	Total Unbilled Rev.	1,247	45,753	0		3.67
41	TOTAL	3,405,307	192,694,374	116,052	29,343	5.66

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Avista Corp	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Prior Year (c)
1	(1) POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	-	(8,211)
5	(501) Fuel	-	-
6	(502) Steam Expenses	-	(3,230)
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Cr.	-	-
9	(505) Electric Expenses	-	(3,723)
10	(506) Miscellaneous Steam Power Expenses	33,357	18,593
11	(507) Rents	-	-
12	(509) Allowances	-	-
13	TOTAL Operation (Enter Total of Lines 4 thru 11)	33,357	3,429
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	-	(571)
16	(511) Maintenance of Structures	-	(115)
17	(512) Maintenance of Boiler Plant	-	(1,988)
18	(513) Maintenance of Electric Plant	-	(466)
19	(514) Maintenance of Miscellaneous Steam Plant	-	(923)
20	TOTAL Maintenance (Enter Total of Lines 14 thru 18)	-	(4,063)
21	TOTAL Power Production Expenses-Steam Plant (Enter Total of	33,357	(634)
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	-	-
25	(518) Fuel	-	-
26	(519) Coolants and Water	-	-
27	(520) Steam Expenses	-	-
28	(521) Steam from Other Sources	-	-
29	(Less) (522) Steam Transferred-Cr.	-	-
30	(523) Electric Expenses	-	-
31	(524) Miscellaneous Nuclear Power Expenses	-	-
32	(525) Rents	-	-
33	TOTAL Operation (Enter Total of liens 23 thru 31)	-	-
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	-	-
36	(529) Maintenance of Structures	-	-
37	(530) Maintenance of Reactor Plant Equipment	-	-
38	(531) Maintenance of Electric Plant	-	-
39	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
40	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
41	TOTAL Power Production Expenses-Nuclear Power(Enter total o	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	534,370	489,563
45	(536) Water for Power	258,691	263,695
46	(537) Hydraulic Expenses	750,076	763,857
47	(538) Electric Expenses	1,330,985	1,295,532
48	(539) Miscellaneous Hydraulic Power Generation Expenses	291,202	205,936
49	(540) Rents	22,747	23,079
50	TOTAL Operation (Enter Total of lines 43 thru 48)	3,188,071	3,041,662

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	136,022	86,983
53	(542) Maintenance of Structures	127,789	151,462
54	(543) Maintenance of Reservoirs, Dams, and Waterways	134,952	190,501
55	(544) Maintenance of Electric Plant	760,676	587,959
56	(545) Maintenance of Miscellaneous Hydraulic Plant	109,274	174,658
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	1,268,713	1,191,563
58	TOTAL Power Production Expenses-Hydraulic Power (Enter total	4,456,783	4,233,225
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	75,115	32,193
62	(547) Fuel	1,655,935	711,402
63	(548) Generation Expenses	120,501	110,282
64	(549) Miscellaneous Other Power Generation Expenses	215,489	211,803
65	(550) Rents	(11,557)	3,497,025
66	TOTAL Operation (Enter Total of lines 61 thru 65)	2,055,484	4,562,704
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	6,110	9,817
69	(552) Maintenance of Structures	17,482	5,617
70	(553) Maintenance of Generating and Electric Plant	57,533	21,133
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	110,005	79,942
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	191,130	116,509
73	TOTAL Power Production Expenses-Other Power (Enter Total of l	2,246,613	4,679,213
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	68,368,436	91,504,630
76	(556) System Control and Load Dispatching	218,263	235,321
77	(557) Other Expenses	18,609,778	16,406,456
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thr	87,196,477	108,146,408
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 5	93,933,231	117,058,212
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	548,228	550,892
83	(561) Load Dispatching	657,026	519,710
84	(561.1) Load Dispatching Reliability	5,540	-
85	(561.2) Load Dispatching Monitor and Operate Transmission System	390,517	-
86	(561.3) Load Dispatching Transmission Service and Sched	263,400	-
87	(561.4) Scheduling Sysemt Control and Dispatch Services	-	-
88	(561.5) Reliability, Planning and Standards Development	-	-
89	(561.6) Transmission Service Studies	-	-
90	(561.7) Generation Interconnection Studies	-	-
91	(561.8) Reliability, Planning and Standards Development Services	-	-
92	(562) Station Expenses	85,369	82,319
93	(563) Overhead Line Expenses	66,030	60,866
94	(564) Underground Line Expenses	-	-
95	(565) Transmission of Electricity by Others	4,059,863	3,409,904
96	(566) Miscellaneous Transmission Expenses	244,325	234,895
97	(567) Rents	14,349	2,719
98	TOTAL Operation (Enter Total of lines 82 thru 89)	6,334,647	4,861,303
99	Maintenance		
100	(568) Maintenance Supervision and Engineering	91,728	83,345
101	(569) Maintenance of Structures	104,065	71,957
102	(570) Maintenance of Station Equipment	181,341	200,592
103	(571) Maintenance of Overhead Lines	458,974	542,185
104	(572) Maintenance of Underground Lines	3,001	(280)
105	(573) Maintenance of Miscellaneous Transmission Plant	19,120	44,261
106	TOTAL Maintenance (Enter Total of lines 92 thru 97)	858,229	942,060
107	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	7,192,876	5,803,364
108	3. DISTRIBUTION EXPENSES		
109	Operation		
110	(580) Operation Supervision and Engineering	293,458	304,746

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Prior Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	-	-
105	(582) Station Expenses	157,769	134,104
106	(583) Overhead Line Expenses	11,385	523,959
107	(584) Underground Line Expenses	498,697	570,427
108	(585) Street Lighting and Signal System Expenses	115,798	119,976
109	(586) Meter Expenses	(12,856)	34,146
110	(587) Customer Installations Expenses	422,091	376,134
111	(588) Miscellaneous Distribution Expenses	1,353,687	1,377,277
112	(589) Rents	42,662	70,650
113	TOTAL Operation (Enter Total of lines 102 thru 112)	2,882,689	3,511,419
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	513,607	360,429
116	(591) Maintenance of Structures	73,497	38,086
117	(592) Maintenance of Station Equipment	195,423	134,133
118	(593) Maintenance of Overhead Lines	2,711,401	2,151,130
119	(594) Maintenance of Underground Lines	291,011	270,910
120	(595) Maintenance of Line Transformers	54,269	43,613
121	(596) Maintenance of Street Lighting and Signal Systems	96,827	109,552
122	(597) Maintenance of Meters	87,732	67,646
123	(598) Maintenance of Miscellaneous Distribution Plant	124,143	225,613
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	4,147,910	3,401,112
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	7,030,599	6,912,532
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	174,315	229,236
129	(902) Meter Reading Expenses	686,250	900,692
130	(903) Customer Records and Collection Expenses	2,927,898	2,649,438
131	(904) Uncollectible Accounts	523,839	497,013
132	(905) Miscellaneous Customer Accounts Expenses	62,046	176,277
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 th	4,374,348	4,452,656
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	-	-
137	(908) Customer Assistance Expenses	3,773,471	3,701,463
138	(909) Informational and Instructional Expenses	15,687	12,585
139	(910) Miscellaneous Customer Service and Informational Expenses	36,474	36,322
140	TOTAL Cust. Service and Informational Expenses (Enter Total of	3,825,631	3,750,370
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	187,773	150,897
145	(913) Advertising Expenses	86,793	46,430
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	274,565	197,327
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	5,919,473	6,234,111
151	(921) Office Supplies and Expenses	1,425,626	1,357,764
152	(Less) (922) Administrative expenses Transferred-Credit	(9,480)	(8,185)

Name of Respondent	This Report Is:			Date of Report	Year of Report
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Avista Corp	(2)		A Resubmi	April 18, 2007	December 31, 2006

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Prior Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	3,374,986	3,231,968
155	(924) Property Insurance	402,571	365,995
156	(925) Injuries and Damages	1,273,664	940,719
157	(926) Employee Pensions and Benefits	347,888	353,924
158	(927) Franchise Requirements	6,230	6,350
159	(928) Regulatory Commission Expenses	700,607	1,569,939
160	(Less) (929) Duplicate Charges-Cr.	-	-
161	(930.1) General Advertising Expenses	-	(8,868)
162	(930.2) Miscellaneous General Expenses	922,385	978,249
163	(931) Rents	360,538	393,515
164	TOTAL Operation (Enter Total of lines 150 thru 163)	14,724,488	15,415,480
165	Maintenance		
166	(935) Maintenance of General Plant	1,495,039	1,367,039
167	TOTAL Administrative and General Expenses (Enter Total of lines	16,219,527	16,782,519
168	TOTAL Electric Operation and Maintenance Expenses (Enter Tot	132,850,777	154,956,979
	79,99,125,133,140,147,and 167)		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of empl construction employees in a footnote.
for the payroll period ending neare 3. The number of employees assignable to the electric
payroll period ending 60 days befo department from joint functions of combination utilities may
2. If the respondent's payroll for be determined by estimate, on the basis of employee equiva-
cludes any special construction lents. Show the estimated number of equivalent employees
employees on line 3, and show th attributed to the electric department from joint functions.

1 Payroll Period Ended (Date) December 31, 2006		
2 Total Regular Full-Time Employees	84	81
3 Total Part-Time and Temporary Employees	6	10
4 Allocation of General Employees	106	162
5 Total Employees (See Note 1)	196	253

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OREGON

State of Oregon

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400) Note (1)	300-301	$188,675,613	$212,417,865
3	Operating Expenses			
4	Operation Expenses (401)	320-325		
5	Maintenance Expenses (402)	320-325		
6	Depreciation Expense (403)	336-338		
7	Amort. & Depl. of Utility Plant (404-405)	336-338		
8	Amort. of Utility Plant Acq. Adj. (406)	336-338		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	262-263		
12	Income Taxes - Federal (409.1)	262-263		
13	- Other (409.1)	262-263		
14	Provision for Deferred Income Taxes (410.1)	234,272-277		
15	(Less) Provision for Deferred Income Taxes - Cr. (411)	234,272-277		
16	Investment Tax Credit Adj. - Net (411.4)	266		
17	(Less) Gains from Disp. of Utility Plant (411.7)			
18	Losses from Disp. of Utility Plant (411.7)			
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)			
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		$188,675,613	$212,417,865

Note: (1) Information other than operating revenue not available by state.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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STATEMENT OF INCOME FOR THE YEAR

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a consise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a foonote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line No.
						1
$19,017,891	$79,561,725	$169,657,722	$132,856,140			2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
		$169,657,722	$132,856,140			20

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
4 Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Accounts 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	
3	(302) Franchises and Consents	0	
4	(303) Miscellaneous Intangible Plant	1,205	162,604
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,205	162,604
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	0	
9	(311) Structures and Improvements	0	
10	(312) Boiler Plant Equipment	0	
11	(313) Engines and Engine Driven Generators	0	
12	(314) Turbogenerator Units	0	
13	(315) Accessory Electric Equipment	0	
14	(316) Misc. Power Plant Equipment	0	
15	(317) Asset Retirement Costs for Steam Production	0	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	0	0
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	0	
19	(321) Structures and Improvements	0	
20	(322) Reactor Plant Equipment	0	
21	(323) Turbogenerator Units	0	
22	(324) Accessory Electric Equipment	0	
23	(325) Misc. Power Plant Equipment	0	
24	(326) Asset Retirement Costs for Nuclear Production	0	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	0	
28	(331) Structures and Improvements	0	
29	(332) Reservoirs, Dams, and Waterways	0	
30	(333) Water Wheels, Turbines, and Generators	0	
31	(334) Accessory Electric Equipment	0	
32	(335) Misc. Power Plant Equipment	0	
33	(336) Roads, Railroads, and Bridges	0	
34	(337) Asset Retirement Costs for Hydraulic Production	0	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	0	0
36	D. Other Production Plant		
37	(340) Land and Land Rights	0	
38	(341) Structures and Improvements	11,670,958	(376,031)
39	(342) Fuel Holders, Products and Accessories	19,739,558	(611,571)
40	(343) Prime Movers	0	
41	(344) Generators	119,882,291	(3,520,307)
42	(345) Accessory Electric Equipment	12,848,034	(358,070)

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquistion adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in the account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			0	(301)	2
			0	(302)	3
			163,809	(303)	4
0	0	0	163,809		5
					6
					7
			0	(310)	8
			0	(311)	9
			0	(312)	10
			0	(313)	11
			0	(314)	12
			0	(315)	13
			0	(316)	14
			0	(317)	15
0	0	0	0		16
					17
			0	(320)	18
			0	(321)	19
			0	(322)	20
			0	(323)	21
			0	(324)	22
			0	(325)	23
			0	(326)	24
0	0	0	0		25
					26
			0	(330)	27
			0	(331)	28
			0	(332)	29
			0	(333)	30
			0	(334)	31
			0	(335)	32
			0	(336)	33
			0	(337)	34
0	0	0	0		35
					36
			0	(340)	37
			11,294,927	(341)	38
362			19,127,625	(342)	39
			0	(343)	40
819,944			115,542,040	(344)	41
			12,489,964	(345)	42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
43	(346) Misc. Power Plant Equipment	1,034,507	(31,747)
44	(347) Asset Retirement Costs for Other Production	351,682	
45	TOTAL Other Production Plant (Enter Total of lines 37 thru 44)	165,527,030	(4,897,726)
46	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)	165,527,030	(4,897,726)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	60,302	
49	(352) Structures and Improvements	0	
50	(353) Station Equipment	8,724,014	(206,719)
51	(354) Towers and Fixtures	0	
52	(355) Poles and Fixtures	993,472	
53	(356) Overhead Conductors and Devices	291,387	12,589
54	(357) Underground Conduit	0	
55	(358) Underground Conductors and Devices	0	
56	(359) Roads and Trails	0	
57	(359.1) Asset Retirement Costs for Transmission Plant	0	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	10,069,175	(194,130)
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	0	
61	(361) Structures and Improvements	0	
62	(362) Station Equipment	0	
63	(363) Storage Battery Equipment	0	
64	(364) Poles, Towers, and Fixtures	0	
65	(365) Overhead Conductors and Devices	0	
66	(366) Underground Conduit	0	
67	(367) Underground Conductors and Devices	0	
68	(368) Line Transformers	0	
69	(369) Services	0	
70	(370) Meters	0	
71	(371) Installations on Customer Premises	0	
72	(372) Leased Property on Customer Premises	0	
73	(373) Street Lighting and Signal Systems	0	
74	(374) Asset Retirement Costs for Distribution Plant	0	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	0	0
76	5. GENERAL PLANT		
77	(389) Land and Land Rights	0	
78	(390) Structures and Improvements	0	
79	(391) Office Furniture and Equipment	0	
80	(392) Transportation Equipment	0	
81	(393) Stores Equipment	0	
82	(394) Tools, Shop and Garage Equipment	0	
83	(395) Laboratory Equipment	0	
84	(396) Power Operated Equipment	0	
85	(397) Communication Equipment	38,444	
86	(398) Miscellaneous Equipment	0	
87	SUBTOTAL (Enter Total of lines 77 thru 86)	38,444	0
88	(399) Other Tangible Property	0	
89	(399.1) Asset Retirement Costs for General Plant	0	
90	TOTAL General Plant (Enter Total of lines 88 and 89)	38,444	0
91	TOTAL (Accounts 101 and 106)	175,635,854	(4,929,252)
92	(102) Electric Plant Purchased	0	
93	(Less) (102) Electric Plant Sold	0	
94	(103) Experimental Plant Unclassified	0	
95	TOTAL Electric Plant in Service	175,635,854	(4,929,252)

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			1,002,760	(346)	43
			351,682	(347)	44
820,306	0	0	159,808,998		45
820,306	0	0	159,808,998		46
					47
			60,302	(350)	48
			0	(352)	49
			8,517,295	(353)	50
			0	(354)	51
			993,472	(355)	52
			303,976	(356)	53
			0	(357)	54
			0	(358)	55
			0	(359)	56
			0	(359.1)	57
0	0	0	9,875,045		58
					59
			0	(360)	60
			0	(361)	61
			0	(362)	62
			0	(363)	63
			0	(364)	64
			0	(365)	65
			0	(366)	66
			0	(367)	67
			0	(368)	68
			0	(369)	69
			0	(370)	70
			0	(371)	71
			0	(372)	72
			0	(373)	73
			0	(374)	74
0	0	0	0		75
					76
			0	(389)	77
			0	(390)	78
			0	(391)	79
			0	(392)	80
			0	(393)	81
			0	(394)	82
			0	(395)	83
			0	(396)	84
		(38,444)	0	(397)	85
			0	(398)	86
0	0	(38,444)	0		87
			0	(399)	88
			0	(399.1)	89
0	0	(38,444)	0		90
820,306	0	(38,444)	169,847,852		91
			0	(102)	92
			0		93
			0	(103)	94
820,306	0	(38,444)	169,847,852		95

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales (3)		
4	Small (or Commercial)		
5	Large (or Industrial)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Provision for Refunds		
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	19,017,891	31,719,538
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	19,017,891	31,719,538
27	TOTAL Electric Operating Revenues	$19,017,891	$31,719,538

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classifcation is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a foonote.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		
Amount for Year *(d)*	Amount for Previous Year *(e)*	Number for Year *(f)*	Number for Previous Year *(g)*	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
	725,554	0	1	11
	725,554	0	1	12
				13
	725,554	0	1	14

Name of Respondent	This Report Is:		Date of Report	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Prior Year (c)
1	(1) POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	-	-
5	(501) Fuel	-	-
6	(502) Steam Expenses	-	-
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Cr.	-	-
9	(505) Electric Expenses	-	-
10	(506) Miscellaneous Steam Power Expenses	-	-
11	(507) Rents	-	-
12	(509) Allowances	-	-
13	TOTAL Operation (Enter Total of Lines 4 thru 11)	-	-
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	-	-
16	(511) Maintenance of Structures	-	-
17	(512) Maintenance of Boiler Plant	-	-
18	(513) Maintenance of Electric Plant	-	-
19	(514) Maintenance of Miscellaneous Steam Plant	-	-
20	TOTAL Maintenance (Enter Total of Lines 14 thru 18)	-	-
21	TOTAL Power Production Expenses-Steam Plant (Enter Total of lines 12	-	-
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	-	-
25	(518) Fuel	-	-
26	(519) Coolants and Water	-	-
27	(520) Steam Expenses	-	-
28	(521) Steam from Other Sources	-	-
29	(Less) (522) Steam Transferred-Cr.	-	-
30	(523) Electric Expenses	-	-
31	(524) Miscellaneous Nuclear Power Expenses	-	-
32	(525) Rents	-	-
33	TOTAL Operation (Enter Total of liens 23 thru 31)	-	-
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	-	-
36	(529) Maintenance of Structures	-	-
37	(530) Maintenance of Reactor Plant Equipment	-	-
38	(531) Maintenance of Electric Plant	-	-
39	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
40	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
41	TOTAL Power Production Expenses-Nuclear Power(Enter total of lines 3	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	-	-
45	(536) Water for Power	-	-
46	(537) Hydraulic Expenses	-	-
47	(538) Electric Expenses	-	-
48	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
49	(540) Rents	-	-
50	TOTAL Operation (Enter Total of lines 43 thru 48)	-	-

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	(2)	A Resubmission		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	-	-
53	(542) Maintenance of Structures	-	-
54	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
55	(544) Maintenance of Electric Plant	-	-
56	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	-	-
58	TOTAL Power Production Expenses-Hydraulic Power (Enter total of lines	-	-
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	776,586	732,049
62	(547) Fuel	82,419,671	68,903,447
63	(548) Generation Expenses	1,737,816	975,072
64	(549) Miscellaneous Other Power Generation Expenses	19,223	26,977
65	(550) Rents	66,259	73,424
66	TOTAL Operation (Enter Total of lines 61 thru 65)	85,019,554	70,710,969
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	8,459	59,289
69	(552) Maintenance of Structures	-	-
70	(553) Maintenance of Generating and Electric Plant	1,232,448	1,285,753
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	(3,648)	123,490
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	1,237,258	1,468,532
73	TOTAL Power Production Expenses-Other Power (Enter Total of lines 66	86,256,813	72,179,501
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	-	-
76	(556) System Control and Load Dispatching	-	-
77	(557) Other Expenses	-	-
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	-	-
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73 an	86,256,813	72,179,501
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	-	-
83	(561) Load Dispatching	-	-
84	(561.1) Load Dispatching Reliability	-	-
85	(561.2) Load Dispatching Monitor and Operate Transmission System	-	-
86	(561.3) Load Dispatching Transmission Service and Sched	-	-
87	(561.4) Scheduling Sysemt Control and Dispatch Services	-	-
88	(561.5) Reliability, Planning and Standards Development	-	-
89	(561.6) Transmission Service Studies	-	-
90	(561.7) Generation Interconnection Studies	-	-
91	(561.8) Reliability, Planning and Standards Development Services	-	-
92	(562) Station Expenses	15,994	36,876
93	(563) Overhead Line Expenses	-	123
94	(564) Underground Line Expenses	-	-
95	(565) Transmission of Electricity by Others	-	-
96	(566) Miscellaneous Transmission Expenses	-	-
97	(567) Rents	-	-
98	TOTAL Operation (Enter Total of lines 82 thru 89)	15,994	36,999
99	Maintenance		
100	(568) Maintenance Supervision and Engineering	-	-
101	(569) Maintenance of Structures	-	-
102	(570) Maintenance of Station Equipment	-	-
103	(571) Maintenance of Overhead Lines	10,433	7,174
104	(572) Maintenance of Underground Lines	-	-
105	(573) Maintenance of Miscellaneous Transmission Plant	-	-
106	TOTAL Maintenance (Enter Total of lines 92 thru 97)	10,433	7,174
107	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	26,428	44,172
108	3. DISTRIBUTION EXPENSES		
109	Operation		
110	(580) Operation Supervision and Engineering	-	-

Oregon

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	(1)	X	An Original		
Avista Corp	(2)		A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Prior Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	-	-
105	(582) Station Expenses	-	-
106	(583) Overhead Line Expenses	-	-
107	(584) Underground Line Expenses	-	-
108	(585) Street Lighting and Signal System Expenses	-	-
109	(586) Meter Expenses	-	-
110	(587) Customer Installations Expenses	-	-
111	(588) Miscellaneous Distribution Expenses	-	-
112	(589) Rents	-	-
113	TOTAL Operation (Enter Total of lines 102 thru 112)	-	-
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	-	-
116	(591) Maintenance of Structures	-	-
117	(592) Maintenance of Station Equipment	-	-
118	(593) Maintenance of Overhead Lines	-	-
119	(594) Maintenance of Underground Lines	-	-
120	(595) Maintenance of Line Transformers	-	-
121	(596) Maintenance of Street Lighting and Signal Systems	-	-
122	(597) Maintenance of Meters	-	-
123	(598) Maintenance of Miscellaneous Distribution Plant	-	-
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	-	-
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	-	-
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	-	-
129	(902) Meter Reading Expenses	-	-
130	(903) Customer Records and Collection Expenses	-	-
131	(904) Uncollectible Accounts	-	-
132	(905) Miscellaneous Customer Accounts Expenses	-	-
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	-	-
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	-	-
137	(908) Customer Assistance Expenses	-	-
138	(909) Informational and Instructional Expenses	-	-
139	(910) Miscellaneous Customer Service and Informational Expenses	-	-
140	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 13	-	-
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	-	-
151	(921) Office Supplies and Expenses	-	-
152	(Less) (922) Administrative expenses Transferred-Credit	-	-

Name of Respondent	This Report Is:			Date of Report	Year of Report
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	(2)		A Resubmission		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Prior Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	-	-
155	(924) Property Insurance	-	-
156	(925) Injuries and Damages	-	-
157	(926) Employee Pensions and Benefits	-	-
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	-	-
160	(Less) (929) Duplicate Charges-Cr.	-	-
161	(930.1) General Advertising Expenses	-	-
162	(930.2) Miscellaneous General Expenses	-	-
163	(931) Rents	-	-
164	TOTAL Operation (Enter Total of lines 150 thru 163)	-	-
165	Maintenance		
166	(935) Maintenance of General Plant	-	-
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 ar	-	-
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of line	86,283,240	72,223,674
	79,99,125,133,140,147,and 167)		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of empl construction employees in a footnote.
for the payroll period ending neare 3. The number of employees assignable to the electric
payroll period ending 60 days befc department from joint functions of combination utilities may
2. If the respondent's payroll for be determined by estimate, on the basis of employee equiva-
cludes any special construction lents. Show the estimated number of equivalent employees
employees on line 3, and show th attributed to the electric department from joint functions.

1 Payroll Period Ended (Date) December 31, 2006		
2 Total Regular Full-Time Employees	-	-
3 Total Part-Time and Temporary Employees	-	-
4 Allocation of General Employees	-	-
5 Total Employees (See Note 1)	-	-

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MONTANA

Name of Respondent	This Report Is:	Date of Report (*Mo, Da, Yr*)	Year of Report
Avista Corp	(1) [X] An Original (2) [ ] A Resubmission	Apr. 18, 2007	Dec. 31, 2006

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	$14,759,468	$10,877,767
3	Operating Expenses			
4	Operation Expenses (401)	320-325		
5	Maintenance Expenses (402)	320-325		
6	Depreciation Expense (403)	336-338		
7	Amort. & Depl. of Utility Plant (404-405)	336-338		
8	Amort. of Utility Plant Acq. Adj. (406)	336-338		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263		
14	Income Taxes - Federal (409.1)	262-263		
15	- Other (409.1)	262-263		
16	Provision for Deferred Income Taxes (410.1)	234,272-277		
17	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277		
18	Investment Tax Credit Adj. - Net (411.4)	266		
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)			
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		$14,759,468	$10,877,767

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp	(1) [X] An Original (2) [ ] A Resubmission	Apr. 18, 2007	Dec. 31, 2006

STATEMENT OF INCOME FOR THE YEAR

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a consise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a foonote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line No.
						1
$14,759,468	$10,877,767					2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15 16
						17
						18
						19
$14,759,468	$10,877,767	$0	$0		$0	20

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
3 Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Accounts 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)		Balance at Beginning of Year (b)	Additions (c)
1		1. INTANGIBLE PLANT		
2	(301)	Organization	0	
3	(302)	Franchises and Consents	6,222,448	
4	(303)	Miscellaneous Intangible Plant	164,808	
5		TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	6,387,256	0
6		2. PRODUCTION PLANT		
7		A. Steam Production Plant		
8	(310)	Land and Land Rights	1,299,299	
9	(311)	Structures and Improvements	99,988,600	422
10	(312)	Boiler Plant Equipment	120,425,088	1,412,060
11	(313)	Engines and Engine Driven Generators	0	
12	(314)	Turbogenerator Units	32,121,484	1,868,078
13	(315)	Accessory Electric Equipment	14,425,012	1,574,903
14	(316)	Misc. Power Plant Equipment	12,781,406	131,147
15	(317)	Asset Retirement Costs for Steam Production	134,589	
16		TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	281,175,478	4,986,610
17		B. Nuclear Production Plant		
18	(320)	Land and Land Rights	0	
19	(321)	Structures and Improvements	0	
20	(322)	Reactor Plant Equipment	0	
21	(323)	Turbogenerator Units	0	
22	(324)	Accessory Electric Equipment	0	
23	(325)	Misc. Power Plant Equipment	0	
24	(326)	Asset Retirement Costs for Nuclear Production	0	
25		TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0
26		C. Hydraulic Production Plant		
27	(330)	Land and Land Rights	41,455,568	958,308
28	(331)	Structures and Improvements	11,896,299	515,828
29	(332)	Reservoirs, Dams, and Waterways	32,994,267	7,360
30	(333)	Water Wheels, Turbines, and Generators	33,135,439	213,491
31	(334)	Accessory Electric Equipment	11,767,699	1,908,894
32	(335)	Misc. Power Plant Equipment	2,649,480	125,955
33	(336)	Roads, Railroads, and Bridges	225,369	
34	(337)	Asset Retirement Costs for Hydraulic Production		
35		TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 35)	134,124,121	3,729,836
36		D. Other Production Plant		
37	(340)	Land and Land Rights	0	
38	(341)	Structures and Improvements	0	
39	(342)	Fuel Holders, Products and Accessories	0	
40	(343)	Prime Movers	0	
41	(344)	Generators	0	
42	(345)	Accessory Electric Equipment	0	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquistion adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in the account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			0	(301)	2
			6,222,448	(302)	3
185,339			(20,531)	(303)	4
185,339	0	0	6,201,917		5
					6
					7
2,388			1,296,911	(310)	8
1,608			99,987,414	(311)	9
			121,837,148	(312)	10
			0	(313)	11
			33,989,562	(314)	12
			15,999,915	(315)	13
			12,912,553	(316)	14
			134,589	(317)	15
3,996	0	0	286,158,093		16
					17
			0	(320)	18
			0	(321)	19
			0	(322)	20
			0	(323)	21
			0	(324)	22
			0	(325)	23
			0	(326)	24
0	0	0	0		25
					26
			42,413,876	(330)	27
661			12,411,466	(331)	28
			33,001,627	(332)	29
82,498			33,266,432	(333)	30
685,993			12,990,599	(334)	31
			2,775,435	(335)	32
			225,369	(336)	33
				(337)	34
769,152	0	0	137,084,804		35
					36
			0	(340)	37
			0	(341)	38
			0	(342)	39
			0	(343)	40
			0	(344)	41
			0	(345)	42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
43	(346) Misc. Power Plant Equipment	0	
44	(347) Asset Retirement Costs for Other Production	0	
45	TOTAL Other Production Plant (Enter Total of lines 37 thru 44)	0	0
46	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)	415,299,599	8,716,446
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	883,384	
49	(352) Structures and Improvements	461,581	
50	(353) Station Equipment	16,371,268	184,225
51	(354) Towers and Fixtures	16,013,530	
52	(355) Poles and Fixtures	7,173,299	
53	(356) Overhead Conductors and Devices	15,745,311	
54	(357) Underground Conduit	0	
55	(358) Underground Conductors and Devices	0	
56	(359) Roads and Trails	367,476	
57	(359.1) Asset Retirement Costs for Transmission Plant	0	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	57,015,849	184,225
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	0	
61	(361) Structures and Improvements	15,881	
62	(362) Station Equipment	152,268	
63	(363) Storage Battery Equipment	0	
64	(364) Poles, Towers, and Fixtures	10,080	
65	(365) Overhead Conductors and Devices	6,676	
66	(366) Underground Conduit	46	
67	(367) Underground Conductors and Devices	637	
68	(368) Line Transformers	897	
69	(369) Services	127	
70	(370) Meters	29	
71	(371) Installations on Customer Premises	0	
72	(372) Leased Property on Customer Premises	0	
73	(373) Street Lighting and Signal Systems	0	
74	(374) Asset Retirement Costs for Distribution Plant	0	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	186,641	0
76	5. GENERAL PLANT		
77	(389) Land and Land Rights	0	
78	(390) Structures and Improvements	0	
79	(391) Office Furniture and Equipment	0	
80	(392) Transportation Equipment	23,520	151,411
81	(393) Stores Equipment	0	
82	(394) Tools, Shop and Garage Equipment	0	
83	(395) Laboratory Equipment	0	
84	(396) Power Operated Equipment	0	34,660
85	(397) Communication Equipment	23,881	126
86	(398) Miscellaneous Equipment	0	
87	SUBTOTAL (Enter Total of lines 77 thru 86)	47,401	186,197
88	(399) Other Tangible Property	0	
89	(399.1) Asset Retirement Costs for General Plant	0	
90	TOTAL General Plant (Enter Total of lines 87 thru 89)	47,401	186,197
91	TOTAL (Accounts 101 and 106)	478,936,746	9,086,868
92	(102) Electric Plant Purchased	0	
93	(Less) (102) Electric Plant Sold	0	
94	(103) Experimental Plant Unclassified	0	
95	TOTAL Electric Plant in Service	478,936,746	9,086,868

State of Montana

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			0	(346)	43
			0	(347)	44
0	0	0	0		45
773,148	0	0	423,242,897		46
					47
			883,384	(350)	48
			461,581	(352)	49
76,483			16,479,010	(353)	50
			16,013,530	(354)	51
			7,173,299	(355)	52
			15,745,311	(356)	53
			0	(357)	54
			0	(358)	55
			367,476	(359)	56
			0	(359.1)	57
76,483	0	0	57,123,591		58
					59
			0	(360)	60
			15,881	(361)	61
			152,268	(362)	62
			0	(363)	63
			10,080	(364)	64
			6,676	(365)	65
			46	(366)	66
			637	(367)	67
			897	(368)	68
			127	(369)	69
			29	(370)	70
			0	(371)	71
			0	(372)	72
			0	(373)	73
			0	(374)	74
0	0	0	186,641		75
					76
			0	(389)	77
			0	(390)	78
			0	(391)	79
			174,931	(392)	80
			0	(393)	81
			0	(394)	82
			0	(395)	83
			34,660	(396)	84
			24,007	(397)	85
			0	(398)	86
0	0	0	233,598		87
			0	(399)	88
			0	(399.1)	89
0	0	0	233,598		90
1,034,970	0	0	486,988,644		91
			0	(102)	92
			0		93
			0	(103)	94
1,034,970	0	0	486,988,644		95

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	Dec. 31, 2006

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If previous year (columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account	OPERATING REVENUES	
		Amount for Year	Amount for Previous Year
	(a)	(b)	(c)
1	Sales of Electricity		
2	(440) Residential Sales	7,147	6,958
3	(442) Commercial and Industrial Sales (3)		
4	Small (or Commercial)	2,223	1,976
5	Large (or Industrial)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	7,445	6,393
10	TOTAL Sales to Ultimate Consumers	16,815 (1)	15,327
11	(447) Sales for Resale	14,598,612	9,829,598
12	TOTAL Sales of Electricity	14,615,427	9,844,925
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Provision for Refunds	14,615,427	9,844,925
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	45,136	43,386
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	98,905	989,456
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	144,041	1,032,842
27	TOTAL Electric Operating Revenues	$14,759,468	$10,877,767

State of Montana

Name of Respondent	This Report Is:	Date of Report (*Mo, Da, Yr*)	Year of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	Dec. 31, 2006

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classifcation is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a foonote.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		
Amount for Year *(d)*	Amount for Previous Year *(e)*	Number for Year *(f)*	Number for Previous Year *(g)*	Line No.
				1
158	153	11	11	2
				3
34	30	1	1	4
				5
				6
				7
				8
115	96	7	7	9
307 (2)	279	19	19	10
275,659	132,631		5	11
275,966	132,910	19	24	12
				13
275,966	132,910	19	24	14

(1) Includes $(0) of unbilled revenues.

(2) Includes 0 MWH relating to unbilled revenues.

(3) Segregation of Commerical and Industrial made on basis of utilization of energy and not on size of account.

Name of Respondent	This Report Is:			Date of Report	Year of Report
	(1)	X	An Original		
Avista Corp	(2)		A Resubmi	April 18, 2007	December 31, 2006

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Prior Year (c)
1	(1) POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	115,243	103,458
5	(501) Fuel	14,659,509	12,820,507
6	(502) Steam Expenses	1,205,731	1,165,771
7	(503) Steam from Other Sources	16,016	-
8	(Less) (504) Steam Transferred-Cr.	-	-
9	(505) Electric Expenses	11,407	61,531
10	(506) Miscellaneous Steam Power Expenses	1,357,913	1,312,422
11	(507) Rents	19,628	13,621
12	(509) Allowances	-	-
13	TOTAL Operation (Enter Total of Lines 4 thru 11)	17,385,447	15,477,309
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	354,380	324,441
16	(511) Maintenance of Structures	454,469	405,900
17	(512) Maintenance of Boiler Plant	4,432,308	2,611,525
18	(513) Maintenance of Electric Plant	444,902	(17,631)
19	(514) Maintenance of Miscellaneous Steam Plant	534,244	354,983
20	TOTAL Maintenance (Enter Total of Lines 14 thru 18)	6,220,303	3,679,218
21	TOTAL Power Production Expenses-Steam Plant (Enter Total of	23,605,750	19,156,527
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	-	-
25	(518) Fuel	-	-
26	(519) Coolants and Water	-	-
27	(520) Steam Expenses	-	-
28	(521) Steam from Other Sources	-	-
29	(Less) (522) Steam Transferred-Cr.	-	-
30	(523) Electric Expenses	-	-
31	(524) Miscellaneous Nuclear Power Expenses	-	-
32	(525) Rents	-	-
33	TOTAL Operation (Enter Total of liens 23 thru 31)	-	-
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	-	-
36	(529) Maintenance of Structures	-	-
37	(530) Maintenance of Reactor Plant Equipment	-	-
38	(531) Maintenance of Electric Plant	-	-
39	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
40	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
41	TOTAL Power Production Expenses-Nuclear Power(Enter total c	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	93,170	135,509
45	(536) Water for Power	-	-
46	(537) Hydraulic Expenses	77,203	61,525
47	(538) Electric Expenses	981,051	799,923
48	(539) Miscellaneous Hydraulic Power Generation Expenses	184,514	78,968
49	(540) Rents	-	-
50	TOTAL Operation (Enter Total of lines 43 thru 48)	1,335,938	1,075,925

Name of Respondent	This Report Is:	Date of Report	Year of Report
Avista Corp	(1) [X] An Original (2) [ ] A Resubmi	April 25, 2005	December 31, 2006

AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	34,077	123,300
53	(542) Maintenance of Structures	54,805	73,305
54	(543) Maintenance of Reservoirs, Dams, and Waterways	33,812	59,234
55	(544) Maintenance of Electric Plant	1,041,970	683,087
56	(545) Maintenance of Miscellaneous Hydraulic Plant	261,831	174,242
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	1,426,495	1,113,168
58	TOTAL Power Production Expenses-Hydraulic Power (Enter total	2,762,433	2,189,093
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	-	-
62	(547) Fuel	-	-
63	(548) Generation Expenses	-	-
64	(549) Miscellaneous Other Power Generation Expenses	-	-
65	(550) Rents	-	-
66	TOTAL Operation (Enter Total of lines 61 thru 65)	-	-
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	-	-
70	(553) Maintenance of Generating and Electric Plant	-	-
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	-	-
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	-	-
73	TOTAL Power Production Expenses-Other Power (Enter Total of	-	-
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	-	-
76	(556) System Control and Load Dispatching	-	-
77	(557) Other Expenses	-	-
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thr	-	-
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 5	26,368,183	21,345,620
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	24,043	20,794
83	(561) Load Dispatching	18,667	19,150
84	(561.1) Load Dispatching Reliability	-	-
85	(561.2) Load Dispatching Monitor and Operate Transmission System	18,667	-
86	(561.3) Load Dispatching Transmission Service and Sched	-	-
87	(561.4) Scheduling Sysemt Control and Dispatch Services	-	-
88	(561.5) Reliability, Planning and Standards Development	-	-
89	(561.6) Transmission Service Studies	-	-
90	(561.7) Generation Interconnection Studies	-	-
91	(561.8) Reliability, Planning and Standards Development Services	-	-
92	(562) Station Expenses	1,689	2,162
93	(563) Overhead Line Expenses	57,507	21,397
94	(564) Underground Line Expenses	-	-
95	(565) Transmission of Electricity by Others	-	-
96	(566) Miscellaneous Transmission Expenses	-	-
97	(567) Rents	65,802	67,822
98	TOTAL Operation (Enter Total of lines 82 thru 89)	186,376	131,325
99	Maintenance		
100	(568) Maintenance Supervision and Engineering	29,192	23,419
101	(569) Maintenance of Structures	7,523	138
102	(570) Maintenance of Station Equipment	56,691	42,874
103	(571) Maintenance of Overhead Lines	345,778	67,820
104	(572) Maintenance of Underground Lines	-	-
105	(573) Maintenance of Miscellaneous Transmission Plant	-	-
106	TOTAL Maintenance (Enter Total of lines 92 thru 97)	439,184	134,251
107	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	625,560	265,576
108	3. DISTRIBUTION EXPENSES		
109	Operation		
110	(580) Operation Supervision and Engineering	-	-

Name of Respondent	This Report Is:			Date of Report	Year of Report
	(1)	X	An Original		
Avista Corp	(2)		A Resubmi	April 18, 2007	December 31, 2006

AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Prior Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	-	-
105	(582) Station Expenses	-	-
106	(583) Overhead Line Expenses	-	-
107	(584) Underground Line Expenses	-	-
108	(585) Street Lighting and Signal System Expenses	-	-
109	(586) Meter Expenses	-	-
110	(587) Customer Installations Expenses	-	-
111	(588) Miscellaneous Distribution Expenses	-	-
112	(589) Rents	-	-
113	TOTAL Operation (Enter Total of lines 102 thru 112)	-	-
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	-	-
116	(591) Maintenance of Structures	-	-
117	(592) Maintenance of Station Equipment	-	-
118	(593) Maintenance of Overhead Lines	-	-
119	(594) Maintenance of Underground Lines	-	-
120	(595) Maintenance of Line Transformers	-	-
121	(596) Maintenance of Street Lighting and Signal Systems	-	-
122	(597) Maintenance of Meters	-	-
123	(598) Maintenance of Miscellaneous Distribution Plant	-	-
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	-	-
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	-	-
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	-	-
129	(902) Meter Reading Expenses	-	-
130	(903) Customer Records and Collection Expenses	-	-
131	(904) Uncollectible Accounts	-	-
132	(905) Miscellaneous Customer Accounts Expenses	-	-
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 th	-	-
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	-	-
137	(908) Customer Assistance Expenses	-	-
138	(909) Informational and Instructional Expenses	-	-
139	(910) Miscellaneous Customer Service and Informational Expenses	-	-
140	TOTAL Cust. Service and Informational Expenses (Enter Total of	-	-
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	-	-
151	(921) Office Supplies and Expenses	-	-
152	(Less) (922) Administrative expenses Transferred-Credit	-	-

Name of Respondent	This Report Is:			Date of Report	Year of Report
	(1)	X	An Original		
Avista Corp	(2)		A Resubmi	April 18, 2007	December 31, 2006

AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Prior Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	-	-
155	(924) Property Insurance	-	-
156	(925) Injuries and Damages	-	-
157	(926) Employee Pensions and Benefits	-	-
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	228	-
160	(Less) (929) Duplicate Charges-Cr.	-	-
161	(930.1) General Advertising Expenses	-	-
162	(930.2) Miscellaneous General Expenses	-	-
163	(931) Rents	-	-
164	TOTAL Operation (Enter Total of lines 150 thru 163)	228	-
165	Maintenance		
166	(935) Maintenance of General Plant	9,760	15,484
167	TOTAL Administrative and General Expenses (Enter Total of line	9,988	15,484
168	TOTAL Electric Operation and Maintenance Expenses (Enter Tot	27,003,731	21,626,680
	79,99,125,133,140,147,and 167)		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of empl construction employees in a footnote.
for the payroll period ending neare 3. The number of employees assignable to the electric
payroll period ending 60 days befo department from joint functions of combination utilities may
2. If the respondent's payroll for be determined by estimate, on the basis of employee equiva-
cludes any special construction lents. Show the estimated number of equivalent employees
employees on line 3, and show th attributed to the electric department from joint functions.

1 Payroll Period Ended (Date) December 31, 2006		
2 Total Regular Full-Time Employees	30	30
3 Total Part-Time and Temporary Employees	-	-
4 Allocation of General Employees	-	-
5 Total Employees (See Note 1)	30	30

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NOT DIRECTLY ASSIGNED TO STATES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
4 Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Accounts 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	
3	(302) Franchises and Consents	0	
4	(303) Miscellaneous Intangible Plant	11,540,571	321,609
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	11,540,571	321,609
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	0	
9	(311) Structures and Improvements	0	
10	(312) Boiler Plant Equipment	0	
11	(313) Engines and Engine Driven Generators	0	
12	(314) Turbogenerator Units	0	
13	(315) Accessory Electric Equipment	0	
14	(316) Misc. Power Plant Equipment	0	
15	(317) Asset Retirement Costs for Steam Production	0	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	0	0
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	0	
19	(321) Structures and Improvements	0	
20	(322) Reactor Plant Equipment	0	
21	(323) Turbogenerator Units	0	
22	(324) Accessory Electric Equipment	0	
23	(325) Misc. Power Plant Equipment	0	
24	(326) Asset Retirement Costs for Nuclear Production	0	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	0	
28	(331) Structures and Improvements	0	
29	(332) Reservoirs, Dams, and Waterways	0	
30	(333) Water Wheels, Turbines, and Generators	0	
31	(334) Accessory Electric Equipment	0	
32	(335) Misc. Power Plant Equipment	0	
33	(336) Roads, Railroads, and Bridges	0	
34	(337) Asset Retirement Costs for Hydraulic Production	0	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	0	0
36	D. Other Production Plant		
37	(340) Land and Land Rights	0	
38	(341) Structures and Improvements	0	
39	(342) Fuel Holders, Products and Accessories	0	
40	(343) Prime Movers	0	
41	(344) Generators	0	
42	(345) Accessory Electric Equipment	0	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquistion adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in the account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			0	(301)	2
			0	(302)	3
7,734,542			4,127,637	(303)	4
7,734,542	0	0	4,127,637		5
					6
					7
			0	(310)	8
			0	(311)	9
			0	(312)	10
			0	(313)	11
			0	(314)	12
			0	(315)	13
			0	(316)	14
			0	(317)	15
0	0	0	0		16
					17
			0	(320)	18
			0	(321)	19
			0	(322)	20
			0	(323)	21
			0	(324)	22
			0	(325)	23
			0	(326)	24
0	0	0	0		25
					26
			0	(330)	27
			0	(331)	28
			0	(332)	29
			0	(333)	30
			0	(334)	31
			0	(335)	32
			0	(336)	33
			0	(337)	34
0	0	0	0		35
					36
			0	(340)	37
			0	(341)	38
			0	(342)	39
			0	(343)	40
			0	(344)	41
			0	(345)	42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2007	December 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
43	(346) Misc. Power Plant Equipment	0	
44	(347) Asset Retirement Costs for Other Production	0	
45	TOTAL Other Production Plant (Enter Total of lines 37 thru 44)	0	0
46	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)	0	0
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	0	
49	(352) Structures and Improvements	0	
50	(353) Station Equipment	0	
51	(354) Towers and Fixtures	0	
52	(355) Poles and Fixtures	0	
53	(356) Overhead Conductors and Devices	0	
54	(357) Underground Conduit	0	
55	(358) Underground Conductors and Devices	0	
56	(359) Roads and Trails	0	
57	(359.1) Asset Retirement Costs for Transmission Plant	0	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	0	0
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	0	
61	(361) Structures and Improvements	0	
62	(362) Station Equipment	0	
63	(363) Storage Battery Equipment	0	
64	(364) Poles, Towers, and Fixtures	0	
65	(365) Overhead Conductors and Devices	0	
66	(366) Underground Conduit	0	
67	(367) Underground Conductors and Devices	0	
68	(368) Line Transformers	0	
69	(369) Services	0	
70	(370) Meters	0	
71	(371) Installations on Customer Premises	0	
72	(372) Leased Property on Customer Premises	0	
73	(373) Street Lighting and Signal Systems	0	
74	(374) Asset Retirement Costs for Distribution Plant	129,707	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	129,707	0
76	5. GENERAL PLANT		
77	(389) Land and Land Rights	22,774	
78	(390) Structures and Improvements	598,452	
79	(391) Office Furniture and Equipment	144,700	7,284
80	(392) Transportation Equipment	3,649,444	29,285
81	(393) Stores Equipment	48,104	20,365
82	(394) Tools, Shop and Garage Equipment	1,219,164	309,778
83	(395) Laboratory Equipment	2,372,559	
84	(396) Power Operated Equipment	4,672,522	
85	(397) Communication Equipment	19,343,342	1,112,386
86	(398) Miscellaneous Equipment	1,216	
87	SUBTOTAL (Enter Total of lines 77 thru 86)	32,072,277	1,479,099
88	(399) Other Tangible Property	0	
89	(399.1) Asset Retirement Costs for General Plant	0	
90	TOTAL General Plant (Enter Total of lines 87 thru 89)	32,072,277	1,479,099
91	TOTAL (Accounts 101 and 106)	43,742,555	1,800,708
92	(102) Electric Plant Purchased	0	
93	(Less) (102) Electric Plant Sold	0	
94	(103) Experimental Plant Unclassified	0	
95	TOTAL Electric Plant in Service	43,742,555	1,800,708

Name of Respondent	This Report Is:	Date of Report	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) April 18, 2007	December 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			0	(346)	43
			0	(347)	44
0	0	0	0		45
0	0	0	0		46
					47
			0	(350)	48
			0	(352)	49
			0	(353)	50
			0	(354)	51
			0	(355)	52
			0	(356)	53
			0	(357)	54
			0	(358)	55
			0	(359)	56
			0	(359.1)	57
0	0	0	0		58
					59
			0	(360)	60
			0	(361)	61
			0	(362)	62
			0	(363)	63
			0	(364)	64
			0	(365)	65
			0	(366)	66
			0	(367)	67
			0	(368)	68
			0	(369)	69
			0	(370)	70
			0	(371)	71
			0	(372)	72
			0	(373)	73
			129,707	(374)	74
0	0	0	129,707		75
					76
			22,774	(389)	77
			598,452	(390)	78
15,383			136,601	(391)	79
76,702			3,602,027	(392)	80
			68,469	(393)	81
64,310			1,464,633	(394)	82
6,494			2,366,065	(395)	83
			4,672,522	(396)	84
51,695		1,152,026	21,556,059	(397)	85
28			1,188	(398)	86
214,612	0	1,152,026	34,488,790		87
			0	(399)	88
			0	(399.1)	89
214,612	0	1,152,026	34,488,790		90
7,949,154	0	1,152,026	38,746,135		91
			0	(102)	92
			0		93
			0	(103)	94
7,949,154	0	1,152,026	38,746,135		95

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